

KANSAS GAS AND ELECTRIC COMPANY
WOLF CREEK GENERATING STATION

INSERVICE TESTING PROGRAM
FOR
PUMPS AND VALVES

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INTRODUCTION

The Wolf Creek Generating Station ASME Inservice Testing Program for Pumps and Valves will be in effect through the first 120 month inspection period and will be updated in accordance with the requirements of 10CFR 50.55a(g).

This document outlines the inservice testing (IST) program based on the requirements of Section XI of the ASME Boiler & Pressure Vessel Code, 1980 Edition through the Winter 1981 Addenda. All references to IWP or IWV, respectively, of ASME Section XI, reflect the 1980 Edition through the Winter 1981 Addenda, unless otherwise noted.

The inservice inspection (ISI) classification boundaries are identical to the design classification or quality group boundaries shown on the plant piping and instrument diagrams (P&IDs) listed in Table 1.1. Some pumps and valves within the ISI boundaries are identified as non-classed (NC). This IST program was developed using the ISI classification boundaries and the following documents:

Title 10, Code of Federal Regulations, Part 50, paragraph 50.55a(g).

NRC Regulatory Guides Division 1

Standard Review Plan 3.9.6, "Inservice Testing of Pumps and Valves"

Division 1 (draft) Regulatory Guide and Value/Impact Statement, "Identification of Valves for Inclusion in Inservice Test Programs"

"NRC Staff Guidance for Preparing Pump and Valve Testing Programs and Associated Relief Request," January 1978

Final Safety Analysis Report, Wolf Creek Generating Station

Technical Specifications, Wolf Creek Generating Station

The inservice tests identified in this program will verify the operational readiness of pumps and valves whose functions are required to mitigate the consequences of an accident or to bring the reactor to a cold shutdown condition.

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Table 1.1
PIPING AND INSTRUMENTATION DIAGRAMS

<u>SYSTEM</u>	<u>P&ID</u>
MAIN STEAM SYSTEM	M-02AB01 M-02AB02
MAIN FEEDWATER SYSTEM	M-02AE01 M-02AE02
AUXILIARY FEEDWATER SYSTEM	M-02AL01
REACTOR COOLANT SYSTEM	M-02BB01 M-02BB02 M-02BB03 M-02BB04
CHEMICAL & VOLUME CONTROL SYSTEM	M-02BG01 M-02BG02 M-02BG03 M-02BG04 M-02BG05
REACTOR MAKE-UP WATER SYSTEM	M-02BL01
STEAM GENERATOR BLOWDOWN SYSTEM	M-02BM01
BORATED REFUELING WATER STORAGE SYSTEM	M-02BN01
FUEL POOL COOLING AND CLEAN-UP SYSTEM	M-02EC01 M-02EC02
ESSENTIAL SERVICE WATER SYSTEM	M-K2EF01 M-02EF01 M-02EF02
COMPONENT COOLING WATER SYSTEM	M-02EG01 M-02EG02 M-02EG03
RESIDUAL HEAT REMOVAL SYSTEM	M-02EJ01
HIGH PRESSURE COOLANT INJECTION SYSTEM	M-02EM01 M-02EM02
CONTAINMENT SPRAY SYSTEM	M-02EN01
ACCUMULATOR SAFETY INJECTION SYSTEM	M-02EP01
AUXILIARY TURBINES-AUXILIARY FEEDWATER PUMP TURBINE	M-02FC02

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Table 1.1
PIPING AND INSTRUMENTATION DIAGRAMS (continued)

<u>SYSTEM</u>	<u>P&ID</u>
CONTAINMENT HYDROGEN CONTROL SYSTEM	M-02GS01
CONTAINMENT PURGE SYSTEM	M-02GT01
LIQUID RADWASTE SYSTEM	M-02HB01
DECONTAMINATION SYSTEM	M-02HD01
EMERGENCY FUEL OIL SYSTEM	M-02JE01
COMPRESSED AIR SYSTEM	M-02KA01 M-02KA02 M-02KA05
CONTAINMENT BREATHING AIR	M-12KB01
FIRE PROTECTION SYSTEM	M-02KC02
STANDBY DIESEL GENERATOR	M-02KJ01 M-02KJ02 M-02KJ03 M-02KJ04 M-02KJ05 M-02KJ06
REACTOR BUILDING AND HOT MACHINE SHOP FLOOR AND EQUIPMENT DRAIN SYSTEM	M-02LF03 M-02LF09
NUCLEAR SAMPLING SYSTEM	M-02SJ01 M-02SJ04

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2.0 INSERVICE TESTING PROGRAM FOR PUMPS

2.1 General Information

2.1.1 Applicable Code

This testing program for ISI Class 1, 2 and 3 pumps meets the requirements of Subsection IWP of Section XI of the ASME Boiler and Pressure Vessel Code, 1980 Edition through the Winter of 1981 Addenda. Where these requirements are determined to be impractical, specific requests for relief have been written and included in Section 2.2.

2.1.2 Pump Program Tables

The tables in Appendix A list all pumps included in the Wolf Creek Generating Station (WCGS) IST Program. Data contained in these tables identifies those pumps subject to inservice testing, the inservice test quantities to be measured, the inservice testing frequency, and any applicable remarks. The column headings are listed and explained below:

PUMP IDENTIFICATION

PUMP NUMBER: The pump identification number.

SYSTEM: The system of which the pump is a component.

ISI CLASS: The ISI classification of the pump.

P&ID NUMBER: The WCGS drawing number for the P&ID referring to the pump.

P&ID COORD: The drawing coordinate location of the pump on the P&ID.

ISI REQUIREMENTS

PUMP SPEED, INLET (SUCTION) PRESSURE, DIFFERENTIAL PRESSURE (ΔP), FLOW RATE, VIBRATION, BEARING TEMPERATURE AND LUBRICANT LEVEL OR PRESSURE: When the word "YES" appears in a particular test quantity column, that quantity will be measured during inservice testing in accordance with Subsection IWP. If a modified test is planned or a test is being waived, a request for relief number will appear in the test quantity column referencing the pump relief request. Requests for relief are identified as PR-X, where X is the sequential number of the relief. The requests for relief are included in Section 2.2.

2.1.3 Measurement of Test Quantities

SPEED: Per IWP-4400, shaft speed need not be measured for pumps directly coupled to synchronous or induction type motor drivers. For variable speed pumps, the pump speed is set at the reference speed per IWP-3100.

INLET (SUCTION) PRESSURE: For submerged pumps, inlet pressure will be calculated (using appropriate correction factors) from a measured tank or basin level. All other inlet pressure measurements will be taken using pressure instruments at or near the pump inlet.

DIFFERENTIAL PRESSURE: Differential pressure will be calculated from inlet and discharge pressure measurements or by direct differential pressure measurement.

FLOW RATE: Flow rate will be measured using a rate or quantity meter installed in the pump test circuit.

VIBRATION: Pump vibration will be measured with one of the instruments referenced in IWP-4520.

BEARING TEMPERATURE: Pump bearing temperature(s) will not be measured. (Relief Request PR-1)

LUBRICANT LEVEL OR PRESSURE: Pump lubricant level or pressure will be observed during each inservice test when applicable.

2.1.4 Allowable Ranges of Test Quantities

The allowable ranges specified in Table IWP-3100-2 will be used for differential pressure, flow and vibration measurements except as discussed. Should a measured test quantity fall outside the allowable range, the possibility of defining an expanded allowable range, in accordance with ASME Code interpretation XI-1-79-19, will be investigated.

2.1.5 Instrument Accuracy

Allowable instrument accuracies are given in Table IWP-4110-1. If the accuracies of the station's instruments are not acceptable, temporary instruments meeting those requirements in Table IWP-4110-1 will be used.

SECTION 2.2

RELIEF REQUESTS FOR PUMP TESTING PROGRAM

RELIEF REQUEST NO. PR-1

PUMPS:

PAL01 A and B, Motor Driven Aux. Feedwater Pumps; PAL02, Turbine Driven Aux. Feedwater Pump; PBG02 A and B, Boric Acid Transfer Pumps; PBG05 A and B, Centrifugal Charging Pumps; PEC01 A and B, Fuel Pool Cooling Pumps; PEF01 A and B, Essential Service Water Pumps; PEG01 A, B,C and D, Component Cooling Water Pumps; PEJ01 A and B, Residual Heat Removal Pumps; PEM01 A and B, Safety Injection Pumps; PEN01 A and B, Containment Spray Pumps; PJE01 A and B, Emergency Fuel Oil Transfer Pumps.

CLASS:

ISI Class 2 and 3

TEST REQUIREMENT:

The temperature of all centrifugal pump bearings outside the main flow path shall be measured at points selected to be responsive to changes in the temperature of the bearing. (IWP-4310)

BASIS FOR RELIEF:

- a) Bearings of certain pumps addressed in this relief request are cooled by their respective process fluid. Thus, bearing temperature measurements would be highly dependent on the temperature of the cooling medium.
- b) Bearing temperature taken at one-year intervals provide little data toward determining the incremental degradation of a bearing or providing any meaningful trend information.
- c) All pumps addressed by this relief request, except for the Emergency Fuel Oil Transfer Pumps, are subjected to vibration measurements on a quarterly basis in accordance with Subsection IWP-4500. Vibration measurements are a significantly more reliable indication of pump bearing degradation than are temperature measurements.

In summary, other measurable parameters are more indicative of pump performance and in some instances the measured temperature does not represent the actual bearing temperature. Therefore, pump bearing temperature will not be measured.

ALTERNATE TESTING:

None

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RELIEF REQUEST NO. PR-2

PUMPS:

PAL01 A and B, Motor Driven Aux. Feedwater Pumps; PAL02, Turbine Driven Aux. Feedwater Pump; PBG02 A and B, Boric Acid Transfer Pumps; PBG05 A and B, Centrifugal Charging Pumps; PEC01 A and B, Fuel Pool Cooling Pumps; PEF01 A and B, Essential Service Water Pumps; PEG01 A, B, C and D, Component Cooling Water Pumps; PEJ01 A and B, Residual Heat Removal Pumps; PEM01 A and B, Safety Injection Pumps; PEN01 A and B, Containment Spray Pumps; PJEO1 A and B, Emergency Fuel Oil Transfer Pumps.

CLASS:

ISI Class 2 and 3

TEST REQUIREMENT:

After completion of a pump test, test results shall be analyzed within 96 hours. (IWP-3220)

BASIS FOR RELIEF:

Test results are initially approved by on shift personnel using the acceptance criteria contained in the test to prove equipment operability. The analysis of results for degradation requiring increased testing or engineering evaluation will then occur when the appropriate people are available for reviewing the IST. Appropriate personnel are not readily available for reviewing IST test results.

ALTERNATE TESTING:

Test data will be reviewed within three (3) working days following the test. Weekends (starting at 4:00 p.m. on the proceeding and ending at 8:00 a.m. the day following the weekend) and holidays will be excluded from the 96 hour time frame.

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RELIEF REQUEST NO. PR-3

PUMPS:

PEF01 A and B, Essential Service Water Pumps; PJE01 A and B, Emergency Fuel Oil Transfer Pumps.

CLASS:

ISI Class 3

TEST REQUIREMENT:

Measure pump inlet pressure before starting the pump and during the test.
(Table IWP-3100-1)

BASIS FOR RELIEF:

The essential service water and emergency fuel oil pumps are submerged and the pump inlet pressures are assumed to correspond to that of the static head of the medium in which the pumps reside. Since these levels remain essentially constant through the duration of the tests, only one measurement is required.

ALTERNATE TESTING:

For the ESW and emergency fuel oil transfer pumps, a single suction pressure will be calculated for each test based on the submergence of the pump.

RELIEF REQUEST NO. PR-4

PUMPS:

PJE01 A and B, Emergency Fuel Oil Transfer Pumps

CLASS:

ISI Class 3

TEST REQUIREMENT:

Pump vibration shall be measured during each Inservice Test. (IWP-3100)

BASIS FOR RELIEF:

The emergency fuel oil transfer pumps are submerged within the diesel fuel oil tanks, thus are inaccessible. Therefore, vibration measurement is impractical.

ALTERNATE TESTING:

Ncne

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RELIEF REQUEST NO. PR-5

PUMPS:

PBG02 A and B, Boric Acid Transfer Pumps; PJE01 A and B, Emergency Fuel Oil Transfer Pumps.

CLASS:

ISI Class 3

TEST REQUIREMENT:

Proper lubricant level or pressure shall be observed during each Inservice Test. (IWP-3100)

BASIS FOR RELIEF:

The Boric Acid Transfer Pumps and the Emergency Fuel Oil Transfer Pumps are canned motor-pumps. These pumps are continuously lubricated by their process fluid when the pump is running. There are no gauges installed to indicate lubricant level or pressure and it would be impractical to do so. Therefore, lubricant level or pressure will not be observed.

ALTERNATE TESTING:

None

RELIEF REQUEST NO. PR-6

PUMPS:

PBG02 A and B, Boric Acid Transfer Pumps

CLASS:

ISI Class 3

TEST REQUIREMENT:

Pump vibration shall be measured during each Inservice Test. On close-coupled pumps, the measurement point shall be as close as possible to the inboard bearing. (IWP-4510)

BASIS FOR RELIEF:

These are canned motor-pumps which have process fluid lubricated sleeve bearings. The process fluid has a damping effect such that vibration measurement, taken on the pump casing at the bearing sleeves, will not give true indication of actual vibration.

ALTERNATE TESTING:

Vibration measurements will be taken on the pumps' suction and discharge piping for indication of pump bearing degradation.

RELIEF REQUEST NO. PR-7

PUMPS:

PJE01 A and B, Emergency Fuel Oil Transfer Pumps

CLASS:

ISI Class 3

TEST REQUIREMENT:

Pump test results shall be analyzed per IWP-3200.

BASIS FOR RELIEF:

The ASME recognizes that the characteristics of systems containing other than steam or water (e.g. fuel oil) may not necessarily lend themselves to the type and detailed requirements of the testing as specified by Subsection IWP. This is so stated in the ASME response to WPPSS inquiry, File No. BC 77-666/NI 77-371 dated 1/8/79. In cases where test data is erratic or questionable, strict compliance with IWP-3200 could result in excessive testing of the pumps or needless maintenance.

ALTERNATE TESTING:

Analysis of quarterly test data will be based on IWP-3200. In those cases where the test results are erratic or could be misleading, the vendor will be contacted and an engineering evaluation made as to the necessity to develop new acceptance criteria.

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RELIEF REQUEST PR-8

PUMPS:

PAL01 A and B, Motor Driven Aux. Feedwater Pumps; PAL02, Turbine Driven Aux. Feedwater Pump; PBG02 A and B, Boric Acid Transfer Pumps; PBG05 A and B, Centrifugal Charging Pumps; PJE01 A and B, Emergency Fuel Oil Transfer Pumps.

CLASS:

ISI Class 2 and 3

TEST REQUIREMENT:

Flow rate shall be measured using a rate or quantity meter installed in the pump test circuit. (IWP-4600)

BASIS FOR RELIEF:

- a) There is no flow instrumentation installed in the test flow path for the pumps listed above.
- b) All of the pump tests will be performed with the system lined up in a recirculation flow path except for the Emergency Fuel Oil Pump testing. Therefore, system flow characteristics will be the same for each test.
- c) In a fixed resistance system (pump running in a recirculation test flow path) pump differential pressure is indicative of pump performance.

For the reasons stated above flow rates will not be measured.

ALTERNATE TESTING:

Pump suction and discharge pressure will be measured and differential pressure calculated instead of flow rate measurement for the Motor Driven and Turbine Driven Aux. Feedwater Pumps, Boric Acid Transfer Pumps and the Centrifugal Charging Pumps. The Emergency Fuel Oil Transfer Pumps' flow rates will be calculated measuring flow from a timed tank volume increase.

RELIEF REQUEST NO. PR-9

PUMPS:

PEF01 A and B, Essential Service Water Pumps

CLASS:

ISI Class 3

TEST REQUIREMENT:

On a pump coupled to the driver the vibration measurement shall be taken on the bearing housing near the coupling. (IWP-4510)

BASIS FOR RELIEF:

The essential service water pumps are vertical, multistage pumps submerged in their process fluid and thus are inaccessible. Therefore, vibration measurement is impractical.

ALTERNATE TESTING:

Vibration measurements will be taken on the pumps' associated motor bearing housing for indication of pump bearing degradation.

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3.0 INSERVICE TESTING PROGRAM FOR VALVES

3.1 General Information

3.1.1 Applicable Code

This testing program for ISI Class 1, 2, 3, and NC valves meets the requirements of Subsection I&W of Section XI of the ASME Boiler and Pressure Vessel Code, 1980 Edition through the Winter 1981 Addenda. Where these requirements are determined to be impractical, specific requests for relief have been written and included in Section 3.2.

3.1.2 Valve Program Tables

The tables in Appendix B list all ISI Class 1, 2, 3, and NC valves that have been assigned valve categories. Valves exempt per I&W-1200 are not listed. The following information is included for each valve:

VALVE IDENTIFICATION AND IST REQUIREMENTS

SYSTEM-P&ID: Located in the top right hand corner of the program table as drawing number (DWG. NO.). This identifies the valve's associated system and P&ID.

VALVE NO.: The valve identification number.

P&ID COOR.: The drawing coordinate location on the P&ID for the valve.

ISI CLASS: The ISI classification of the valve.

ISI CAT.: The category(s) assigned to the valve based on the definitions per I&W-2200. Four (4) separate categories are defined in the Code:

CATEGORY A - Valves for which seat leakage is limited to a specific maximum amount in the closed position for fulfillment of their function.

CATEGORY B - Valves for which seat leakage in the closed position is inconsequential for fulfillment of their function.

