## ENTERGY OPERATIONS

## ARKANSAS NUCLEAR ONE - UNIT 2

## CORE OPERATING LIMITS REPORT

## FOR CYCLE 12

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INDEX PAGE

1. INTRODUCTION ..... 3
II. SUMMARY OF CHANGES ..... 3
III. AFFECTED TECHNICAL SPECIFICATIONS ..... 4
IV. CORE OPERATING ${ }^{-}$"MITS ..... 5
V. METHODOLOGIES ..... 7
VI. LIST OF FIGURES ..... 8

# ARKANSAS NUCLEAR ONE - UNIT 2 <br> CORE OPERATING LIMITS REPORT FOR CYCLE 12 

## I. INTRODUCTION

This CORE OPERATING LIMITS REPORT (COLR) has been prepared in accordance with the requirements of Arkansas Nuclear One - Unit 2 (ANO-2) Technical Specification 6.9.5 for ANO-2's Cycle 12. The core operating limits have been developed using the NRC approved methodologies spec fied in Section V. This is Revision 0 of the Cycle 12 COLR.

## II. SUMMARY OF CHANGES

Listed below are che changes to the COLR from the latest revision of the Cycle 11 COLR.

- The Shutdown Margin for Modes 1, 2, 3, and 4 has changed from $5.5 \%$ to $6.5 \%$.
- The specific values for MTC have been replaced with a curve.
- The PDIL for CEA Groups 4, 5, and 6 has been revised to delete Groups 4 and 5 from the curve. A note was added that states "Regulating Banks 1 through 5 in the Full-Out Position".
- The PDIL for the PLCEA has been deleted and a PDIL for Group P has been added. A note was added that states "Regulating Banks 1 through 5 in the Full-Out Position".
- The Linear Heat Rate with COLSS out of service has been raised from 12.8 to $13.5 \mathrm{~kW} / \mathrm{ft}$.
- A new parameter for the DNBR margin has been added to the COLR
- The Statistical Combination of Uncertainties methodology is replaced with the Modified Statistical Combination of Uncertainties methodology.


## III. AFFECTED TECHNICAL SPECIFICATIONS

1) $3 / 4 \cdot 1.1 .1 \quad$ Shutdown Margin $-\mathrm{T}_{\text {avg }}>200^{\circ} \mathrm{F}$
2) $3 / 4 \cdot 1 \cdot 1.2$ Shutdown Margin $-\mathrm{T}_{\text {avg }} \leq 200^{\circ} \mathrm{F}$
3) $\quad 3.1 .14$ Moderator Temperature Coefficient
4) 3.1.3.1 Movable Control Assemblies - CEA Position
5) $\quad$ Regulating CEA Insertion Limits
6) $\quad 3 / 4.2 .1 \quad$ Linear Heat Rate
7) $\quad 3.2 .3 \quad$ Azimuthal Power Tilt $-T_{q}$
8) $3 / 4.2 .4 \quad$ DNBR Margin
9) $\quad 3.2 .7$ Axial Shape Index

## IV. CORE OPERATING LIMITS

The cycle-specific operating limits for the specifications listed are presented below.

1) $3 / 4 \cdot 1 \cdot 1.1-$ SHUTDOWN MARGIN $-\mathrm{T}_{\text {avg }} \geq 2 \mathrm{CO}^{\circ} \mathrm{F}$

The SHUTDOWN MARGIN shall be greater than or enual to $6.5 \% \Delta \mathrm{k} / \mathrm{k}$ in Modes 1,2 , 3 , and 4 .
2) $3 / 4 \cdot 1 \cdot 12-$ SHUTDOWN MARGIN - T avg $\leq 200^{\circ} \mathrm{F}$

The SHUTDOWN MARGIN shall be greater than or equal to $5.0 \% \Delta \mathrm{k} / \mathrm{k}$ in Mode 5 .
3) 3.1.14-MODERATOR TEMPERATURE COEFFICIENT

The Mocerator Temperature Coefficient (MTC) shall be:
a) in accordance with Figure 1
b) less negative than - $3.4 \mathrm{E}-4 \Delta \mathrm{k} / \mathrm{k} /{ }^{\circ} \mathrm{F}$ at RATED THERMAL POWER
4) 3.1.3.1 - MOVABLE CONTROL ASSEMBLIES - CEA POSITION

With one or more CEAs trippable but misaligned from any other CEAs in its group by more than the Technical Specification 3.1.3 1 allowed value, the minimum required core power reduction for Modes 1 and 2 is specified in Figure 2.

## 5) 3.1.3.6-REGULATING CEA INSERTION LIMITS

The regulating CEA groups shall be limited to the withdrawal and insertion limits shown on Figure 3. Figure 3 assumes that Banks 1 through 5 are fully withdrawn.

Group P shall be limited to the insertion limits shown on Figure 4. Figure 4 assumes Banks 1 through 5 are fully withdrawn.
6) 3/4.2.1-LINEAR HEAT RATE

With COLSS out of service, the linear heat rate shall be mainta ned $\leq 13.5 \mathrm{~kW} / \mathrm{ft}$.

