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NRC Form 366A U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85 FACILITY NAME (1) DOCKET NUMBER (2) LER NUMBER (6) PAGE (3) SEQUENTIAL Washington Nuclear Plant - Unit 2 0 |5 |0 |0 |0 | 3 | 9 | 7 8 | 4 | -Q 1 0 2 OF 0

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TEXT (If more space is required, use additional NRC Form 366A's) (17)

Plant Condition

a). Power Level - 35% b) Plant Mode - 1

Event

On July 3, 1984 drywell temperature monitor CMS-TI-55 indicated temperatures above 150°F in the upper drywell area return duct. The temperature exceeded 150°F for over 8 hours and, thus is reportable per Technical Specification 3.7.8.a, although the drywell average air temperature did not exceed 135°F.

Immediate Corrective Action

This condition is considered a part of the ongoing problem identified in Rev. O of LF' 84-034. Consequently, no additional corrective action was initiated as a result of this event.

Future Corrective Action

Modifications to the design of the Drywell H&V are being completed and field changes implemented to correct the high temperature conditions. A final report on the modifications and results achieved will be provided by December 1, 1984.

Safety Significance

The results of local high temperatures have not jeopardized Plant safety or that of the public.

Washington Public Power Supply System

P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

Docket No. 50-397 July 26, 1984

Document Control Desk U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Subject: NUCLEAR PLANT NO. 2

LICENSEE EVENT REPORT NO. 84-034-01

Dear Sir:

Transmitted herewith is Licensee Event Report No. 84-034-01 for WNP-2 Plant. This report is a special report and is submitted in accordance with the requirements of the WNP-2 Technical Specification Section 6.9.2.

Very truly yours,

J. D. Martin (M/D 927M) WNP-2 Plant Manager

Miller

JDM:mm

Enclosure:

Licensee Event Report No. 84-034-01

cc: Mr. John B. Martin, Administrator

Region V, Office of Inspection and Enforcement

U.S. Nuclear Regulatory Commission

1450 Maria Lane

Wainut Creek, California 94596

Mr. A. D. Toth, NRC Resident Inspector (901A)

Ms. Dottie Sherman

American Nuclear Insurers The Exchange Suite 245 270 Farmington Ave. Farmington, CT 06032