CATEGORY C - Valves which are self-actuating in response to some system characteristic, such as pressure (relief valves) or flow direction (check valves).

CATEGORY D - Valves which are actuated by an energy source capable of only one operation, such as rupture disks or explosive-actuated valves.

VALVE SIZE: The nominal size of the valve in inches.

VALVE TYPE: The valve body design as indicated by the following abbreviations:

ANGLE	ANG
BALL	BAL
BUTTERFLY	BT
CHECK	CK
DIAPHRAGM	DIA
GATE	GA
GLOBE	GL
RELIEF	RV
RUPTURE DIAPHRAGM	RPD
SAFETY	SV
STOP CHECK	SCK
THREE WAY	TWY

ACT. TYPE: The type of valve actuator as indicated by the following abbreviations:

MOTOR OPERATOR	MO
AIR OPERATOR	AO
SOLENOID OPERATOR	SO
HYDRAULIC OPERATOR	HO
MANUAL	M
SELF ACTUATED	SA

NORM. POS.: The position of the valve during normal plant operation, specified as follows:

O	Normally Open
C	Normally Closed

TEST RQMT: The test(s) that will be performed to fulfill the requirements of Subsection I.W.V. The test definitions and abbreviations used are identified in Table 3.1-1.

TEST FREQ.: The frequency at which the above mentioned tests will be performed. Test frequencies are defined in Table 3.1-2.

MAX STRK TIME: The limiting maximum value of full stroke time, in seconds, for power-operated valves in Category A or B.

MAX LEAKG: The maximum leakage allowed during the specified leaktest. The abbreviations for the units of measurement are:

- C Standard cubic centimeters per minute.
- P Pressure decay in pounds per square inch per minute.
- G Gallons per minute

RELIEF REQUEST: The reference to a relief request in Section 3.2 for valve testing. Requests for relief are identified as VR-XX.

REMARKS: Remarks in the IST Program are coded as NOTE 1, NOTE 2, etc.

3.1.3 Measurement of Test Quantities

STROKE TIME: Stroke time is that time interval from initiation of the actuating signal to the end of the actuating cycle. Stroke time values for each power operated valve is specified in the valve program table. Stroke time is measured to the nearest second, for times 10 sec. or less, or 10% of the specified limiting stroke time for times longer than 10 sec.

POSITION INDICATION: Valve disk movement is determined by exercising the valve while observing an appropriate indicator which signals the required change of disk position, or observing indirect evidence, such as changes in system pressure, flow rate, level or temperature, which reflect stem or disk position.

SEAT LEAKAGE: Seat leakage is measured by one of the following methods:
(a) draining the line, closing the valve, bringing one side to test pressure, and measuring leakage through a downstream telltale connection, or
(b) by measuring the feed rate required to maintain pressure between two valves or between two seats of a gate valve, provided the total apparent leak rate is charged to the valve or gate valve seat being tested, and that the conditions required by IWW-3423 are satisfied.

3.1.4 Allowable Ranges of Test Quantities

STROKE TIME

- (a) If, for power operated valves, an increase in stroke time of 25% or more from the previous test for valves with stroke times greater than 10 sec. or 50% or more for valves with stroke times less than or equal to 10 sec. is observed, corrective action will be taken. For valves with stroke times less than or equal to five seconds see Relief Request VR-2.
- (b) Valve stroke time shall not exceed its specified limiting stroke time value.

POSITION
INDICATION:

The valve disk shall move from the fully open position to the fully closed position or vice versa.

SEAT LEAKAGE:

- (a) Valve leakage rates shall not exceed either the values specified by Wolf Creek Generating Station or those rates given in I WV-3426.
- (b) For valves 6 in. nominal pipe size and larger the leakage rate shall not exceed one gpm (Relief Request VR-6). If tests show a leakage rate increasing with time, and a projection based on three or more tests indicates that the leakage rate of the next scheduled test will exceed the maximum permissible leakage rate by greater than 10%, corrective action will be taken.

3.1.5 Instrument Accuracy

Instruments used to measure stroke times shall be capable of measurement to the nearest second.

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TABLE 3.1-1
INSERVICE VALVE TESTS

<u>TEST</u>	<u>TEST NAME</u>	<u>TEST DESCRIPTION</u>
AT-1	Type C leaktest	Containment isolation valves will be seat leak tested in accordance with WCGS Technical Specification requirements and Appendix J, 10CFR50.
AT-2	Pressure isolation valve leaktest	Those valves so designated will be leak tested in accordance with WCGS Technical Specification 4.4.6.2.2.
AT-3	Accumulator check valve test	Check valves designed to maintain air-accumulator charge upon loss of normal plant service or instrument air will be subjected to air pressure drop.
BT-0	Full-stroke exercise test to the OPEN position (IWF-3412 and 3413)	Exercise testing in the open direction, verified by stroke time measurement, will be performed to confirm the full stroke capability of each valve. The stroke direction tested and timed (open) is based on the direction the valve disk must travel to fulfill a safety function.
BT-C	Full-stroke exercise test to the CLOSED position (IWF-3412 and 3413)	Exercise testing in the closed direction, verified by stroke time measurement, will be performed to confirm the full stroke capability of each valve. The stroke direction tested and timed (close) is based on the direction the valve disk must travel to fulfill a safety function.
BT-P	Partial-stroke exercise test (IWF-3412)	Partial-stroke exercise testing will be performed to confirm partial stroke capability of each valve. The stroke direction tested is based on the direction the valve disk must travel to fulfill a safety function.

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TABLE 3.1-1

INSERVICE VALVE TESTS (continued)

<u>TEST</u>	<u>TEST NAME</u>	<u>TEST DESCRIPTION</u>
CVT-O	Check valve exercise test to OPEN position (IWF-3520)	Check valves will be exercised from the fully closed to the fully open positions. Verification of safety basis system flow or full stroke calculated flow through a check valve shall be an adequate demonstration that the valve is full open.
CVT-C	Check valve exercise test to CLOSED position (IWF-3520)	Check valves will be exercised from the fully open to the fully closed positions. The stroke direction tested (closed) is based on the direction the valve disk must travel to fulfill a safety function.
CVP-O	Partial check valve exercise test to OPEN position (IWF-3522)	Partial check valve exercise test to the open position.
RVF	Relief valve set point verification test (IWF-3510)	Relief and safety valve set point will be verified in accordance with IWF-3510.
FST	Fail-safe test (IWF-3415)	Valves with fail-safe actuators will be tested to verify proper fail-safe operation upon loss of actuator electric power.
PIT	Position indication checks (IWF-3300)	Valves with position indicators will be checked to verify that remote valve indicators accurately reflect valve position.
PAS	Indicates passive valve	This is a passive valve and does not require testing.

TABLE 3.1-2
TEST FREQUENCY

(1)

<u>TEST FREQUENCY</u>	<u>OPERATIONAL CONDITION</u>	<u>FREQUENCY OF TESTING</u>
Q	Power operation	At least once per 92 days
CS	Cold Shutdown	See (2) below
RR	Refueling	Not less than once every two years
5Y	No operational condition limitations	Every five years (see Article I WV-3511). Applies to RVT test.
2Y	No operational condition limitations	Every two years (see Article I WV-3300). Applies to PIT test.

- (1) Operational conditions are defined in WCGS Technical Specifications, page 1-9.
- (2) Inservice valve testing will commence within 72 hours of reaching the cold shutdown conditions as defined in the WCGS Technical Specifications. Testing not completed before startup may be completed during subsequent cold shutdowns. Valve testing need not be performed more often than once every three months. In the case of extended cold shutdowns, the testing need not be started within the 72 hours limitation. However, in these instances, all valve testing must be completed prior to startup.

NOTE: Completion of all valve testing during cold shutdowns is not required if plant operating conditions do not permit testing of specific valves.

SECTION 3.2

RELIEF REQUESTS FOR INSERVICE VALVE TESTING PROGRAM

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RELIEF REQUEST NO. VR-1

VALVE(S):

See Appendix B

CATEGORY:

A and B

FUNCTION:

Various

TEST REQUIREMENT:

When practical, valves with fail-safe actuators shall be tested by observing the operation of the valves upon loss of actuator power. (IWF-3415)

BASIS FOR RELIEF:

Solenoid and air-operated valves that stroke upon loss of actuator power are the only type in the Wolf Creek IST Program. De-energizing the solenoid or pilot valve during normal valve exercising effectively simulates loss of actuator power.

ALTERNATE TESTING:

Valves which must stroke to a specified position upon loss of actuator power will be exercised in accordance with Paragraph IWF-3412 to their respective fail-safe position. This test will constitute the fail-safe test. No additional testing will be conducted.

RELIEF REQUEST NO. VR-2

VALVE(S):

See Appendix B

CATEGORY:

A and B

FUNCTION:

Various

TEST REQUIREMENT:

Stroke time shall be compared to previous test results and if the stroke time has increased by 50% or more since the last test, then the frequency of testing shall be increased to once each month. (IWF-3417(a))

BASIS FOR RELIEF:

It is impractical to apply the strict requirements of Paragraph IWF-3417(a) in any meaningful way without installing sophisticated timing devices. Operator reaction time could easily vary by 0.5 seconds thereby adding considerable error to test results of quick-acting valves.

ALTERNATE TESTING:

The stroke times of all valves with stroke times less than or equal to five (5) seconds will be measured and, when required, corrective action will be taken in accordance with Paragraph IWF-3417(b).

RELIEF REQUEST NO. VR-3

VALVE(S):

BB V-118, BB V-148, BB V-178, BB V-208, BG V-135, BG 8381, BL 8046, EG V-204,
EM V-006, EP V-046, KA V-039, KA V-204, KC V-478, SJ V-111

CATEGORY:

A, C

FUNCTION:

Various depending on component and system function.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWF-3522. (IWF-3521)

BASIS FOR RELIEF:

When these valves are in operation there is no practical means to test valve closure. Therefore a seat leak test will be conducted to verify valve closure.

ALTERNATE TESTING:

Verification of valve closure will be done in conjunction with the 10 CFR 50 Appendix J Type C leak tests (AT-1) conducted during each refueling outage.

RELIEF REQUEST NO. VR-4

VALVE(S):

BB 8948A through D, BB 8949A through D, BB V-001, BB V-022, BB V-040, BB V-059, EM 8815, EP 8818A through D, EP 8956A through D, EP V-010, EP V-020, EP V-030, EP V-040.

CATEGORY:

A, C and C

FUNCTION:

Reactor coolant system pressure boundary isolation.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWF-3522. (IWF-3521)

BASIS FOR RELIEF:

- a) Exercising these valves to the open direction during power operation can not be done due to the systems not being able to overcome Reactor Coolant System Pressure. The high pressure coolant injection valves are an exception to this but would cause a power decrease due to the injection of boric acid into the Reactor Coolant System.
- b) Testing of these valves during cold shutdown is impractical due to the inherent danger of cold over pressurization of the RCS.
- c) The only practical method of verifying valve closure is to conduct a seat leak test.

ALTERNATE TESTING:

Valves will be full-stroked in the open direction during each reactor refueling outage. Verification of valve closure will be done in conjunction with intersystem LOCA leak testing (AT-2) which will be performed at each refueling outage.

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RELIEF REQUEST NO. VR-5

VALVE(S):

See Appendix B

CATEGORY:

A and A, C

FUNCTION:

Various

TEST REQUIREMENT:

Category A valves shall be leak tested. (IWF-3420)

BASIS FOR RELIEF:

Section XI testing requirements are essentially the same as those of Appendix J and therefore it would be impractical to perform separate leak tests.

ALTERNATE TESTING:

These valves will be leak tested in accordance with the Appendix J requirements of 10 CFR 50.

RELIEF REQUEST NO. VR-6

VALVE(S):

See Appendix B

CATEGORY:

A and A, C

FUNCTION:

Various

TEST REQUIREMENT:

For valves 6 in. nominal pipe size and larger, if a leakage rate exceeds the rate determined by the previous test by an amount that reduces the margin between measured leakage rate and the maximum permissible rate by 50% or greater, the test frequency shall be doubled. (IWF-3427(b))

BASIS FOR RELIEF:

These valves are located inside containment and testing on an increased frequency would increase exposure for testing personnel. Testing is now being performed during mode 3 to minimize exposure. With increased frequency, operational constraints would be placed upon the plant requiring possible shut down for testing. Therefore, corrective action per IWF-3427(b) will not be used due to ALARA considerations and operational constraints on the plant.

ALTERNATE TESTING:

Valves will be replaced or repaired as required when the leakage rate exceeds the one (1) gpm maximum leakage rate as stated in Wolf Creek Generating Station Technical Specifications.

RELIEF REQUEST NO. VR-7

VALVE(S):

BG 8546A and B

CATEGORY:

C

FUNCTION:

Provide flowpaths to the centrifugal charging pumps from the refueling water storage tank.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWW-3522. (IWW-3521)

BASIS FOR RELIEF:

- a) Full-stroke or partial-stroke exercising of these valves during normal operation would increase the boron inventory in the reactor coolant system thus increasing the potential for plant shutdown.
- b) Exercising of these valves during cold shutdown requires using the safety injection flowpath which could result in potential reactor coolant system overpressurization.

ALTERNATE TESTING:

Valves will be full-stroke exercised open during each refueling outage.

RELIEF REQUEST NO. VR-8

NOT USED

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RELIEF REQUEST NO. VR-9

VALVE(S):

EF V-241, EF V-242

CATEGORY:

C

FUNCTION:

Provide flowpaths from service water system A and B trains to the ultimate heat sink and pressure isolation of the service water system from the ultimate heat sink.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWF-3522. (IWF-3521)

BASIS FOR RELIEF:

Valve location does not permit adequate reverse flow for check valve stroke testing. Therefore the only positive means to verify that the disk is on its seat is to disassemble and observe valve operability.

ALTERNATE TESTING:

Valves will be disassembled and inspected for operability during each reactor refueling outage.

RELIEF REQUEST NO. VR-10

NOT USED

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RELIEF REQUEST NO. VR-11

VALVE(S):

EJ HV-8811 A and B

CATEGORY:

B

FUNCTION:

RHR containment sump isolation valve. Isolate the containment sump from the RHR pumps and open in the recirculation mode to line up RHR pumps to the sump.

TEST REQUIREMENT:

Category A and B valves shall be exercised at least once every 3 months, except as provided by IWF-3412(a), IWF-3415, and IWF-3416. (IWF-3411)

BASIS FOR RELIEF:

Opening these valves during normal operation or cold shutdown will drain the RHR system to the containment sump.

ALTERNATE TESTING:

These valves will be exercised during each reactor refueling outage.

RELIEF REQUEST NO. VR-12

VALVE(S):

EM V-001, EM V-002, EM V-003, EM V-004, EM 8922A and B

CATEGORY:

A, C and C

FUNCTION:

V-001, V-002, V-003, V-004: Pressure boundary isolation valves for safety injection pump hot leg injection.
8922A and B: Safety injection pumps discharge check valves.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWF-3522. (IWF-3521)

BASIS FOR RELIEF:

- a) During normal operation these valves will not stroke against full RCS pressure.
- b) Stroking these valves during cold shutdown could result in overpressurization of the RCS.

ALTERNATE TESTING:

Valves will be full-stroke exercised open during each reactor refueling outage.

RELIEF REQUEST NO. VR-13

VALVE(S):

EM V-001, EM V-002, EM V-003, EM V-004, EM 8815

CATEGORY:

A, C

FUNCTION:

V-001, V-002, V-003 and V-004: Pressure boundary isolation valves for safety injection pump hot leg injection.
8815: Pressure isolation for high pressure coolant injection line.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWF-3522. (IWF-3521)

BASIS FOR RELIEF:

The only practical method of verifying valve closure is to conduct a seat leak test.

ALTERNATE TESTING:

Verification of valve closure will be done in conjunction with intersystem LOCA leak testing (AT-2) which will be performed at each refueling outage.

RELIEF REQUEST NO. VR-14

VALVE(S):

EM 8926 A and B

CATEGORY:

C

FUNCTION:

Opens on flow from the Refueling Water Storage Tanks to the suction of the Safety Injection Pumps.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWF-3522. (IWF-3521)

BASIS FOR RELIEF:

- a) Full-stroke exercising during normal operation cannot be accomplished since safety injection pump discharge pressure is not enough to overcome reactor coolant pressure.
- b) Exercising these valves during cold shutdown could result in overpressurization of the reactor coolant system.

ALTERNATE TESTING:

Valves will be partial-stroke exercised quarterly and full-stroke exercised open during each refueling outage.

RELIEF REQUEST NO. VR-15

VALVE(S):

EN V-002, EN V-008, EN V-013, EN V-017

CATEGORY:

C

FUNCTION:

V-002, V-008: Prevent draining RWST and containment spray system to the containment sump.

V-013, V-017: Containment spray containment isolation valves; open to pressurize containment spray headers.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWF-3522. (IWF-3521)

BASIS FOR RELIEF:

No means exist for testing these valves open without taking a suction from the containment sump or discharging water through the spray headers.

ALTERNATE TESTING:

Valves will be disassembled and inspected for operability during each refueling outage.

RELIEF REQUEST NO. VR-16

VALVE(S):

EN HV-1, EN HV-7

CATEGORY:

B

FUNCTION:

Provides flow path from containment recirculation sump to containment spray pumps.

TEST REQUIREMENT:

Category A and B valves shall be exercised at least once every 3 months, except as provided by IWF-3412 (a), IWF-3415, and IWF-3416. (IWF-3411)

BASIS FOR RELIEF:

Upon exercising these valves during normal operation or cold shutdown there exists the possibility of draining the containment spray pumps suction lines which could severely effect the containment spray pumps' operation.