## 7) 3.2.3-AZIMUTHAL POWER TILT - $\mathrm{T}_{\mathrm{q}}$

The measured AZIMUTHAL POWER TILT shall be maintained $\leq 0 . \mathrm{v} 3$.

## 8) $3 / 4.2 .4$ - DNBR MARGIN

The DNBR limit shall be maintained by one of the following methods:
a) With COLSS in service and neither CEAC operable - Maintain COLSS calculated core power less than or equal to COLSS calculated core power operating limit based on DNBR decreased by $13 \%$.
b) With COLSS out of service and at least one CEAC operable - Operate within the Region of Acceptable Operation shown on Figure 5, using any operable CPC channel.
c) With COLSS out of service and neither CEAC operable - Operate within the Region of Acceptable Operation shown on Figure 6, using any operable CPC channel.

## 9) 3.2.7-AXIAL SHAPE INDEX

The core average AXIAL SHAPE INDEX (ASI) shall be maintained within the following limits:
a) COLSS IN SERVICE

$$
-0.27 \leq \mathrm{ASI} \leq+0.27
$$

b) COLSS OUT OF SERVICE (CPC)

$$
-0.20 \leq \mathrm{ASI} \leq+0.20
$$

## v. METHODOLOGIES

The analytical methods used to determine the core operating limits listed above are those previously reviewed and approved by the NRC in:

1) "The ROCS and DIT Computer Codes for Nuclear Design," CENPD-266-P-A, April 1983. Methodology for the limit on Shutdown Margins, MTC, DNBR Margin and the CEA Insertion Limits.
2) "CE Method for Control Element Assembly Ejection Analysis," CENPD-0190-A, January 1976. Methodology for the CEA Insertion Limits and Azimuthal Power Tilt.
3) "Modified Statistical Combination of Uncertainties," CEN-356(V)-P-A, Revisic 11-P-A, May 1988. Methodology for the limits on the DNBR Margin and the ASI.
4) "Calculative Methods for the CE Large Break LOCA Evaluation Model," CENPD-132-P, August 19.4. Methodology for the limits on the Linear Heat Rate and Azimuthal Power Tilt.
5) "Calculational Methods for the CE Large Break LOCA Evaluation Model," CENPD-132-P, Supplement 1, February 1975. Methodology for the limits on the MTC, Linear Heat Rate, Azimuthal Power Tilt and ASI.
6) "Calculational Methods for the CE Large Break LOCA Evaluation Model," CENPD-132-P, Supplement 2-P, July 1975. Methodology for the limits on the MTC, Linear Heat Rate, Azimuthal Power Tilt and ASI.
7) "Calculative Methods for the CE Large Break LOCA Evaluation Model for the Analysis of CE and W Designed NSSS," CEN-132, Supplement 3-P-A, June 1985. Methodology for Specification 3.1.1.4 for MTC, 3.2.1 for Linear Heat Rate, 3.2.3 for Azimuthal Power Tilt, and 3.2.7 for ASI.
8) "Calculational Methods for the CE Small Break LOCA Evaluation Model," CENPD-137-P, August 1974. Methodology for the limits on the MTC, Linear Heat Rate, Azimuthal Power Tilt and ASI.
9) "CESEC - Digital Simulation of a Combustion Engineering Nuclear Steam Supply System," December 1981. Methodology for the limits on the Shutdown Margins, MTC, Movable Control Assemblies - CEA Position, CEA Insertion Limits, DNBR Margin and Azimuthal Power Tilt.

## VI. LIST OF FIGURES

Figure 1. Moderator Temperature Coefficient
Figure 2. Required Power Reduction After CEA Deviation
Figure 3. CEA Insertion Limits Versus Thermal Power
Figure 4. Group P Insertion Limit Versus Thermal Power
Figure 5. DNBR Margin Operating Limit Based on Core Protection Calculators (COLSS Out of Service, CEAC Operable)

Figure 6. DNBR Margin Operating Limit Based on Core Protection Calculators (COLSS Out of Service, Both CEACs Inoperable)

FIGURE 1

M जDERATOR TEMPERATURE COEFFICIENT


95-R-2003-01
Revision 0

## FIGURE 2

## REQUIRED POWER REDUCTION AFTER CEA DEVIATION*

*When core power is reduced to $60 \%$ of rated power per this limit curve, further reduction is not required


## CEA INSERTIOI LIMITS VERSUS THERMAL POWER



CEA Bank 6 Position, inches withdrawn (Regulating Banks 1 through 5 in Full-Out Position)

FIGURE 4
GROUP P INSERTION LIMIT VERSUS THERMAL POWER


FIGURE 5
DNBR MARGIN OPERATING LIMIT BASED ON CORE PROTECTION CALCULATORS
(COLSS OUT OF SERVICE, CEAC OPERABLE)