ALTERNATE TESTING:

Valves will be full-stroke exercised both open and close during each refueling outage.

RELIEF REQUEST NO. VR-17

VALVE(S):

EN V-003, EN V-004, EN V-009, EN V-010

CATEGORY:

C

FUNCTION:

Provide flow path from refueling water storage tank to the spray headers.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWW-3522. (IWW-3521)

BASIS FOR RELIEF:

The flow path that would provide sufficient flow to fully open these valves cannot be utilized since it could result in spraying containment.

ALTERNATE TESTING:

Valves will be partial-stroke exercised open every 3 months.

RELIEF REQUEST NO. VR-18

VALVE(S):

EP HV-8950 A through F

CATEGORY:

B

FUNCTION:

Safety injection accumulator vent valves

TEST REQUIREMENT:

Category A and B valves shall be exercised at least once every 3 months, except as provided by IWW-3412(a), IWW-3415, and IWW-3416. (IWW-3411)

BASIS FOR RELIEF:

Opening these valves could bleed down the associated safety injection accumulators and if the valves failed open it would render a portion of the ECCS inoperable forcing plant shutdown.

ALTERNATE TESTING:

These valves will be fail-safe tested and full-stroke exercised both open and close during each refueling outage.

RELIEF REQUEST NO. VR-19

VALVE(S):

KA FV-29, KA HV-30

CATEGORY:

A and B respectively

FUNCTION:

FV-29 provides containment isolation from the instrument air supply.

HV-30 provides isolation from instrument air supply to the hydrogen control system.

TEST REQUIREMENT:

Category A and B valves shall be exercised at least once every 3 months, except as provided by IWF-3412(a), IWF-345, and IWF-3416. (IWF-3411)

BASIS FOR RELIEF:

- a) Stroking FV-29 would interrupt the supply of instrument air to valves and equipment necessary for system control and operation during all phases of plant operation.
- b) Stroking HV-30 would reduce the supply of instrument air to valves and equipment necessary for plant operation.

ALTERNATE TESTING:

Valves FV-29 and HV-30 will be fail-safe tested, full-stroke exercised close and full-stroke exercised open, respectively, during each refueling outage.

RELIEF REQUEST NO. VR-20

VALVE(S):

KA V-648, KA V-649, KA V-650, KA V-651

CATEGORY:

A, C

FUNCTION:

These valves maintain the auxiliary feedwater control/main steam atmosphere relief valve accumulators (TKA02 through 05) pressurized in the event that the service air is lost.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWF-3522. (IWF-3521)

BASIS FOR RELIEF:

There is no convenient means to verify operation of these valves without adversely affecting the availability of the associated safety-related components.

ALTERNATE TESTING:

Verification of valve closure will be done in conjunction with pressure drop testing (AT-3) which will be performed at each refueling outage.

RELIEF REQUEST NO. VR-21

VALVE(S):

KJ V-711 A and B, KJ V-712 A and B

CATEGORY:

A, C

FUNCTION:

These valves maintain the diesel generator starting air tanks pressurized in the event that the normal starting air supply line is broken.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWF-3522. (IWF-3521)

BASIS FOR RELIEF:

There is no convenient means to verify operation of these valves without disabling the diesel generators.

ALTERNATE TESTING:

Verification of valve closure will be done in conjunction with pressure drop testing (AT-3) which will be performed at each refueling outage.

RELIEF REQUEST NO. VR-22

VALVE(S):

EM V-240 and EM V-241

CATEGORY:

C

FUNCTION:

Provides flow from the centrifugal charging pumps to the boron injection tank.

TEST REQUIREMENT:

Check valves shall be exercised at least once every 3 months, except as provided by IWW-3522. (IWW-3521)

BASIS FOR RELIEF:

During normal operation stroking these valves would result in injecting borated water into the RCS and thus could result in a decrease in power and thermal shock the reactor coolant piping. Stroking these valves during cold shutdown could result in overpressurization of the RCS.

ALTERNATE TESTING:

Valves will be full-stroke exercised open during each refueling outage.

APPENDIX A

PUMP TESTING PROGRAM

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WOLF CREEK NUCLEAR PLANT
INSERVICE TESTING PROGRAM PUMPS

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PUMP IDENTIFICATION					IST REQUIREMENTS							
PUMP NUMBER	SYSTEM	ISI CLASS	P&ID NUMBER	P&ID COORD	SPEED	SUCT. PRESS	DIFF. PRESS	FLOW RATE	VIBRA	BRG. TEMP	LUBRICANT LEV OR PRESS	REMARKS
PAL01 A	AUX FD	3	M-02AL01	E-4	N/A ¹	YES	YES	PR-8	YES	PR-1	YES	PR-2
PAL01 B	AUX FD	3	M-02AL01	H-4	N/A ¹	YES	YES	PR-8	YES	PR-1	YES	PR-2
PAL02	AUX FD	3	M-02AL01	B-4	YES	YES	YES	PR-8	YES	PR-1	YES	PR-2
PBG02 A	CVCS	3	M-02BG05	B-6	N/A ¹	YES	YES	PR-8	PR-6	PR-1	PR-5	PR-2
PBG02 B	CVCS	3	M-02BG05	A-6	N/A ¹	YES	YES	PR-8	PR-6	PR-1	PR-5	PR-2
PBG05 A	CVCS	2	M-02BG03	C-5	N/A ¹	YES	YES	PR-8	YES	PR-1	YES	PR-2
PBG05 B	CVCS	2	M-02BG03	B-5	N/A ¹	YES	YES	PR-8	YES	PR-1	YES	PR-2
PEC01 A	FPC	3	M-02EC01	H-6	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PEC01 B	FPC	3	M-02EC01	E-6	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PEF01 A	ESW	3	M-K2EF01	G-6	N/A ¹	PR-3	YES	YES	PR-9	PR-1	YES	PR-2
PEF01 B	ESW	3	M-K2EF01	C-6	N/A ¹	PR-3	YES	YES	PR-9	PR-1	YES	PR-2
PEG01 A	CCW	3	M-02EG01	G-4	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PEG01 B	CCW	3	M-02EG01	D-4	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2

- NOTE:
1. IWP-4400 states that for pumps directly coupled to synchronous or induction type motor drivers, pump speed need not be measured.
 2. Frequency of testing will be in accordance with IWP-3400 which requires an inservice test to be run every three months during normal operation.

WOLF CREEK NUCLEAR PLANT
INSERVICE TESTING PROGRAM PUMPS

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PUMP IDENTIFICATION					IST REQUIREMENTS							
PUMP NUMBER	SYSTEM	ISI CLASS	P&ID NUMBER	P&ID COORD	SPEED	SUCT. PRESS	DIFF. PRESS	FLOW RATE	VIBRA	BRG. TEMP	LUBRICANT LEV OR PRESS	REMARKS
PEG01 C	CCW	3	M-02EG01	E-4	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PEG01 D	CCW	3	M-02EG01	B-4	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PEJ01 A	RHR	2	M-02EJ01	G-6	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PEJ01 B	RHR	2	M-02EJ01	C-6	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PEM01 A	SIS	2	M-02EM01	E-6	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PEM01 B	SIS	2	M-02EM01	D-6	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PEN01 A	CS	2	M-02EN01	G-6	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PEN01 B	CS	2	M-02EN01	B-6	N/A ¹	YES	YES	YES	YES	PR-1	YES	PR-2
PJE01 A	FOT	3	M-02JE01	E-7	N/A ¹	PR-3	YES	PR-8	PR-4	PR-1	PR-5	PR-2
PJE01 B	FOT	3	M-02JE01	A-7	N/A ¹	PR-3	YES	PR-8	PR-4	PR-1	PR-5	PR-2
												PR-7

- NOTE:
1. IWP-4400 states that for pumps directly coupled to synchronous or induction type motor drivers, pump speed need not be measured.
 2. Frequency of testing will be in accordance with IWP-3400 which requires an inservice test to be run every three months during normal operation.

APPENDIX B
VALVE TESTING PROGRAM

DATE 25 JUL 84 09:54:20 RID 2 11 APR 84 JEFF
 *SYSTEM: MAIN STEAM (AB) WCGS INSERVICE TESTING PROGRAM F.W.G. NO.: M-02AB01
 * VALVE P#ID ISI 1ST VALVE VALVE ACT HORN TEST TEST MAX STRK MAX RELIEF
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS ROMT. FRE TIME LEAKG REQUEST REMARKS
 ======.
 PV-1 G-3 2 B 10 BL AO C BT-C CS 20 VR-1 NOTE 1
 * *
 * *
 * *
 PV-2 D-3 2 B 10 BL AO C BT-C CS 20 VR-1 NOTE 1
 * *
 * *
 PV-3 D-6 2 B 10 BL AO C BT-C CS 20 VR-1 NOTE 1
 * *
 * *
 PV-4 G-6 2 B 10 BL AO C BT-C CS 20 VR-1 NOTE 1
 * *
 * *
 END REPORT

SYSTEM:	BAH	JUL 84	13:13:32	RID	3	63 MAY 84 JEFF	MUGS INSERVICE TESTING PROGRAM	DMG.	NO.:	M-02AB02	RELIEF
* VALUE	STEAM CAB	P. ID	ISI	1ST	VALUE	ACT	HORA TEST	TEST	MAX	MAX STIRK	REQUEST
* NO.	COOR.	CLASS	CAT	SIZE	TYPE	TYPE	POS	RUNT.	TIME	LEAKG	REMARKS
*	HU-5	D-4	2	B	4	BL	A0	C	10	UR-1	
*	HU-6	E-4	2	B	4	BL	A0	C	0	FSTI	NOTE 2
*	HU-7	H-3	2	B	2	BL	A0	C	0	BT-C	NOTE 2
*	HU-12	G-3	2	B	2	BL	A0	C	0	BT-P	
*	HU-14	F-3	2	B	2	BL	A0	C	0	BT-C	
*	HU-15	F-3	2	B	2	BL	A0	C	0	BT-P	
*	HU-17	D-3	2	B	2	BL	A0	C	0	BT-C	
*	HU-18	D-3	2	B	2	BL	A0	C	0	BT-C	
*	HU-20	E-3	2	B	2	BL	A0	C	0	BT-C	
*	HU-21	B-3	2	B	2	BL	A0	C	0	BT-C	
*	HU-43	D-4	2	B	1	BL	A0	C	0	BT-C	
*	HU-49	C-4	2	B	1	BL	A0	C	0	BT-C	
*	I.G-7	B-4	2	B	2	BL	A0	C	0	FSI	NOTE 2
*	I.G-8	D-5	2	B	2	BL	A0	C	0	FSI	
*	I.G-9	E-4	2	B	2	BL	A0	C	0	FSI	
*	I.G-10	G-4	2	B	2	BL	A0	C	0	FSI	
*	V-045	H-7	2	C	6	SV	SA	C	0	BT	
*	V-045	H-7	2	C	6	SV	SA	C	0	BT	
*	V-047	H-6	2	C	6	SV	SA	C	0	BT	
*	V-048	H-5	2	C	6	SV	SA	C	0	BT	
*	V-049	H-3	2	C	6	SV	SA	C	0	BT	
*	V-055	F-7	2	C	6	SV	SA	C	0	BT	
*	V-056	F-7	2	C	6	SV	SA	C	0	BT	
*	V-057	F-6	2	C	6	SV	SA	C	0	BT	
*	V-058	F-5	2	C	6	SV	SA	C	0	BT	
*	V-059	F-5	2	C	6	SV	SA	C	0	BT	

*SYSTEM: MAIN STEAM (AB) WCGS INSERVICE TESTING PROGRAM DWG. NO.: N-02AB02

* VALVE * NO.	P&ID COOR.	ISI CLASS	1ST CAT	VALVE SIZE	ACT TYPE	NORM POS	TEST ROT.	TEST FRE	MAX STIRK TIME	MAX LEAKG	RELIEF REQUEST	REMARKS
V-065	D-7	2	C	6	SV	SA	C	RVT	5Y			
V-066	D-7	2	C	6	SV	SA	C	RVT	5Y			
V-067	D-6	2	C	6	SV	SA	C	RVT	5Y			
V-068	D-5	2	C	6	SV	SA	C	RVT	5Y			
V-069	D-5	2	C	6	SV	SA	C	RVT	5Y			
V-070	D-7	2	C	6	SV	SA	C	RVT	5Y			
V-076	D-7	2	C	6	SV	SA	C	RVT	5Y			
V-077	D-6	2	C	6	SV	SA	C	RVT	5Y			
V-078	D-5	2	C	6	SV	SA	C	RVT	5Y			
V-079	D-5	2	C	6	SV	SA	C	RVT	5Y			

..... END REPORT

DATE 11 JUL 84 13:12:19 RID 48 16 MAY 84 JEFF
 SYSTEM: MAIN FEEDWATER (AE) WCGS INSERVICE TESTING PROGRAM DWG. NO.: N-02AE01
 * VALUE P&ID ISI IST VALVE VALVE ACT RORN TEST TEST MAX STRK MAX RELIEF REQUEST REMARKS
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS RONT. FRE TIME LEAKG
 FCV-510 E-7 NC B 14 ANG AO 0 BT-C CS 5 VR-1 NOTE 3
 * FST CS
 * FCV-520 E-7 NC B 14 ANG AO 0 BT-C CS 5 VR-1 NOTE 3
 * FST CS
 * FCV-530 B-7 NC B 14 ANG AO 0 BT-C CS 5 VR-1 NOTE 3
 * FST CS
 * FCV-540 B-7 NC B 14 ANG AO 0 BT-C CS 5 VR-1 NOTE 3
 * FST CS
 * FCV-550 E-7 NC B 4 GL AO C BT-C CS 5 VR-1 NOTE 4
 * FST CS
 * FCV-560 E-7 NC B 4 GL AO C BT-C CS 5 VR-1 NOTE 4
 * FST CS
 * FCV-570 A-7 NC B 4 GL AO C BT-C CS 5 VR-1 NOTE 4
 * FST CS
 * FCV-580 G-7 NC B 4 GL AO C BT-C CS 5 VR-1 NOTE 4
 * FST CS
 * PIT 2Y

..... END REPORT

DATE 11 JUL 84 13:12:44 RID 4 B3 MAY 84 JEFF
 SYSTEM: MAIN FEEDWATER (AL) NCGS INSERVICE TESTING PROGRAM DWG. NO.: H-02AE02
 * VALUE P&ID ISI IST VALUE VALVE ACT NORM TEST TEST MAX STRK MAX RELIEF REQUEST REMARKS
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS ROT. FRE TIME LEAKG
 FU-39 B-3 2 8 14 BA AO 0 BT-C CS 5 VR-1 NOTE 5
 *
 FU-40 C-3 2 8 14 BA AO 0 BT-C CS 5 VR-1 NOTE 5
 *
 FU-41 C-6 2 8 14 BA AO 0 BT-C CS 5 VR-1 NOTE 5
 *
 FU-42 B-6 2 8 14 BA AO 0 BT-C CS 5 VR-1 NOTE 5
 *
 FU-43 B-4 2 8 1 GL GL AO C FIT 2Y
 FU-44 D-4 2 8 1 GL GL AO C PAS NA
 FU-45 D-7 2 8 1 GL GL AO C PAS NA
 FU-46 D-7 2 8 1 GL GL AO C PAS NA
 V-120 D-4 2 C 14 CK SA 0 CVT-O 0
 *
 V-121 F-4 2 C 14 CK SA 0 CVT-C CS
 *
 V-122 F-7 2 C 14 CK SA 0 CVT-O 0
 *
 V-123 C-7 2 C 14 CK SA 0 CVT-C CS
 *
 V-124 C-3 2 C 4 CK SA C CVT-C CS
 V-125 F-3 2 C 4 CK SA C CVT-O CS
 V-126 F-8 2 C 4 CK SA C CVT-O CS
 V-127 D-6 2 C 4 CK SA C CVT-O CS
 V-132 C-3 2 C 1 CK SA C PAS NA
 V-133 D-3 2 C 1 CK SA C PAS NA
 V-134 G-6 2 C 1 CK SA C PAS NA
 V-135 C-6 2 C 1 CK SA C PAS NA

..... END REPORT

DATE	JUL	84	13:13:27	RID	5	03 MAY 84	JEFF	MCUS INSERVIELE TESTING PROGRAM	046.	NO.:	M-02AL01
* SYSTEM:	GALITLARY FEEDWATER (AL)			TEST	1ST	ISI	VALVE	ACTU	HORN	TEST	RELIEF
* VALUE	FRID	1ST	CURR.	CLASS	CAT	SIZE	TYPE	TYPE	PUS	FRE	LINE
* NO.											LEAKG
*											REQUEST
9-001	B-4	5	C	1.0	CK	SA	C	C	C	C	REMARKS
	U-002	D-4	3	C	2	LR	5A	E	LV1-0	0	
	U-003	H-4	3	C	8	CK	SA	E	LV1-0	0	
	U-005	F-4	3	C	6	CK	5A	E	CV1-0	0	
	U-009	E-4	3	C	6	CK	SA	E	LV1-0	0	
	U-012	C-4	3	C	6	CK	SA	E	CV1-0	0	
	U-015	B-4	3	C	8	CK	SA	E	CV1-0	0	
	U-029	E-5	3	C	2	CK	SA	E	CV1-0	0	
	U-050	H-3	3	C	6	CK	SA	E	CV1-0	0	
	V-033	F-2	2	C	4	CK	SA	C	CV1-0	ES	NOTE 6
	V-036	H-2	2	C	4	CK	SA	C	CV1-0	ES	NOTE 6
	V-041	F-3	3	C	2	CK	SA	E	CV1-0	0	NOTE 6
	V-052	D-3	3	C	6	CK	SA	E	CV1-0	0	
	V-045	C-2	2	C	6	CK	SA	E	CV1-0	ES	NOTE 6
	V-243	D-2	2	C	4	CK	SA	E	CV1-0	ES	NOTE 6
	V-053	B-5	3	C	8	CK	SA	C	CV1-0	ES	NOTE 6
	V-056	B-5	3	C	8	CK	SA	C	CV1-0	0	
	V-057	E-2	2	C	4	CK	SA	C	CV1-0	CS	NOTE 6
	V-062	G-2	2	C	4	CK	SA	C	CV1-0	CS	NOTE 6
	V-057	D-7	2	C	4	CK	SA	C	CV1-0	CS	NOTE 6
	V-057	B-7	2	C	4	CK	SA	C	CV1-0	CS	NOTE 6
	HU-5	H-2	2	B	4	GL	AD	0	HA	HA	NOTE 6
	HU-6	G-6	2	B	4	GL	AD	0	PAS	NA	NOTE 7
	HU-7	F-6	2	B	4	BL	PD	0	NA	NA	NOTE 7
	HU-3	E-6	2	B	4	BL	AD	0	PAS	NA	NOTE 7
	HU-9	D-6	2	B	4	GL	PD	0	HA	HA	NOTE 7
	HU-12	D-6	2	B	4	GL	AD	0	PAS	NA	NOTE 7
	HU-11	C-6	2	B	4	EL	PD	0	HA	HA	NOTE 7
	HU-12	B-6	2	B	4	GL	PD	0	PAS	NA	NOTE 7
	HU-30	F-3	3	B	6	BTF	RD	E	BT-0	0	NOTE 36
	HU-31	E-3	3	B	6	BTF	RD	E	PTI	2Y	NOTE 36
	HU-32	C-3	3	B	6	BTF	RD	E	BT-L	0	NOTE 36
	HU-33	B-3	3	B	6	BTF	RD	E	PTI	2Y	NOTE 36
	HU-34	H-3	3	B	6	GA	RD	0	BT-C	0	NOTE 36
	HU-35	B-3	3	B	6	GA	RD	0	PTI	2Y	NOTE 36
	HU-36	B-3	3	B	10	GA	RD	0	BT-C	0	NOTE 36

..... END REPORT

WCGS INSERVICE TESTING PROGRAM										NO.:	M-02BBB01		
VALVE NO.	P&ID COUR.	ISI CLASS	1ST CAT	VALVE SIZE	VALVE TYPE	ALT TYPE	HORN POS	TEST ROT.	TEST FRE	MAX STRK	MAX TIME	RELIEF REQUEST	REMARKS
8378A	E-4	1	C	3	CK	SA	0	CVT-D	0				
8378B	E-4	1	E	3	CK	SA	0	CVT-D	0				
8379A	E-7	1	C	3	CK	SA	0	CVT-G	0				
8379B	E-7	1	E	3	CK	SA	0	CVT-D	0				
8943A	E-4	1	A,C	10	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
8943B	D-4	1	A,C	10	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
8943C	D-6	1	A,C	10	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
8943D	E-6	1	A,C	10	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
8949A	E-5	1	A,C	6	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
8949B	E-5	1	A,C	6	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
8949C	E-6	1	A,C	6	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
8949D	B-6	1	A,C	6	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
V-051	D-5	1	A,C	1.5	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
V-052	D-4	1	A,C	1.5	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
V-050	D-6	1	A,C	1.5	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
V-059	E-6	1	A,C	1.5	CK	SA	C	AT-2	RR			VR-4	
								CVT-D	RR			VR-6	
								CVT-C	RR				
PV-8702A	E-4	1	A	12	GA	MO	C	AT-2	CS				
								BT-0	CS	120			
								BT-C	CS	120			
								PIT	2Y				
								AT-2	CS				
								BT-0	CS			VR-6	NOTES 8,36
								BT-C	CS				
								PIT	2Y				
PV-8702B	H-6	1	A	12	GA	MO	C	AT-2	CS				
								BT-0	CS	120			
								BT-C	CS	120			
								PIT	2Y				

..... END REPORT

DATE 11 JUL 84 13:15:06 RTD 7 03 MAY 84 JEFF
 *SYSTEM: REACTOR COOLANT (BB) 7 WCBIS INSERVICE TESTING PROGRAM DWG. NO.: H-02BB02
 * VALUE P&ID ISI 1ST VALUE VALVE ACT NORM TEST TEST MAX STRK MAX RELIEF REQUEST REMARKS
 * NO. CDR. CLASS CAT SIZE TYPE TYPE POS RDMT. FRE TIME LEAKG
 ======
 8010A H-7 1 C 6 SV SA C RVT 5Y
 8010B H-6 1 C 6 SV SA C RVT 5Y
 8010C H-5 1 C 6 SV SA C RVT 5Y
 9-984 C-4 1 C 2 CK SA C PAS NA
 HV-8000A E-7 1 B 3 GA RD 0 BT-D 0 10
 HV-8000B E-2 1 B 3 GA RD 0 BT-C 0 10 NOTE 9
 HV-8002B E-2 1 B 3 GA RD 0 PIT 2Y
 HV-8026 E-3 2 A 1 DIA AD C AT-1 RR
 HV-8027 E-3 2 A 1 DIA AD C AT-1 RR
 8037A E-5 3 B 4 DA RD C PIT 2Y
 8037B E-5 3 B 4 DA RD C BT-D 0 15
 8038A E-2 3 C 3 CK SA C PAS NA
 8038B E-2 3 C 3 CK SA C PAS NA
 HV-8157A E-1 3 B 1 DL SD C BT-D 0 10
 HV-8157B E-1 3 B 1 DL SD C PIT 2Y
 PCV-455A E-7 1 B 2 DL SD C BT-D CS 2
 PCV-455B A-4 1 B 4 BAL AD D/C PAS NA
 PCV-455C B-4 1 B 4 BAL AD O/C PAS NA
 PCV-455A E-8 1 B 3 DL SD C BT-D CS 2
 PCV-455B E-8 1 B 3 DL SD C BT-C CS 2
 PCV-455C E-8 1 B 3 DL SD C FST CS 2
 PCV-455A E-8 1 B 3 DL SD C PIT 2Y
 NOTE 36
 VR-1 VR-5
 VR-1 VR-5
 NOTE 36
 VR-1 VR-5
 NOTE 36
 NOTE 36
 VR-1 VR-2
 VR-1 VR-2
 NOTE 10
 NOTE 10

..... END REPORT

DATE 11 JUL 84 13:15:23 RID SYSTEM: REACTOR COOLANT (BB)				8 08 MAY 84 JEFF WCGS INSERVICE TESTING PROGRAM DWG. NO.: M-02BB03											
* VALUE * NO.	FID COUR.	IST CLASS	IST CAT	SIZE MM	VALVE TYPE	VALVE TYPE	ACT	HORN	TEST	TEST	MAX STRK	MAX	RELIEF	REQUEST	REMARKS
V-118	E-2	C	A,E	2	CK	SA	0	AT-1	RR				UR-3		
								CVI-0	0				VR-5		
								CVI-C	CS						
V-120	E-4	I	C	2	CK	SA	0	CVI-0	0						
V-121	E-4	I	C	2	CK	SA	0	CVI-0	0						
V-122	E-4	I	C	.75	CK	SA	0	CVI-0	0						
V-124	E-4	I	C	.75	RV	SA	C	RVT	SY						
V-150	E-6		C	2	CK	SA	0	AT-1	RR				UR-3		
								CVI-0	0				VR-5		
								CVI-C	CS						
V-151	E-6		C	2	CK	SA	0	CVI-0	0						
V-152	E-6		C	3	CK	SA	0	CVI-0	0						
V-154	E-6		C	.75	RV	SA	C	RVT	SY						
V-175	E-6		A,E	2	CK	SA	0	AT-1	RR				UR-3		
								CVI-B	0				VR-5		
								CVI-C	CS						
V-180	E-6		C	2	CK	SA	0	CVI-0	0						
V-181	E-6		C	2	CK	SA	0	CVI-0	0						
V-182	E-6		C	3	CK	SA	0	CVI-0	0						
V-184	E-6		C	.75	RV	SA	C	RVT	SY						
V-205	E-6		A,E	2	CK	SA	0	AT-1	RR				UR-3		
								CVI-0	0				VR-5		
								CVI-C	CS						
V-210	E-6		C	2	CK	SA	0	CVI-0	0						
V-211	E-6		C	2	CK	SA	0	CVI-0	0						
V-212	E-6		C	3	CK	SA	0	CVI-0	0						
V-214	E-6		C	.75	RV	SA	C	RVT	SY						
HV-15	C-2	3	E	3	GA	MO	0	BT-0	CS	30			NOTES 11,36		
								BT-C	CS	30					
								PIT	2Y						
HV-14	C-6	3	B	3	GA	MO	0	BT-0	ES	30			NOTES 11,36		
								BT-C	ES	30					
								PIT	2Y						
HV-15	C-6	3	B	3	GA	MO	0	BT-0	CS	30			NOTES 11,36		
								BT-C	ES	30					
								PIT	2Y						
HV-16	C-6	3	B	3	GA	MO	0	BT-0	ES	30			NOTES 11,36		
								BT-C	CS	30					
								PIT	2Y						
HV-8141A	E-6	2		.75	GL	AO	0	PAS	NA						
HV-8141B	E-6	2		.75	GL	AO	0	PAS	HA						
HV-8141C	C-6	2		.75	GL	AO	0	PAS	NA						
HV-8141D	E-6	2		.75	GL	AO	0	PAS	HA						
HV-8351A	C-6	2		2	GL	MO	0	AT-1	RR				VR-5	NOTES 12,36	
								BT-0	ES	10					
								BT-C	CS	10					
								PIT	2Y						
HU-83318	C-6	2	A	2	GL	MO	0	AT-1	RR				VR-5	NOTES 12,36	
								BT-0	ES	10					

SYSTEM	REACTOR COOLANT (BB)			WEGS IN-SERVICE TESTING PROGRAM			DIAG. NO.:	H-02B803				
	TYPE	FLUID	ISI	TEST	VALVE	ACT			HORN	TEST	MAX SINK	RELIEF
HO.	COLOR	CLASS	CAT	SIZE	TYPE	TYPE	POS	TIME	LEAKS	TIME		
HU-8351C	C-6	2	A	2	BL	MJ	0	PII	2Y	PII	VR-5	NOTES 12,36
HU-8351D	C-6	2	A	2	BL	MJ	0	AI-1	RR	ES	10	
								BT-0	ES	ES	10	
								BT-C	ES	ES	10	
								PII	2Y			
								PII	2Y			
								AI-1	RR			
								BT-0	ES			
								BT-C	ES			
								PII	2Y			
								PII	2Y			
								AI-1	RR			
								BT-0	ES			
								BT-C	ES			
								PII	2Y			
								PII	2Y			

***** END REPORT *****

DATE	JUL	84	13:15:42	RID	9	03 MAY 84	JEFF	WCBIS INSERVICE TESTING PROGRAM	DATA NO.	WCBIS 02BB04	RELIEF	REMARKS
SYSTEM	REACTOR COOLANT (80)	PAD	TSI	IST	VALUE	ACT	HORN	TEST	MAX STRK	MAX	REQUEST	REMARKS
VALVE	NO.	LIDUR	CLASS	CAT	SIZE	TYPE	POG	ROB1	FIRE	TIME	=====	=====
HU-3601A	F-4	2	0	1	6L	SD	C	BT-0	US	10	VR-1	NOTE 1.3
HU-3601B	F-4	2	0	1	6L	SD	C	BT-0	US	10	VR-1	NOTE 1.3
HU-3602A	F-3	2	0	1	6L	SD	C	BT-0	US	10	VR-1	NOTE 1.3
HU-3602B	F-3	2	0	1	6L	SD	C	BT-0	US	10	VR-1	NOTE 1.3

END REPORT

WCGS INSERVICE TESTING PROGRAM Dwg. No.: M-02BG01														
NO.	PRID	IS1	IS1	VALVE	VALVE	ACT	NORM	TEST	TEST	MAX STRK	MAX	RELIEF	REQUEST	REMARKS
	COOR.	CLASS	CAT	SIZE	TYPE	TYPE	POS	ROAT.	FRE	TIME	LEAKG			
8381	F-4	2	A,C	3	CK	SA	0	AT-1	RR			VR-3		
								CVT-0	0			VR-5		
V-819	E-7	2	C	.75	EK	SA	0	CVT-C	CS					
V-139	D-2	2	A,C	.75	CK	SA	0	PAS	NA					
								AT-1	RR			VR-3		
8117	H-3	2	C	2	RV	SA	C	CVT-C	CS			VR-5		
V-203	E-7	3	C	.8	RV	SA	C	RVT	SY					
8121	D-3	2	C	2	RV	SA	C	RVT	SY					
HV-8130	D-2	2	A	2	BL	AO	0	RVT	SY					
								AT-1	RR			VR-5	NOTES 14,36	
								BT-C	CS	10				
HV-8112	B-2	2	A	2	BL	AO	0	PIT	2Y					
								AT-1	RR			VR-5	NOTES 14,36	
								BT-C	CS	10				
HV-8143	E-3	2	B	1	TW	AO	0	PIT	2Y					
HV-8143	G-7	1	B	2	GL	AO	C	PAS	NA					
HV-8144	F-7	2	B	3	BL	AO	0	PAS	NA					
HV-8147	F-7	2	B	3	BL	AO	C	PAS	NA					
HV-8152	B-2	2	A	3	BL	AO	0	AT-1	RR			VR-1	NOTE 15	
								BT-C	CS	10		VR-5		
								FST	ES					
HV-8153A	D-7	1	B	1	BL	SD	C	PIT	2Y					
								BT-0	0	10		VR-1		
								BT-C	0	10				
								FST	0					
HV-8153B	D-7	1	B	1	BL	SD	C	PIT	2Y					
								BT-0	0	10		VR-1		
								BT-C	0	10				
								FST	0					
HV-8154A	D-3	1	B	1	BL	SD	C	PIT	2Y					
								BT-0	0	10		VR-1		
								BT-C	0	10				
								FST	0					
HV-8154B	D-8	1	B	1	BL	SD	C	PIT	2Y					
								BT-0	0	10		VR-1		
								BT-C	0	10				
								FST	0					
HV-8160	F-3	2	A	3	BL	SD	0	PIT	2Y					
								AT-1	RR			VR-1	NOTE 15	
								BT-C	CS	10		VR-5		
								FST	0					
HCV-123	E-5	2	B	1	BL	AO	C	PIT	2Y					
								BT-C	0	60		VR-1		
								FST	0					
LCV-459	G-7	1	B	3	BL	AO	0	PIT	2Y					
								BT-C	CS	>15		VR-1	(> DR = TO 15)	
								FST	CS				NOTE 16	
LCV-460	B-7	1	B	3	BL	AO	0	PIT	2Y					
								BT-C	CS	>15		VR-1	(> DR = TO 15)	

- END REPORT -

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DATE 11 JUL 84 13:28:50 RID 11 08 MAY 84 JEFF

SYSTEM: CHEM. AND VOL. CONTROL (BG) MCGS INSERVICE TESTING PROGRAM DWG. NO.: M-025G02

* VALVE * NO.	PSID CDR.	ISI CLASS	1ST CAT	VALVE SIZE	ACT TYPE	NORM TYPE	TEST POS	TEST ROHT.	MAX STRK	MAX	RELIEF	REQUEST	REMARKS
V-025	B-6	3	C	.75	RV	SA	C	RVT	SY				
8119	B-4	2	C	2	RV	SA	C	RVT	SY				
PV-15B	H-3	3	B	6	BTF	AO	O	PAS	NA				
LCU-112A	E-2	2	B	3	TWY	AO	NA	PAS	NA				

..... END REPORT

WCGS INSERVICE TESTING PROGRAM DMG. NO.: M-02BG03											
DATE	JUL	84	13:25:43	RID	12	08 MAY 84	JEFF	VALVE	PSID	ISI	1ST
* NO.	COOR.				CAT	SIZE	TYPE	ACT	NORM	TEST	TEST
*	*	*	*	*	*	*	*	*	*	*	*
8113		E-4	2		C	1.5	RV	SA	C	RVT	SY
8123		H-3	2		C	2	RV	SA	C	RVT	SY
8440		E-6	2		C	4	CK	SA	O	CVT-O	0
8481A		E-4	2		C	4	CK	SA	C	CVT-O	0
8481B		B-4	2		C	3	CK	SA	C	CVT-O	0
8497		E-4	2		C	3	CK	SA	O	CVT-O	0
V-8546A		C-7	2		C	8	CK	SA	C	CVT-C	0
V-8546B		B-7	2		C	8	CK	SA	C	CVT-O	RR
V-891		E-4	2		C	2	CK	SA	C	CVT-O	RR
V-895		E-4	2		C	2	CK	SA	C	CVT-O	0
HV-8105		E-2	2		A	3	GA	MO	O	CVT-O	0
*	*									AT-1	RR
*	*									BT-L	CS
HV-8106		E-2	2		B	3	GA	MO	O	PIT	2Y
*	*									BT-C	ES
HV-8109		E-5	2		B	2	GL	MO	C	PIT	2Y
HV-8110		E-4	2		B	2	GL	MO	O	PAS	NA
*	*									BT-O	0
*	*									BT-C	0
HV-8111		E-4	2		B	2	GL	MO	O	PIT	2Y
*	*									BT-D	0
*	*									BT-C	0
FCV-121		D-4	2		B	3	GL	MO	O	PIT	2Y
HCV-182		E-3	2		B	3	GL	AO	O	PAS	NA
LCV-1128		F-6	2		B	4	GA	MO	O	PAS	NA
*	*									BT-C	CS
LCV-112C		F-6	2		B	4	GA	MO	O	PIT	2Y
*	*									BT-C	CS
V-589		B-4	2		C	1	CK	SA	C	PIT	2Y
*	*									CVT-O	0
V-590		C-4	2		C	1	CK	SA	C	CVT-C	0
*	*									CVT-O	0
V-591		B-3	2		C	2	CK	SA	C	CVT-C	0
HV-8357A		E-4	2		B	1	GL	SO	C	CVT-C	CS
*	*									BT-D	0
*	*									BT-C	0
HV-8357B		B-4	2		B	1	GL	SO	C	PIT	2Y
*	*									BT-D	0
*	*									BT-C	0
HV-8357B		B-4	2		B	1	GL	SO	C	PIT	2Y
*	*									BT-D	0
*	*									BT-C	0
FCV-1118		G-5	2		B	2	DIA	AO	C	PIT	2Y
V-524		C-6	3		C	.8	RV	SA	C	PAS	NA
V-525		A-6	3		C	.8	RV	SA	C	RVT	SY
3120		G-7	2		C	3	RV	SA	C	RVT	SY
3124		C-7	2		C	.8	RV	SA	C	RVT	SY
J-287		G-4	3		C	.8	RV	SA	C	RVT	SY

***** END REPORT *****

DATE 11 JUL 84 15:22:21 RID 45 16 MAY 84 JEFF

*SYSTEM: CHEM. AND VOL. CONTROL (BG) WECS INSERVICE TESTING PROGRAM DWG. NO.: M-62B604
* VALVE P&ID ISI ISI VALVE VALVE ACT HORN TEST TEST MAX STRK MAX RELIEF
* NO. COOR. CLASS CAT SIZE TYPE TYPE POS RDMT. FRE TIME LEAKG REQUEST REMARKS
7606 E-4 2 C .8 RV SA C RVT SY
.... END REPORT

*DATE 11 JUN 84 13:21:59 RID 13 03 MAY 84 JEFF
 *SYSTEM: CHEM. AND VOL. CONTROL (BB) MC65 INSERVICE TESTING PROGRAM DUG. NO.: M-02B605
 * VALUE PVID ISI ISTI VALUE VALUE ACT NORH TEST TEST
 * NO. LIDOR CLASS CAT SIZE TYPE TYPE POS RUMT. FRE TIME LEAKG RELIEF REQUEST
 ======
 84-25 B-8 3 C 3 CK SA C C VPI-0 0
 9-147 B-8 3 C 3 CK SA C C VPI-0 0
 9-155 B-6 3 C 2 CK SA C C PAS MA
 9-154 B-5 3 C 2 CK SA C C PAS HA
 9-165 A-6 3 C 3 CK SA C C VPI-0 0
 9-174 A-4 2 C 3 CK SA C C VPI-0 0
 9-180 E-3 3 C 2 CK SA C C PAS CS
 9-184 A-4 2 C 2 CK SA C C PAS HA
 HD-8104 H-4 2 B 2 BL RD C C VPI-0 0
 * FCO-33006 B-3 3 B 2 GL GD C C VPI-2V
 * * 9-167 B-6 3 C 2 CK SA C C B1-0 0
 * V-125 D-2 2 C 1 CK SA C C FST 0
 * * 9-162 B-6 3 C 2 CK SA C C VPI-2V
 * * V-126 D-2 2 C 1 CK SA C C PAS MA
 * * * END REPORT **** PGS PA

NOTE 19

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DATE 11 JUN 84 13:23:10 RID 14 08 MAY 84 JEFF

SYSTEM: REACTOR MAKE-UP WATER (BL) WCGS INSERVICE TESTING PROGRAM DNG. NO.: M-028L01

* VALVE * NO.	* P/N * COUR.	* ISI * CLASS	* ISI * CAT	VALVE SIZE	VALVE TYPE	ACT POS	HORN ROUT.	TEST FRE	TEST TIME	MAX STRK	MAX LEAKG	RELIEF	REQUEST	REMARKS
8046	B-3	2	A.C.	3	CK	SA	0	AT-1	RR			VR-3		
HP-2047	B-4	2	A	3	DIA	AO	0	CVT-C	CS			VR-5		
								AT-1	RR			VR-1		
								BT-C	0	16		VR-5		
								FST	0					
								PTT	2Y					

..... END REPORT

DATE 11 JUL 84 13:26:16 RID 15 08 MAY 84 JEFF
 SYSTEM: STEAM GEN. BLOWDOWN (BN) WCGS INSERVICE TESTING PROGRAM DMG. NO.: B-02Bn01
 * VALUE PTID ISI IST VALVE VALVE ACT HORN TEST TEST RAX STRK RAX LEAKG RELIEF REQUEST REMARKS
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS RDHT. FRE TIME
 U-055 A-4 2 A 3 GA R C AT-1 RR VR-5
 U-046 A-3 2 A 3 GA R C AT-1 RR VR-5
 HV-1 F-5 2 B 4 GL AO 0 BT-C CS 10 VR-1 NOTE 20
 *
 *
 HV-2 E-5 2 B 4 GL AO 0 PIT 2Y VR-1 NOTE 20
 *
 *
 HV-3 C-5 2 B 4 GL AO 0 BT-C CS 10 VR-1 NOTE 20
 *
 *
 HV-4 A-5 2 B 4 GL AO 0 BT-C CS 10 VR-1 NOTE 20
 *
 *
 HV-19 G-7 2 B 1 GL SO C BT-C 0 5 VR-1 VR-2
 *
 *
 HV-20 E-7 2 B 1 GL SO C PIT 2Y VR-1 VR-2
 *
 *
 HV-21 D-7 2 B 1 GL SO C BT-C 0 5 VR-1 VR-2
 *
 *
 HV-22 B-7 2 B 1 GL SO C PIT 2Y VR-1 VR-2
 *
 *
 HV-35 G-7 2 B 1 GL SO C BT-C 0 5 VR-1 VR-2
 *
 *
 HV-36 E-7 2 B 1 GL SO C PIT 2Y VR-1 VR-2
 *
 *
 HV-37 C-7 2 B 1 GL SO C BT-C 0 5 VR-1 VR-2
 *
 *
 HV-38 B-7 2 B 1 GL SO C PIT 2Y VR-1 VR-2
 *
 *
 HV-65 G-6 2 B 1 GL SO C BT-C 0 5 VR-1 VR-2
 *
 *
 HV-66 E-6 2 B 1 GL SO C PIT 2Y VR-1 VR-2
 *
 *
 HV-67 C-6 2 B 1 GL SO C BT-C 0 5 VR-1 VR-2
 *
 *
 HV-68 B-6 2 B 1 GL SO C PIT 2Y VR-1 VR-2

* SYSTEM: S-100 GEN. BLOWDOWN (BN) MCGS INSERVICE TESTING PROGRAM DUG. NO.: N-02B001
* VALUE P-AID ISI VALVE ACT TEST HORN TEST MAX RELIEF
* HC. COOR. CLASS SIZE TYPE PGS RDH. FRE TIME LEAK REQUEST REMARKS
* * * * *
* * * * * END REPORT * * *

DATE 11 JUL 84 14:44:41 RID 16 68 MAY 84 JEFF
 SYSTEM: BOR, REF, MTR, STOR, (EN) NCDS INSERVICE TESTING PROGRAM DNG. NO.: M-028N01
 * VALUE P#ID ISI IST VALVE VALVE ACT NORM TEST TEST MAX STRK MAX RELIEF REQUEST REMARKS
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS RHT. FRE TIME LEAKG
 *
 HU-3 C-3 2 B 12 GA MO 0 BT-O 0 60 NOTE 36
 * BT-C 0 60
 * BT-I 2Y
 * BT-O 0 60
 * BT-C 0 60
 * HU-4 A-3 2 B 12 GA MO 0 PIT 2Y NOTE 36
 * BT-O 0 15
 * BT-C 0 16
 * HU-8806A B-3 2 B 8 GA MO 0 PIT 2Y NOTE 36
 * BT-O 0 15
 * BT-C 0 16
 * HU-8806B E-3 2 B 8 GA MO 0 PIT 2Y NOTE 36
 * BT-O 0 15
 * BT-C 0 16
 * HU-8812A B-3 2 B 14 GA MO 0 PIT 2Y NOTE 36
 * BT-O 0 20
 * BT-C 0 17
 * HU-8812B D-3 2 B 14 GA MO 0 PIT 2Y NOTE 36
 * BT-O 0 20
 * BT-C 0 17
 * HU-8813 B-7 2 B 2 GL MO 0 PIT 2Y NOTE 21,36
 * BT-C CS 10
 * HCV-8806A E-5 2 B 3 GL AO C PAS NA
 * HCV-8806B E-5 2 B 3 GL AO C PAS NA
 * LCV-112D A-5 2 B 8 GA MO C BT-O CS 15 NOTE 22,36
 * BT-C CS 16
 * LCV-112E E-3 2 B 8 GA MO C PIT 2Y NOTE 22,36
 * BT-O CS 15
 * BT-C CS 16
 * PIT 2Y

..... END REPORT

DATE 11 JUL 84 13:39:48 RID 17 08 MAY 84 JEFF
 SYSTEM: FUEL POOL COOL. & CL. (EC) MCGS INSERVICE TESTING PROGRAM DWG. NO.: M-02EC01
 * VALVE P&ID ISI IST VALVE VALVE ACT NORM TEST TEST MAX STRK MAX RELIEF
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS RHT. FRE TIME LEAKG REQUEST REMARKS
 HV-11 H-5 3 8 12 BTF BO 0 BT-C 0 60 NOTE 36
 *
 HV-12 F-5 3 8 12 BTF BO 0 BT-C 0 60 NOTE 36
 *
 V-005 H-6 3 C 10 CK SA C CVT-0 0
 V-013 E-6 3 C 10 CK SA C CVT-0 0
 V-996 E-6 3 C .8 RV SA C RVT 5Y
 V-997 E-6 3 C .8 RV SA C RVT 5Y
 V-998 E-5 3 C .8 RV SA C RVT 5Y
 V-999 E-5 3 C .8 RV SA C RVT 5Y
 END REPORT

DATE 11 JUN 84 13:40:31 RID 18 68 MAY 84 JEFF
 SYSTEM: FUEL POOL COOL. & CL. (FC) WCGS INSERVICE TESTING PROGRAM DWG. NO.: M-02EC02
 * VALUE P/N# ISI IST VALVE VALVE ACT HORN TEST TEST MAX STRK MAX RELIEF
 * PN. COOR. CLASS CAT SIZE TYPE TYPE POS RMT. FRE TIME LEAKG REQUEST REMARKS
 V-083 C-5 2 A 6 GA B C AT-1 RR VR-S
 V-084 C-5 2 A 6 GA B C AT-1 RR VR-S
 V-087 D-7 2 A 6 GA B C AT-1 RR VR-S
 V-088 D-7 2 A 6 GA B C AT-1 RR VR-S
 V-091 B-5 2 A 3 GA B C AT-1 RR VR-S
 V-096 B-5 2 A 3 GA B C AT-1 RR VR-S

..... END REPORT

DATE	MIL.	SERIAL	ESSENTIAL SERV. MTR. (EF)	RID	13:48:52	19	08 MAY 84	JEFF	WCGS INSERVICE TESTING PROGRAM				DAG. NO.:	MAX STIRK	RELIEF	REQUEST	REMARKS
									* UNIT	* PNID	151	IST					
*	HO.	COR.	CLASS	CAT	SIZE	TYPE	PIS	POINT	FRE								
V-Q061	F-4	3	C	30	CK	SA	C	C	C	C91-0	0						
*	V-036	C-4	3	C	30	CK	SA	C	C	EV1-E	0						
*	HJ-85	F-2	3	C	30	CK	SA	C	C	CV1-O	0						
*	HJ-262	C-2	3	C	30	CK	SA	C	C	LVI-C	0						
*	HJ-86	F-2	3	B	30	BYF	AN	O	O	CV1-O	0						
*	HJ-91	F-6	3	B	3	6A	HO	O	O	BT-C	0						
*	HJ-92	C-6	3	B	3	6A	HO	O	O	PTT	2Y				NOTE 36		
*	HJ-97	E-5	3	B	3	6A	HO	O	O	BT-C	0				NOTE 36		
*	HJ-93	B-5	3	S	3	6A	HO	O	O	PTT	2Y				NOTE 36		
*	P009-19	F-4	3	B	3	6A	HO	O	O	BT-C	0				NOTE 36		
*	P009-20	B-4	3	B	3	6A	AC	C	C	PTT	2Y				NOTE 36		
*										PTT	2Y				NOTE 36		

***** END REPORT *****

Rev. 1
7/84

DATE	JUL	HR	MIN	SEC	RID	21	08 MAY 84	JEFF	M-02EF02
*SYSTEM	ESSENTIAL SERV.	WIR.	(EF)				WGS INSERVICE TESTING PROGRAM	DIG. NO.:	
* VALUE	P/WID	ISI	1ST	VALUF	ACT	HORA	TEST	MAX STRK	RELIEF
* NO.	COOR.	CLASS	CAT	SIZE	TYPE	PWS	ROH	TIME	REQUEST
9-546	E-6	3	C	2.5	CK	SA	0	LEAK	REMARKS
HO-31	E-7	2	A	1.4	BIF	HO	0	CYI-C	*
*	*	*	*	*	*	*	0	AT-1	RR
*	HPJ-32	8-7	2	A	1.4	BIF	HO	0	BT-C
*	*	*	*	*	*	*	0	AT-1	RR
*	HPJ-33	6-7	2	A	1.4	BIF	HO	0	BT-C
*	*	*	*	*	*	*	0	PII	2Y
*	HPJ-34	8-7	2	A	1.4	BIF	HO	0	AT-1
*	*	*	*	*	*	*	0	BT-C	9
*	HPJ-35	6-2	3	B	3.6	BIF	HO	0	PII
*	*	*	*	*	*	*	0	AT-1	RR
*	HPJ-36	6-2	3	B	3.6	BIF	HO	0	BT-C
*	*	*	*	*	*	*	0	PII	2Y
*	HPJ-37	6-2	3	B	3.6	BIF	HO	0	AT-1
*	*	*	*	*	*	*	0	BT-C	9
*	HPJ-38	6-2	3	B	3.6	BIF	HO	0	PII
*	*	*	*	*	*	*	0	AT-1	RR
*	HPJ-39	6-2	3	B	3.6	BIF	HO	0	BT-C
*	*	*	*	*	*	*	0	PII	2Y
*	HPJ-40	6-2	3	B	3.6	BIF	HO	0	AT-1
*	*	*	*	*	*	*	0	BT-C	9
*	HPJ-41	6-2	3	B	3.6	BIF	HO	0	PII
*	*	*	*	*	*	*	0	AT-1	RR
*	HPJ-42	6-2	3	B	3.6	BIF	HO	0	BT-C
*	*	*	*	*	*	*	0	PII	2Y
*	HPJ-43	6-7	3	B	2	CL	60	0	AT-1
*	*	*	*	*	*	*	0	BT-C	9
*	HPJ-44	6-6	2	A	1.4	BIF	HO	0	FSI
*	*	*	*	*	*	*	0	PII	2Y
*	HPJ-45	6-6	2	B	1.6	BIF	HO	0	AT-1
*	*	*	*	*	*	*	0	BT-C	9
*	HPJ-46	6-6	2	B	1.6	BIF	HO	0	PII
*	*	*	*	*	*	*	0	AT-1	RR
*	HPJ-47	6-6	2	B	1.6	BIF	HO	0	BT-C
*	*	*	*	*	*	*	0	PII	2Y
*	HPJ-48	6-6	2	B	1.6	BIF	HO	0	AT-1
*	*	*	*	*	*	*	0	BT-C	9
*	HPJ-49	6-6	2	A	1.4	BIF	HO	0	PII
*	*	*	*	*	*	*	0	AT-1	RR
*	HPJ-50	6-6	2	A	1.4	BIF	HO	0	BT-C
*	*	*	*	*	*	*	0	PII	2Y
*	HPJ-51	6-6	3	B	2.4	BIF	HO	0/C	AT-1
*	*	*	*	*	*	*	0	BT-C	9
*	HPJ-52	6-6	3	B	2.4	BIF	HO	0/C	PII
*	*	*	*	*	*	*	0	AT-1	RR

*SYSTEM: ESSENTIAL SERV. MTR. (EF) WCGS INSERVICE TESTING PROGRAM DWG. NO.: M-02EF02
 * VALVE P&ID ISI IST VALVE VALVE ACT RHM TEST TEST MAX STRK MAX RELIEF REQUEST REMARKS
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS ROMT. FRE TIME LEAKG
 *=====HV-59 G-3 3 B 24 BTF MO 0/C BT-C 0 60 NOTE 36
 *HV-60 C-3 3 B 24 BTF MO 0/C BT-C 0 60 NOTE 36
 *HV-87 E-3 3 B 1 GA SO 0 BT-C 0 5 VR-2 NOTE 23
 *HV-88 D-3 3 B 1 GA SO 0 BT-C 0 5 VR-2 NOTE 23
 *HV-
 END REPORT

SYSTEM	DATE	JUL	84	13:46:39	RID	22	98 MAY 84	JEFF	WCOSS INSERVICE TESTING PROGRAM	DWG. NO.:	M-02EG01
*	OLD YE	P/TID	PSID	ISI	1ST	VALVE	VALVE	AFT	HORN	TEST	MAX STIRK
*	PI0.	COOR.	CLASS	CAT	SIZE	TYPE	TYPE	FRT	ROAT.	FRE	TIME
*	9-0393	6-3	3	C	20	CK	SA	C	MAX	RELIEF	REQUEST
*	9-916	C-3	3	C	20	CK	SA	C	C	CUT-0	0
*	9-907	E-3	3	C	20	CK	SA	C	C	CUT-C	0
*	9-012	D-3	3	C	20	CK	SA	C	C	CUT-I-0	0
*	9-916	C-3	3	C	20	CK	SA	C	C	CUT-I-C	0
*	9-130	D-6	3	C	18	CK	SA	O/C	C	CUT-I-C	0
*	9-131	D-6	3	C	16	CK	SA	O/C	C	CUT-I-C	0
*	9-159	G-6	3	C	2	R9	SA	C	C	CUT-T-0	ES
*	9-179	C-6	3	C	2	R9	SA	C	C	RUT	SY
*	9-307	G-6	3	C	1	R9	SA	C	C	RUT	SY
*	9-306	C-6	3	C	1	R9	SA	C	C	RUT	SY
*	H9-11	F-7	3	B	1.5	6L	RD	C	C	RUT	SY
*	H9-12	C-7	3	B	1.5	6L	RD	C	C	BT-0	0
*	H9-13	F-7	3	B	1.5	6L	RD	C	C	PIT	2Y
*	H9-14	C-7	3	B	1.5	6L	RD	C	C	BT-0	0
*	H9-15	D-6	3	B	1.3	81F	RD	C	C	PIT	2Y
*	H9-16	D-6	3	B	1.8	91S	RD	C	C	BT-0	0
*	L9-1	E-7	3	B	3	6L	AO	C	C	PIT	2Y
*	L9-2	E-7	3	B	3	6L	AO	C	C	PAS	RA
*	R9-9	G-6	3	B	2	6L	AO	C	C	PAS	RA
*	R9-10	E-6	3	B	2	6L	AO	O	O	FST	0
*											

*** END REPORT ***

* DATE 11 JUL 84 13:08:15 RID 23

* SYSTEM: COOLING AIR. (EG)

* VALVE FAID TSI 1ST NORM TEST TEST MAX RELIEF
* NO. CDR. CLASS STATE CAL TYPE POG RHT. FRE. LINE LEAK REQUEST
* REMARKS

NO.	FAID	TSI	1ST	NORM	TEST	TEST	MAX	RELIEF	REQUEST	REMARKS
V-936	6-3	C	13	UK	SA	0	CUT-0	0		
V-949	U-6	C	8	RV	SA	C	RVT	5Y		
V-952	U-6	C	8	RV	SA	C	RVT	5Y		
V-961	F-5	C	18	UK	A	0	CUT-0	0		
V-974	G-6	C	3	RV	SA	C	RVT	5Y		
V-977	G-6	C	8	RV	SA	C	RVT	5Y		
HU-53	G-5	B	18	BTF	0.3	0	PAS	H4		
HU-54	L-5	B	18	BTF	0.0	0	PAS	H4		
H9-191	G-4	B	18	BTF	0.0	0	PAS	H4		
*	H9-192	C-4	8	BTF	0.0	0	PIT	2Y	69	NOTE 36
*	H9-29	G-6	8	BTF	A0	0	PIT	2Y	69	NOTE 36
*	H9-30	C-6	8	BTF	0.0	0	PIT	2Y	69	VR-1
*	H9-72	G-2	8	20	BTF	0.0	PIT	2Y	69	
*	H9-73	G-2	8	2	GL	0.0	PIT	2Y	69	
*	H9-74	G-1	8	2	GL	0.0	PIT	2Y	69	
*	H9-75	G-1	3	2	GL	0.0	PIT	2Y	69	

***** END REPORT *****

DATE 25 JUL 84 13:08:53 RID 24 08 MAY 84 JEFF
 *SYSTEM: COMPONENT COOLING WTR. (EG) WCGS INSERVICE TESTING PROGRAM DNG. NO.: M-02EG03
 * VALVE P&ID ISI IST VALVE ACT HORN TEST TEST MAX STRK MAX RELIEF
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS RONT. FRE TIME LEAKG REQUEST REMARKS
 ----------*-----*-----*-----*-----*-----*-----*-----*-----*-----*-----*-----*-----*-----*
 V-124 D-4 3 C 4 CK SA 0 PAS NA
 V-129 D-5 3 C 12 CK SA 0 PAS NA
 V-204 H-4 2 A,C 12 CK SA 0 AT-1 RR
 CVT-D 0
 CVT-C CS
 HV-58 H-5 2 A 12 GA NO 0 AT-1 RR
 BT-C 0 30 VR-5 NOTE 36
 HV-59 C-5 2 A 12 GA NO 0 PIT 2Y VR-5 NOTE 36
 AT-1 RR
 BI-C 0 30 VR-5 NOTE 36
 HV-60 A-5 2 A 12 GA NO 0 PIT 2Y VR-5 NOTE 36
 AT-1 RR
 BI-C 0 30 VR-5 NOTE 36
 HV-61 C-4 2 A 4 GA NO 0 PIT 2Y VR-5 NOTE 36
 AT-1 RR
 BI-C 0 30 VR-5 NOTE 36
 HV-62 A-4 2 A 4 GA NO 0 PIT 2Y VR-5 NOTE 36
 AT-1 RR
 BI-C 0 30 VR-5 NOTE 36
 HV-69A F-3 3 B 14 BTF AO 0/C FST 0 7 VR-1
 PIT 2Y
 BT-C 0 7 VR-1
 HV-69B F-6 3 B 14 BTF AO 0/C FST 0 7 VR-1
 PIT 2Y
 BT-C 0 7 VR-1
 HV-70A F-3 3 B 14 BTF AO 0/C FST 0 7 VR-1
 PIT 2Y
 BT-C 0 7 VR-1
 HV-70B F-6 3 B 14 BTF AO 0/C FST 0 7 VR-1
 PIT 2Y
 BT-C 0 7 VR-1
 HV-71 H-5 3 B 12 GA NO 0 PIT 2Y NOTE 36
 BT-C 0 30 NOTE 36
 HV-126 G-5 3 B 12 GA NO C BT-0 0 30 NOTE 36
 BI-C 0 30 NOTE 36
 HV-127 G-5 2 A 12 GA NO C PIT 2Y VR-5 NOTE 36
 AT-1 RR
 BT-0 0 30 VR-5 NOTE 36
 BI-C 0 30 VR-5 NOTE 36
 HV-130 B-5 2 A 12 GA NO C PIT 2Y VR-5 NOTE 36
 AT-1 RR
 BT-0 0 30 VR-5 NOTE 36
 BI-C 0 30 VR-5 NOTE 36
 HV-131 C-5 2 A 12 GA NO C PIT 2Y VR-5 NOTE 36
 AT-1 RR
 BT-0 0 30 VR-5 NOTE 36
 BI-C 0 30 VR-5 NOTE 36
 HV-132 B-4 2 A 4 GA NO C AT-1 RR VR-5 NOTE 36

*SYSTEM: COMPONENT COOLING MTR. (EG) - WCGS INSERVICE TESTING PROGRAM DWG. NO.: H-02EG03

* VALUE * NO.	P&ID * COOR.	ISI CLASS	1ST CAT	VALVE SIZE	VALVE TYPE	ACT TYPE	NORM POS	TEST ROT.	TEST FRE	MAX STRK TIME	MAX LEAKG	RELIEF REQUEST	REMARKS	
HU-133	C-5	2	6	4	CA	NO	C			BT-0 0	30			
										BT-C 0	36			
										PIT 2Y				
										AT-1 RR				
										BT-0 0	30			
										BT-C 0	30			
										PIT 2Y				

..... END REPORT

VR-5 NOTE 36

*SYSTEM: RESIDUAL HEAT REMOVAL		(EJD)		08 MAY 84 JEFF		WCGS INSERVICE TESTING PROGRAM		DAG, NO. 2		04-22E JM!	
% VALVE	PSID	TSI	CLASS	VALVE	ACT	HORN	TEST	TEST	MAX SINK	MAX	
% HORN	COUR.	CAT	SIZE	TYPE	TYPE	POS	ROH	FTE	TIME	LEAKG	
27V5A	F-7	2	C	3	RV	S4	C	P91	5Y	REMARKS	
37M2B	C-7	2	C	3	RV	S4	C	P91	5Y		
3739A	B-4	2	C	16	CK	S4	C	C91-0	0		
3739B	C-4	2	C	16	CK	S4	C	C91-0	0		
3341A	F-2	1	C	6	CK	S4	C	C91-0	0		
*								VR-5			
2841B	D-2	1	C	6	CK	S6	C			NOTE 37	
*								VR-6			NOTE 37
3958A	F-6	2	C	14	CK	S4	C				
3958B	B-6	2	C	14	CK	S4	C	C91-0	0		
3759B	G-3	2	C	2	CK	S4	C	C91-0	0		
*	H9-14	4-4	C	2	CK	S4	C	C91-0	0		
H9-15	H-2	4	B	1	6L	S0	C	C91-0	0		
H9-2701A	G-5	2	B	1	6L	S0	C	PAS	64		
*	F-2	1	A	12	6R	NO	C	A1-2	RR		
*								VR-6			NOTES 8, 36
14P-8/61B	B-2	1	H	12	GA	NO	C				
*								VR-6			NOTES 8, 36
H9-2701A	E-3	2	B	10	6R	NO	O	A1-2	RR		
14P-8/36B	D-3	2	B	10	6R	NO	O	B1-0	US		
*	H9-8504A	6-9	B	2	8	6A	NO	B1-0	CS	128	
H9-2804B	A-6	2	B	2	8	6A	NO	B1-C	0	129	
H9-2807A	6-3	2	B	10	6A	NO	O	P11	2Y		
*	H9-8369B	E-3	B	10	6A	NO	O	P11	2Y		
*	H9-2811A	E-7	2	8	14	6A	NO	B1-C	0	12	
*	H9-2811B	D-7	2	B	14	6R	NO	P11	2Y		
*	H9-2846	E-3	2	B	10	6A	NO	B1-C	RR	17	
FCV-619	H-6	2	B	2	6A	NO	O	P11	2Y		
*								VR-11			NOTE 36
*								VR-11			NOTE 36
*								VR-11			NOTE 36
*								VR-11			NOTE 36
*								VR-11			NOTE 36

SYSTEM: RESIDUAL HEAT REMOVAL (EJ)					WCGS INSERVICE TESTING PROGRAM								DNG. NO.:	R-02EJ01		
#	VALVE	FRID	ISI	ISI	VALVE	VALVE	ACT	HORN	TEST	TEST	MAX STRK	MAX	RELIEF	REQUEST	REMARKS	
*	NO.	COOR.	CLASS	CAT	SIZE	TYPE	TYPE	POS	RONT.	FRE	TIME	LEAKG				
*	FCV-611	A-5	2	B	2	GA	AO	O	PIT	2Y						
*									BT-C	0	10				NOTE 36	
*	FCV-618	E-5	2	B	8	BTF	AO	C	PIT	2Y						
*	FCV-619	B-3	2	B	8	BTF	AO	C	PAS	NA						
*	HCV-606	E-4	2	B	10	BTF	AO	O	PAS	NA						
*	HCV-607	C-4	2	B	10	BTF	AO	O	PAS	NA						
*	HCV-8825	E-2	2	B	.75	BL	AO	C	BT-C	0	10				VR-1	
*									FST	0						
*	HCV-8890A	F-2	2	B	.75	BL	AO	C	PIT	2Y					VR-1	
*									BT-C	0	10					
*	HCV-8890B	C-2	2	B	.75	BL	AO	C	FST	0						
*									PIT	2Y						
*	HV-21	E-7	2	B	1	GL	SO	C	BT-C	0	10				VR-1	
*									FST	0						
*	HV-22	D-7	2	B	1	BL	SO	C	PIT	2Y					VR-2	
*									BT-C	0	5					
*	HV-23	F-7	2	A	1	GA	SO	C	FST	0					VR-1	
*									PIT	2Y					VR-2	
*	HV-24	D-6	2	A	1	GA	SO	C	AT-1	RR					VR-3	
*									BT-C	0						
*	HV-25	F-6	2	A	1	GA	SO	C	FST	0						
*									PIT	2Y						
*	HV-26	D-5	2	A	1	GL	SO	C	AT-1	RR					VR-1	
*									BT-C	0	5				VR-2	
*									FST	0					VR-3	
*	V-084	H-5	3	C	1.5	RV	SA	C	PIT	2Y						
*	V-085	D-5	3	C	1.5	RV	SA	C	RVT	5Y						
*	V-156	G-5	3	C	.5	RV	SA	C	RVT	5Y						
*	V-157	D-6	3	C	.8	RV	SA	C	PVT	5Y						
*									RUT	5Y						
----- END REPORT -----																

DATE 11 JUL 84 14:38:43 RID 26 DB HAY 84 JEFF
 SYSTEM: HIGH PRESS. COOL. INJ. (EM) BEGS INSERVICE TESTING PROGRAM DWG. NO.: M-02EM01
 * VALUE P&ID ISI IST VALVE VALVE ACT NORM TEST TEST MAX STIRK MAX RELIEF REQUEST REMARKS
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS RDT. FRE TIME LEAKG
 ======
 89226 L-5 2 C 4 CK SA C CVT-D RR VR-12
 89228 D-3 2 C 4 CK SA C CVT-D RR VR-12
 8926A E-7 2 L 8 CK SA C EVP-G R VR-14
 * 8926B D-7 2 C 8 CK SA C CVT-D RR VR-14
 * V-001 F-3 1 A,C 2 CK SA C AT-2 RR VR-6
 * V-002 E-3 1 A,C 2 CK SA C CVT-C RR VR-12
 * V-003 D-3 1 A,C 2 CK SA C AT-2 RR VR-13
 * V-004 C-3 1 A,C 2 CK SA C CVT-C RR VR-6
 * V-005 B-6 2 C 1.5 CK SA C CVT-C RR VR-12
 * V-006 F-6 2 A,C 1 CK SA C AT-1 RR VR-3
 * V-007 A-5 2 C 1.5 CK SA C CVT-C RR VR-5
 HV-8802A E-4 2 B 4 6A NO C BT-0 0 10 NOTE 36
 * HV-8802B D-4 2 B 4 6A NO C BT-0 0 10 NOTE 36
 * V-138 D-6 3 C .8 RV SA C PIT 2Y
 V-122 F-6 3 C .8 RV SA C RVT 5Y
 HV-8807A G-7 2 B 6 6A NO C BT-0 0 15 NOTE 36
 * HV-8807B F-7 2 B 6 6A NO C PIT 2Y
 * HV-8814A B-6 2 B 1.5 GL NO 0 BT-C 0 10 NOTE 36
 * HV-8814B B-5 2 B 1.5 GL NO 0 PIT 2Y
 * HV-8821A E-4 2 B 4 6A NO 0 BT-C 0 10 NOTE 36
 * HV-8821B D-4 2 B 4 6A NO 0 PIT 2Y
 * HV-8823 C-4 2 B .75 GL AD C BT-C 0 10 NOTE 36
 * HV-8824 D-3 2 B .75 GL AD C FST 0
 * HV-8835 B-4 2 B 4 6A NO 0 PIT 2Y
 * HV-8835 B-4 2 B 4 6A NO 0 BT-C CS 10 VR-1
 * HV-8835 B-4 2 B 4 6A NO 0 FST 0
 * HV-8835 B-4 2 B 4 6A NO 0 PIT 2Y
 * HV-8835 B-4 2 B 4 6A NO 0 BT-C CS 10 VR-1
 * HV-8835 B-4 2 B 4 6A NO 0 FST 0
 * HV-8835 B-4 2 B 4 6A NO 0 PIT 2Y
 * HV-8835 B-4 2 B 4 6A NO 0 BT-C CS 10 NOTES 39,36

SYSTEM:		HIGH PRESS.	COND.	INJ. (EM)	MCCS IN SERVICE	TESTING PROGRAM	DUG.	HO. 2	PI-OPENED
*	VALUE	P/WID	LSI	IST	VALVE	ACT	NORM	TEST	REF/EF
*	HFI*	DOOR.	CLASS	CAT	SIZE	TYPE	POS	RDM.	REQUEST
*									REMARKS
*	HU-878/1	H-5	2	A	.75	6L	A0	C	PII 2V RR AI-1 VR-1
*									VR-5
*	HU-822/1	G-4	2	B	.75	GL	60	C	FST 0 PII 2V BT-C 0 VR-5
*									
*	HU-822/2	F-6	2	A	1	SL	A0	C	PII 2V BT-C 0 VR-5
*									
*	HU-822/2A	G-2	1	B	.75	GL	A0	C	PII 2V BT-C 0 VR-5
*	HU-822/2B	G-3	1	B	.75	GL	A0	C	PII 2V BT-C 0 VR-5
*	HU-822/2C	G-2	1	B	.75	GL	A0	C	PII 2V BT-C 0 VR-5
*	HU-822/2D	G-2	1	B	.75	GL	A0	C	PII 2V BT-C 0 VR-5
*	HU-822/2A	F-7	2	B	6	6A	60	C	PII 2V BT-C 0 VR-5
*	HU-822/2B	F-7	2	B	6	6A	60	C	PII 2V BT-C 0 VR-5
*	HU-822/2C	F-8	2	B	6	6A	60	C	PII 2V BT-C 0 VR-5
*	HU-822/2D	F-5	2	A	.75	6L	60	C	PII 2V BT-C 0 VR-5

*** END REPORT ***

DATE 25 JUL 84 12:16:19 RID 27 68 MAY 84 JEFF
 *SYSTEM: HIGH PRESS. COOL. INJ. (EM) WCGS INSERVICE TESTING PROGRAM DWG. NO.: M-02EM02
 * VALVE P&ID ISI 1ST VALVE ACT NORM TEST TEST MAX STRK MAX RELIEF
 * NO. COOR. CLASS CAI SIZE TYPE TYPE POS ROMT. FRE TIME LEAKG REQUEST REMARKS
 ====== * ====== * ====== * ====== * ====== * ====== * ====== * ====== * ====== * ====== * ====== * ====== *
 8815 D-3 1 A,C 3 CK SA C AT-2 RR VR-6
 * V-014 E-6 2 C 1 CK SA O NA NA VR-13
 * V-017 D-6 2 C 1 CK SA O NA NA VR-4
 * V-240 C-7 2 C 1 CK SA O CVT-O RR NOTE 32
 * V-241 B-7 2 C 1 CK SA O CVT-O RR NOTE 32
 HV-8801A D-4 2 B 4 GA MO C BT-O CS 10 VR-22
 * HV-8801B D-4 2 B 4 GA MO C BT-C CS 10 VR-22
 * PIT 2Y NOTES 31,36
 * BT-O CS 10
 * BT-C CS 10
 * PIT 2Y
 * RVT 5Y
 HV-8803A C-7 2 B 4 GA MO C BT-O CS 10 NOTES 31,36
 * BT-C CS 10
 * PIT 2Y
 * BT-O CS 10
 * BT-C CS 10
 * PIT 2Y NOTES 31,36
 * HV-8837A C-7 2 B 1 GL SO C BT-O CS 10 VR-1 NOTE 31
 * BT-C CS 10
 * FST CS
 * PIT 2Y
 * BT-O CS 10
 * BT-C CS 10 VR-1 NOTE 31
 * FST CS
 * PIT 2Y
 * BT-C O 10 VR-1
 * FST O
 * PIT 2Y
 HV-8870A E-5 2 B 1 GL AO C PAS NA
 HV-8870B E-5 2 B 1 GL AO C PAS NA
 HV-8882 C-3 2 B .75 GL AO C PAS NA
 HV-8883 D-6 2 B .75 GL AO C PAS NA

..... END REPORT

DATE 12 JUL 84 69:57:30 RID 28 D8 MAY 84 JEFF
 SYSTEM: CONTAINMENT SPRAY (EM) WCGS INSERVICE TESTING PROGRAM DWG. NO.: M-02EN01
 * VALVE P-ID ISI IST VALVE ACT HORN TEST TEST MAX STRK MAX RELIEF
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS ROT. FRE TIME LEAKG REQUEST REMARKS
 ----------*-----*-----*-----*-----*-----*-----*-----*-----*-----*-----*-----*-----*-----*-----*
 V-002 G-2 2 C 12 CK SA C CVP-O RR VR-15
 V-003 G-2 2 C 12 CK SA C CVP-O 0 VR-17
 V-004 G-3 2 C 10 CK SA C CVP-O 0 VR-17
 V-008 B-7 2 C 12 CK SA C CVT-O RR VR-17
 V-009 B-7 2 C 12 CK SA C CVP-O 0 VR-15
 V-010 B-5 2 C 10 CK SA C CVP-O 0 VR-17
 V-013 G-4 2 C 10 CK SA C CVP-O 0 VR-17
 V-017 B-4 2 C 10 CK SA C CVT-O RR VR-15
 HV-12 B-4 2 B 10 GA NO C BT-O 0 15 NOTE 36
 *
 *
 HV-15 E-6 2 B 3 GA NO C BT-C 0 15
 *
 *
 PIT 2Y
 BT-O CS 5 VR-2 NOTES 33,36
 HV-16 D-6 2 B 3 GA NO C BT-C 0 15
 *
 *
 PIT 2Y
 BT-O CS 5 VR-2 NOTES 33,36
 *
 *
 V-057 F-5 2 C 75 RV SA C PIT 2Y
 V-058 F-5 2 C 1 RV SA C RVT 5Y
 V-099 F-6 2 C 3 CK SA C RVT 5Y
 V-101 C-6 2 C 3 CK SA C CVT-O 0
 V-106 F-5 2 C 1 RV SA C RVT 5Y
 HV-1 G-7 2 B 12 GA NO C BT-O RR 30 VR-16 NOTE 36
 *
 *
 BT-C RR 30
 *
 *
 PIT 2Y
 BT-O 0 15 NOTE 36
 HV-6 C-4 2 B 10 GA NO C BT-C 0 15
 *
 *
 PIT 2Y
 BT-O RR 30 VR-16 NOTE 36
 HV-7 B-7 2 B 12 GA NO C BT-C RR 30
 *
 *
 PIT 2Y

..... END REPORT

DATE 25 JUL 84 16:15:28 RID 29 68 MAY 84 JEFF
 *SYSTEM: ACC. SAFETY INJECTION (EP) WCGS INSERVICE TESTING PROGRAM DWG. NO.: M-02EP01
 * VALVE P#ID ISI IST VALUE VALUE ACT HORN TEST TEST MAX STRK MAX RELIEF REQUEST REMARKS
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS ROT. FRE TIME LEAKG REQUEST REMARKS
 ======
 8818A G-3 1 A,C 5 CK SA C AT-2 RR VR-4
 * CVT-0 RR VR-6
 * CVT-C RR
 * 8818B F-3 1 A,C 6 CK SA C AT-2 RR VR-4
 * CVT-0 RR VR-6
 * CVT-C RR
 * 8818C D-3 1 A,C 6 CK SA C AT-2 RR VR-4
 * CVT-0 RR VR-6
 * CVT-C RR
 * 8818D C-3 1 A,C 6 CK SA C AT-2 RR VR-4
 * CVT-0 RR VR-6
 * CVT-C RR
 8855A H-7 2 C 1 RU SA C RVT SY
 8855B F-7 2 C 1 RU SA C RVT SY
 8855C D-7 2 C 1 RU SA C RVT SY
 8855D C-7 2 C 1 RU SA C RVT SY
 8956A G-4 4 A,C 10 CK SA C AT-2 RR VR-6
 * CVT-0 RR
 * CVT-C RR
 * 8956B E-4 1 A,C 10 CK SA C AT-2 RR VR-6
 * CVT-0 RR
 * CVT-C RR
 * 8956C C-4 1 A,C 10 CK SA C AT-2 RR VR-6
 * CVT-0 RR
 * CVT-C RR
 * 8956D B-4 1 A,C 10 CK SA C AT-2 RR VR-6
 * CVT-0 RR
 * CVT-C RR
 * V-010 G-3 1 A,C 2 CK SA C AT-2 RR VR-4
 * CVT-0 RR VR-6
 * V-020 F-3 1 A,C 2 CK SA C AT-2 RR VR-4
 * CVT-0 RR VR-6
 * V-030 D-3 1 A,C 2 CK SA C AT-2 RR VR-4
 * CVT-0 RR VR-6
 * V-040 C-3 1 A,C 2 CK SA C AT-2 RR VR-4
 * CVT-0 RR VR-6
 * V-045 A-5 2 A,C 1 CK SA C AT-1 RR VR-3
 * HV-8803A G-5 2 B 10 GA MO 0 BT-0 CS 12 VR-5
 * HV-8803B E-5 2 B 10 GA MO 0 BT-0 CS 12 NOTES 29,36
 * HV-8803C C-5 2 B 10 GA MO 0 BT-0 CS 12
 * HV-8803C C-5 2 B 10 GA MO 0 BT-0 CS 12 NOTES 29,36
 * HV-8803C C-5 2 B 10 GA MO 0 BT-0 CS 12
 * HV-8803C C-5 2 B 10 GA MO 0 BT-0 CS 12 NOTES 29,36

SYSTEM: ACC. SAFETY INJECTION (EP)			NCGS INSERVICE TESTING PROGRAM								DWG. NO.:	M-02EP01	RELEASER	REQUEST	REMARKS	
* VALUE	P/TID	IST	IST	CAT	VALVE	VALVE	ACT	HORN	TEST	TEST	MAX STRK	MAX	TIME	LEAKG		
* NO.	COOR.	CLASS	CAT	SIZE	TYPE	TYPE	POS	ROHT.	FRE							
*	HU-8888D	B-5	2	B	16	GA	AO	O	PIT	2Y						
*									BT-O	CS	12					
*									BT-C	CS	12					
*	HU-8875A	H-6	2	B	1	GL	AO	C	PIT	2Y						NOTES 29,36
*	HV-8875B	F-6	2	B	1	GL	AO	C	PAS	NA						
*	HV-8875C	D-6	2	B	1	GL	AO	C	PAS	NA						
*	HV-8875D	C-6	2	B	1	GL	AO	C	PAS	NA						
*	HV-8877A	F-4	2	B	.75	GL	AO	C	PAS	NA						
*	HV-8877B	E-4	2	B	.75	GL	AO	C	PAS	NA						
*	HV-8877C	C-4	2	B	.75	GL	AO	C	PAS	NA						
*	HV-8877D	A-4	2	B	.75	GL	AO	C	PAS	NA						
*	HV-8878A	G-5	2	B	1	GL	AO	C	PAS	NA						
*	HV-8878B	E-5	2	B	1	GL	AO	C	PAS	NA						
*	HV-8878C	D-5	2	B	1	GL	AO	C	PAS	NA						
*	HV-8878D	C-2	2	B	.75	GL	AO	C	PAS	NA						
*	HV-8950A	H-7	2	B	1	GL	SO	C	BT-O	RR	10					
*									BT-C	RR	10					VR-1
*									FST	RR						VR-18
*	HV-8950B	F-3	2	B	1	GL	SO	C	PIT	2Y						
*									BT-O	RR	10					VR-1
*									BT-C	RR	10					VR-18
*	HV-8950C	F-7	2	B	1	GL	SO	C	PIT	2Y						
*									BT-O	RR	10					VR-1
*									BT-C	RR	10					VR-18
*	HV-8950D	D-3	2	B	1	GL	SO	C	PIT	2Y						
*									BT-O	RR	10					VR-1
*									BT-C	RR	10					VR-18
*	HV-8950E	D-7	2	B	1	GL	SO	C	PIT	2Y						
*									BT-O	RR	10					VR-1
*									BT-C	RR	10					VR-18
*	HV-8950F	C-8	2	B	1	GL	SO	C	PIT	2Y						
*									BT-O	RR	10					VR-1
*									BT-C	RR	10					VR-18
*	HV-8888D	H-4	2	A	2	GL	AO	C	PIT	2Y						
*									AT-1	RR						
*									BT-C	O						
*									FST	O						
*									PIT	2Y						

..... END REPORT

DATE 16 JUL 84 06:33:18 RID 38 08 MAY 84 JEFF

*SYSTEM: AUX TURB-AUX FD PMP TURB (FC) WEGS INSERVICE TESTING PROGRAM DWG. NO.: N-62FC02

* VALUE * NO.	PGID CDOR.	ISI CLASS	IST CAT	VALVE SIZE	ACT TYPE	NORM POS	TEST RDT.	TEST FRE	MAX STRK	MAX LEAKS	RELIEF REQUEST	REMARKS
V-001	G-6	2	C	4	CK	SA	C	CVT-0	0			
V-002	G-6	2	C	4	CK	SA	C	CVT-0	0			
V-003	G-6	2	C	4	CK	SA	C	PAS	NA			
V-024	G-6	2	C	4	CK	SA	C	CVT-0	0			
V-025	G-6	2	C	4	CK	SA	C	CVI-0	0			
FV-310	0-7	3	B	1	BL	AC	O	BT-C	0	5	VR-1	
								FSI	0		VR-2	
HV-312	E-5	3	B	4	DA	RD	C	PIT	2Y			
								BT-0	0	10		
LV-10	D-6	3	B	1	BL	RD	C	PIT	2Y			
V-999	E-3	NC	C	.5	RV	SA	C	PAS	NA			
								RVT	5Y			

..... END REPORT

NOTE 36

DATE 16 JUL 84 06130104 RID 31 08 MAY 84 JEFF

*SYSTEM: CONTAINMENT HY. CONT. (GS)		WCGS INSERVICE TESTING PROGRAM										DWB. NO.:	B-02GS01	
* HD.	* VALVE COOR.	* ISI CLASS	* CAT	VALVE SIZE	VALVE TYPE	ACT TYPE	NORM POS	TEST RDHT.	TEST FRE	MAX STRK	MAX TIME	LEAKG	RELIEF REQUEST	REMARKS
HV-3	E-6	2	A	1	6A	SO	E	AT-1	RR				VR-1	
								BT-0	0	5			VR-2	
								BT-C	0	5			VR-5	
								FST	0					
HV-4	E-6	2	A	1	6A	SO	C	PIT	2Y				VR-1	
								AT-1	RR				VR-2	
								BT-0	0	5			VR-5	
								BT-C	0	5				
								FST	0					
HV-5	B-5	2	A	1	6A	SO	C	PIT	2Y				VR-1	
								AT-1	RR				VR-2	
								BT-0	0	5			VR-5	
								BT-C	0	5				
								FST	0					
HV-8	B-6	2	A	1	6A	SO	C	PIT	2Y				VR-1	
								AT-1	RR				VR-2	
								BT-0	0	5			VR-5	
								BT-C	0	5				
								FST	0					
HV-9	B-6	2	A	1	6A	SO	E	PIT	2Y				VR-1	
								AT-1	RR				VR-2	
								BT-0	0	5			VR-5	
								BT-C	0	5				
								FST	0					
HV-12	E-4	2	A	1	6A	SO	C	PIT	2Y				VR-1	
								AT-1	RR				VR-2	
								BT-0	0	5			VR-5	
								BT-C	0	5				
								FST	0					
HV-13	E-5	2	A	1	6A	SO	C	PIT	2Y				VR-1	
								AT-1	RR				VR-2	
								BT-0	0	5			VR-5	
								BT-C	0	5				
								FST	0					
HV-14	B-5	2	A	1	6A	SO	C	PIT	2Y				VR-1	
								AT-1	RR				VR-2	
								BT-0	0	5			VR-5	
								BT-C	0	5				
								FST	0					
HV-17	B-4	2	A	1	6A	SO	C	PIT	2Y				VR-1	
								AT-1	RR				VR-2	
								BT-0	0	5			VR-5	
								BT-C	0	5				
								FST	0					
HV-18	B-5	2	A	1	6A	SO	C	PIT	2Y				VR-1	
								AT-1	RR				VR-2	
								BT-0	0	5			VR-5	
								BT-C	0	5				
								FST	0					
								PIT	2Y					

SYSTEM	CONTAINER	H7.	CONT.	(GS)	HCGS IN-SERVICE TESTING PROGRAM				DMS	HO-2	H-926S01
#	VALVE	PAD	ISI	TEST	VALVE	VALVE	ACT	HORN	TEST	MAX	RELIEF
*	HO.	COLOR	CLASS	CAT	SIZE	TYPE	TEST	POS	ROTI.	SINK	REQUEST
*	HO-26	F-5	2	A	6	BIT	NO	C	FR	TIME	REMARKS
*											
*	HJ-21	F-4	2	A	6	BTW	NO	C	PTI	2Y	VR-5
*	HJ-30	E-2	2	B	1	GA	SO	C	PTI	2Y	VR-5
*	HJ-31	O-4	2	A	1	GA	SO	0	PTI-C	RR	VR-1
*	HJ-32	O-3	2	A	1	GA	SO	0	PTI-C	0	VR-2
*	HJ-33	C-4	2	A	1	GA	SO	0	FST	0	VR-3
*	HJ-34	O-4	2	A	1	GA	SO	0	PTI	2Y	VR-1
*	HJ-35	F-7	2	A	1	GA	SO	0	PTI	2Y	VR-2
*	HJ-36	O-6	2	B	1	GA	SO	0	PTI	0	VR-3
*	HJ-37	D-7	2	A	6	GA	SE	C	FST	0	VR-1
*	HJ-38	C-6	2	A	6	GA	SO	0	PTI	2Y	VR-2
*	HJ-39	C-6	2	A	6	GA	SO	0	FST	0	VR-3
*	V954	E-3	2	C	*75	CK	SA	C	PTI	2Y	VR-1
*	V959	B-8	2	C	*75	CK	SA	C	FST	0	VR-2
*				END REPORT				P6S	HA	VR-5

DATE 18 JUL 84 06:30:47 RID 32 #8 MAY 84 JEFF
 *SYSTEM: CONTAINMENT PURGE (BT) MCBS INSERVICE TESTING PROGRAM DWG. NO.: M-026T01
 * VALUE P4ID IST IST VALUE VALUE ACT NORM TEST TEST MAX STRK MAX RFL TEE
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS RONT. FRE TIME LEAKS REQUEST REMARKS
 HZ-4 D-4 2 A 18 BTF AD 0 AT-1 RR VR-1
 * BT-C 0 3 VR-2
 * FST 0 VR-5
 HZ-5 E-5 2 A 18 BTF AD 0 PIT 2Y VR-1
 * AT-1 RR VR-2
 * BT-C 0 3 VR-5
 * FST 0
 HZ-6 C-4 2 A 36 BTF AD C AT-1 RR VR-5 NOTE 34
 * BT-C CS 10
 * FST CS
 * PIT 2Y
 HZ-7 C-5 2 A 36 BTF AD C AT-1 RR VR-5 NOTE 34
 * BT-C CS 10
 * FST CS
 * PIT 2Y
 HZ-8 C-6 2 A 36 BTF AD C AT-1 RR VR-5 NOTE 34
 * BT-C CS 10
 * FST CS
 * PIT 2Y
 HZ-9 C-7 2 A 36 BTF AD C AT-1 RR VR-5 NOTE 34
 * BT-C CS 10
 * FST CS
 * PIT 2Y
 HZ-11 E-6 2 A 18 BTF AD 0 AT-1 RR VR-1
 * BT-C 0 3 VR-2
 * FST 0 VR-5
 HZ-12 E-7 2 A 13 BTF AD 0 PIT 2Y VR-1
 * BT-C 0 3 VR-2
 * FST 0 VR-5
 * PIT 2Y

***** END REPORT *****

..... END REPORT

DATE 16 JUL 84 06135148 RID 34 03 MAY 84 JEFF
 *SYSTEM: DECONTAMINATION (HD) MCGS INSERVICE TESTING PROGRAM DMG. NO.: A-02HD01
 * VALUE PID TSI 1ST VALVE ACT HORN TEST TEST MAX STRK MAX RELIEF
 * NO. COOR. CLASS CAT SIZE TYPE POS RORI. FRL TIME LEAKS REQUEST REMARKS
 V-016 B-7 2 A 2 GL B C AT-1 RR VR-S
 V-017 B-7 2 A 2 GL B C AT-1 RR VR-S
 END REPORT

DATE 16 JUL 84 06:36:29 RID 35 08 MAY 84 JEFF

*SYSTEM: EMERGENCY FUEL OIL (JE) WCGS INSERVICE TESTING PROGRAM DNG. NO.: R-02JE01
* VALVE P&ID ISI IST VALUE VALVE ACT HORN TEST TEST MAX STRK MAX RELIEF
* NO. COOR. CLASS CAT SIZE TYPE TYPE PCS RDMT. FRE TIME LEAKG REQUEST REMARKS

U-955 H-4 3 C 2 CK SA C CVT-0 0
U-956 D-4 3 D 2 CK SA C CVT-0 0
..... END REPORT

..... END REPORT

DATE 16 JUL 84 06:37:29 RID 32 DS MAY 84 JEFF
 SYSTEM: COMPRESSED AIR (KA) MCGS INSERVICE TESTING PROGRAM DWG. NO.: B-B2KA02
 * VALUE P&ID ISI 1ST VALVE VALVE ACT HORN TEST TEST MAX STRK MAX RELIEF
 * NO. COOR. CLASS CAT SIZE TYPE TYPE FUS RONTZ FRE TIME LEAKG REQUEST REMARKS
 U-039 D-6 2 A.C. 1/2 CK SA C AT-1 RR VR-3
 V-118 D-6 2 B 4 GL N C AT-1 RR VR-5
 VR-5
 ***** END REPORT ****

DATE 16 JUL 84 05:37:42 RID 38 DS MAY 84 JEFF
 *SYSTEM: COMPRESSED AIR (KA) 005 INSERVICE TESTING PROGRAM DWG. NO.: N-62KA05
 * VALUE P/N# ISI IST VALVE VALVE ACT NORR TEST TEST MAX STRK MAX RELTEF REQUEST REMARKS
 * HD. COOR. CLASS CAT SIZE TYPE TYPE POS DONT. FRE TIME LEAKG
 U-648 G-6 3 A,C .75 CK SA C AT-3 RR VR-26
 U-649 F-5 3 A,C .75 CK SA C CVT-C RR VR-26
 U-650 L-6 3 A,C .75 CK SA C AT-3 RR VR-26
 U-651 B-5 3 A,C .75 CK SA C CVT-C RR VR-26
 U-703 H-7 3 C .8 RV SA C RVT SY
 U-704 F-6 3 C .8 RV SA C RVT SY
 U-705 D-7 3 C .8 RV SA C RVT SY
 U-706 B-6 3 C .8 RV SA C RVT SY

.... END REPORT

*SYSTEM: CMC 16 JUN 84 06:39:17 RIO 39 08 MAY 84 JEFF
 *CIRCUIT BREATH. AIR (KD) MCES THERMOCOUPLE PROGRAM D46, NO.: H-12KB01
 *VALVE ID TEST VALUE VALVE ACT HIGH TEST HIGH STIRK PHX RELIEF
 *HD. LSI C61 SIZE TYPE POS RUMI. FRE TIME LEAK REQUEST
 *COLOR. CLASS TEST
 V-491 E-3 2 6 2 EL N E A1-1 ER
 V-492 E-4 2 A 2 EL N E A1-1 ER
 ***** END REPORT *****

DATE 16 JU 84 06:39:46 RID 48
*SYSTEM: FIRE PROTECTION (KC) 08 MAY 84 JEFF
* VALUE P2ID ISI IST VALUE ACT WORK TEST MAX RELIEF
* NO. CDR. CLASS CAT SIZE TYPE FOS RUNI TYPE
* U-478 3-6 2 A,C 4 ER SA C AT-1 RR VR-3
* HU-253 B-6 2 6 4 CA 90 C AT-1 RR VR-3
* * END REPORT **** VR-5 VR-5 NOTE 36

08 MAY 84 JEFF
MCBS IN SERVICE TESTING PROGRAM DMG. RD.: H-02KD#2
TEST WORK TEST MAX RELIEF REQUEST REMARKS
TYPE FOS RUNI TYPE
ER SA C AT-1 RR VR-3
CA 90 C AT-1 RR VR-3
BI-C 0 36
PTI 2V

DATE 16 JUN 84 06:24:30:03 RID 41 08 MAY 84 JEFF
 SYSTEM: SHIP GEN. (KJ) WGS INSERVICE TEST PROGRAM 046. NO. 2 W-02K J01
 * VALVE P4ID 1ST TEST HBRP TEST MAX RELIEF
 * HU. COOR. CLASS CAT SIZE TYPE POS RUNI FREE TYPE LEAK REQUEST REMARKS
 * HU-1 H-8 3 B 1 GA 00 0 BI-C 0 12 NOTE 36
 * END REPORT

DATE 16 JUL 84 06:44:54 R.D. 50 16 MAY 84 JEFF
 SYSTEM: STANDBY DIESEL GEN. (KJ) WIGGS INSERVCE TESTING PROGRAM DWG. NO.: H-02K-002
 * VALVE P/N# 151 1ST TEST ACTUATOR TEST MAX STRK MAX RELIEF
 * ID. CLASS CARB SIZE TYPE POS. TIME LEAKS REQUEST REMARKS
 * * * * *
 V-711A 0-5 3 A,C CK SA C A1-6 FR
 * V-711A 0-2 3 A,C CK SA C CVT-C RR
 * PV-1A F-3 3 B .4 6L SO C B1-0 CS S
 * PV-1B F-3 3 B .4 6L SO C TSI PTI 2Y
 * * * * * END REPORT * * * * *

DATE 16 JUL 84 06:43:36 RID 42 08 MAY 84 JEFF
 SYSTEM: STANDBY DIESEL GEN. (KJ) WCGS INSERVICE TESTING PROGRAM DMG. NO.: H-02KJ03
 * VALUE P&ID 1ST 1ST VALVE VALVE ACT HORN TEST TEST MAX STRK MAX RELIEF
 * NO. COOR. CLASS CAT SIZE TYPE TYPE POS RONT. FRE TIME LEAKG REQUEST REMARKS
 HV-2 A-6 3 8 1 6A R0 0 BT-C 0 12
 * PIT 2Y
 END REPORT
 NOTE 38

DATE 16 JUL 84 06:44:03 RID 43 08 MAY 84 JEFF
*SYSTEM: STANDBY DIESEL GEN. (KJ) WCGS INSERVICE TESTING PROGRAM DWG. NO.: M-02K.004
* VALUE P&ID ISI IST VALVE VALVE ACT HORN TEST TEST MAX STRK MAX RELIEF
* NO. COOR. CLASS CAT SIZE TYPE TYPE POS RDM. FRE TIME LEAKG REQUEST REARKS
HV-101 A-6 3 B I 6A H0 0 BT-C 0 12
* PIT 27
..... END REPORT

NOTE 38

DATE 16 JUN 74 06:45:15 R.D. 51 16 MAY 84 JEFF

SYSTEM#:			STAND#:			TESTING PROGRAM			Dwg. No.:			RELIEF REQUEST			REMARKS				
*	VALVE	P&ID	PSI	PSI	CAT	SIZE	TYPE	ACT	VALUE	TEST	TEST	MAX STRK	MAX TIME	LEAKG	LEAKG	LEAKG			
*	PI-101A	F-3	3	3	B	.4	GL	SD	C	BT-0	CS	5	5	5	5	5			
*	PP-101B	F-3	3	3	B	.4	GL	SD	C	BT-0	CS	5	5	5	5	5			
*	V-711B	B-2	3	3	A,C	.75	CK	SA	C	FST	FST	2Y	2Y	2Y	2Y	2Y			
*	V-712B	D-5	3	3	A,C	.75	CK	SA	C	FST	FST	AI-3	AI-3	AI-3	AI-3	AI-3			
*	*** FHD REPORT ***												CVT-C	CVT-C	RR	RR	RR	RR	RR

* DATE 16 JUL 84 06:44:28 RID 44 08 MAY 84 JEFF
* SYSTEM: STAMP87 DIESEL GEN. (KD) MCGS IN-SERVICE TESTING PROGRAM NO.: M-02K-J06
* * VALVE: PVID 1ST 1ST TEST TYPE ACT BUMP TEST MAX STIRK MAX RELIEF
* NO. FOUR. CLASS SIZE CAI SIZE TYPE POS RIGHT, FRE TIME LEAKG REQUEST REMARKS
* HU-102 A-6 3 B 1 GA NO 0 BI-C 0 1.2 NOTE 36
* PIT 2Y

***** END REPORT *****

DATE 16 JUL 84 66165732 RID 52 16 MAY 84 JEFF
 SYSTEM: FLDR AND EQUIP. DEAINS (1.F) WJS INSERVICE TESTING PROGRAM DUG. NO.: H-021F03
 * VALUE PTD 1ST TEST HORN TEST MAX STK MAX RELIEF
 * NO. COOR. CLASS CAT SIZE TYPE POS ROT. FRE LINE LEAKG REQUEST
 *
 HU-105 C-5 3 8 6 6A H0 0 BT-C Q 39 NOTE 3.b
 * HU-105 C-6 3 8 6 6A H0 0 PTI 2Y
 * HU-105 C-6 3 8 6 6A H0 0 BT-C Q 30 NOTE 3.b
 * HU-105 C-6 3 8 6 6A H0 0 PTI 2Y

***** END REPORT *****

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DATE 16 JUL 84 06:46:54 RID 45 08 MAY 84 JEFF
SYSTEM: FLOOR AND EQUIP. DRAINS (LF) WCGS INSERVICE TESTING PROGRAM DNG. NO.: B-02LF09

NR.	P#ID	ISI	IST	VALVE	VALVE	ACT	NORM	TEST	TEST	MAX STRK	MAX	RELIEF	REQUEST	REMARKS
	COOR.	CLASS	CAT	SIZE	TYPE	TYPE	POS	ROMT.	FRE	TIME	LEAKG			
FU-95	F-2	2	A	6	GA	NO	0	AT-1	RR			UR-5	NOTE 36	
								BT-C	0	30				
								FIT	2Y					
FU-96	F-2	2	A	6	GA	NO	0	AT-1	RR			UR-1		
								BT-C	0	4		VR-2		
								FST	0			VR-5		
								PIT	2Y					
..... END REPORT														

END REPORT

NOTES

1. Operating these valves during normal operation would cause a decrease in pressure in the respective main steam header. This could introduce a severe transient in the main steam header which is unacceptable from an operational viewpoint. Valve testing will be performed during cold shutdown.
2. Closure of the main steam isolation valves during unit operation could result in reactor trip and safety injection actuation which would introduce a severe transient in the main steam lines which is unacceptable from an operational viewpoint. Testing by isolating each main steam header is also possible but would cause a power reduction which is also unacceptable from an operational viewpoint. These valves will be partially stroked every three months and full-stroke tested along with a fail safe test during cold shutdown.
3. Exercising these valves during normal operation is considered impractical. Stroking these valves would isolate feedwater to the steam generators which could result in a severe transient, possibly causing a unit trip. Valve testing will be performed during cold shutdown.
4. Exercising these valves during normal operation is considered impractical. Stroking these valves could result in a loss of steam generator level control on the corresponding steam generator, possibly causing a unit trip. Valve testing will be performed during cold shutdown.
5. During normal operation exercising these valves would be impractical. Closing these valves during operation would isolate feedwater to the steam generators which could result in a severe transient, possibly causing a unit trip. Valves FV-39, 40, 41 and 42 will be partial stroke tested during normal operation while the remaining testing on all the valves pertaining to this NOTE will be performed during cold shutdown.
6. Exercising these valves during normal operation would introduce cold auxiliary feedwater into the steam generators and therefore would cause an unnecessary thermal shock to the auxiliary feed nozzles. Valve testing will be done during cold shutdown.
7. Valves AL HV-5, AL HV-7, AL HV-9, and AL HV-11 are flow control valves. Therefore these valves are neither active or passive and thus testing requirements are NA.
8. These valves have an interlock which prevents their opening when reactor coolant system pressure is above 360 PSIG. Valve testing will be performed during cold shutdown.

9. This valve is passive since it is in series with a normally closed non-safety-related, air operated valve (BG HV-8145) and does not have to change positions to perform a safety-related function.
10. The power-operated relief valves have a history of failures and should not be challenged at power. Valve testing will be performed during cold shutdown.
11. Failure of these valves in the closed position during normal operation would inhibit flow to the reactor coolant pump thermal barriers. This is not desirable during pump operation. Valve testing will be performed during cold shutdown.
12. Failure of these valves in the closed position during normal operation would inhibit flow to the reactor coolant pump seals which could damage the reactor coolant pump seals. Valve testing will be performed during cold shutdown.
13. Failure of these valves in the open position during normal operation would put the reactor in a potential small break LOCA situation. Valve testing will be performed during cold shutdown.
14. Failure of one of these valves in the closed position during normal operation would result in a loss of seal water flow to the reactor coolant pumps and could cause pump seal damage. Valve testing will be performed during cold shutdown.
15. Failure of one of these valves in the closed position during normal operation would result in loss of pressurizer level control and may cause plant shutdown. Valve testing will be performed during cold shutdown.
16. Failure of these valves in the closed position during normal operation would inhibit letdown flow to the regenerative heat exchanger which would effect normal letdown and charging operation. Valve testing will be performed during cold shutdown.
17. Closure of one of these valves during normal operation would isolate charging flow to the reactor coolant system which could result in loss of pressurizer level control and cause plant shutdown. Valve testing will be performed during cold shutdown.
18. The normal charging pumps' suction would be isolated upon closure of one of these valves during normal operation. Alternate suction flow paths (e.g. aligned with the refueling water storage tank) would cause a sudden increase in reactor coolant system boron inventory, thereby a plant transient. Also, seal water injection to the reactor coolant pumps would be inhibited which could result in damage to the seals. Valve testing will be performed during cold shutdown.

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19. Testing this valve during normal operation would introduce boric acid to the primary side causing unwanted negative reactivity addition. Valve testing will be performed during cold shutdown.
20. Failure of one of these valves in the closed position, while testing during normal operation, would inhibit normal blowdown and possibly cause plant shutdown due to exceeding chemistry limits. Valve testing will be performed during cold shutdown.
21. Failure of this valve in the closed position during normal operation could cause a failure of both SI pumps by isolating the miniflow recirculation path for both pumps. Valve testing will be performed during cold shutdown.
22. Failure of these valves in the open position during normal operation could result in introduction of borated water into the reactor coolant system, which could possibly cause plant shutdown. Valve testing will be performed during cold shutdown.
23. These are solenoid valves of a hermetically enclosed, seal welded design with internally mounted reed switches for position indication. Visual verification of valve position is not possible unless the valve is removed from service and disassembled. Valve position will be verified by observation of flow.
24. Testing these valves during normal operation would result in interruption of component cooling water flow for equipment necessary for normal operation. Valve testing will be performed during cold shutdown.
25. Testing the valve during normal operation would interrupt component cooling water flow to the reactor coolant pumps and possibly damage the pumps. Valve testing will be performed during cold shutdown.
26. Testing these valves would require stroking valves EJ HV-8804 A and B. Valves HV-8804 A and B have control interlocks with other ECCS valves and cannot be exercised during normal operation. Valve testing will be performed during cold shutdown.
27. These valves have control interlocks with other ECCS valves and cannot be exercised during normal operation. Valve testing will be performed during cold shutdown.
28. These valves have their power removed during normal operation so that the ECCS flowpath can be maintained operable per Technical Specific. Valve testing will be performed during cold shutdown.

29. These valves are locked open with power removed during normal operation with RCS pressure above 1000 PSIG as required by Technical Specifications. Valve testing will be performed during cold shutdown.
30. Failure of this valve in the closed position during normal operation would inhibit a portion of the emergency core cooling system. Valve testing will be performed during cold shutdown.
31. Exercising these valves during normal operation would inject unwanted boron into the reactor coolant system. Valve testing will be performed during cold shutdown.
32. Valves EM V-014 and V-017 have no safety function.
33. Testing these valves during normal operation would require isolating the spray additive tanks which would violate Technical Specifications. Valve testing will be performed during cold shutdown.
34. These valves are locked closed and sealed during normal operation per Technical Specification requirements and cannot be exercised. Valve testing will be performed during cold shutdown.
35. The diesel generators are tested per Technical Specifications during normal operation. These solenoid valves will be tested independently during cold shutdown.
36. All motor operated valves fail-as-is and therefore do not require a fail safe test per I&WV-3415.
37. Exercising these valves during normal plant operation is not possible because valves cannot be opened against reactor coolant pressure. Valve testing will be performed during cold shutdown.
38. Exercising this valve during normal operation would inhibit flow to the reactor coolant pump seals which could damage the reactor coolant pump seals. Valve testing will be performed during cold shutdown.