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October 20, 1995
NRC-95-0100

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

- References:
- 1) Fermi 2
NRC Docket No. 50-341
NRC License No. NPF-43
 - 2) NRC Letter, Martin to Gipson, dated
December 28, 1993
 - 3) Detroit Edison Letter, NRC-94-0075, dated
August 24, 1994
 - 4) Detroit Edison Letter, NRC-94-0093, dated
October 13, 1994
 - 5) NRC Letter, Colburn to Gipson, dated
December 1, 1994

Subject: Change and Clarification to Commitments Made in Response to
Confirmatory Action Letter on December 25, 1993 Turbine Event

Detroit Edison submitted its responses to the NRC Confirmatory Action Letter (CAL) on the December 25, 1993 turbine event (Reference 2) on August 24, 1994 and October 13, 1994 in References 3 and 4. The NRC issued its safety evaluation on the event in Reference 5.

One of the commitments made in the CAL response was to perform moisture carry over/moisture removal testing following the fourth refueling outage. Results were to be reviewed and any corrective actions deemed appropriate implemented during the fifth refueling outage (RFO5).

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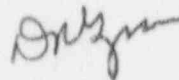
Detroit Edison has decided, based on available information, to proceed with a modification to the Moisture Separator Reheater (MSR) to improve its moisture removal capabilities during RFO5. Since the decision has been made to implement the modification, the originally planned testing is not necessary. The revised commitment is:

A modification to the Moisture Separator Reheater (MSR) to improve moisture removal will be implemented during RFO5.

Additionally, Detroit Edison discussed in Reference 4 that the automatic turbine vibration trips would be placed in service after approximately 60-90 days of near full power operation after experience with the new turbine vibration monitoring equipment was obtained. Detroit Edison has been operating at 95-96% reactor power the majority of time since June, however, the power ascension program has not been completed. Detroit Edison plans to complete the power ascension program and obtain operating experience at the maximum power for this cycle prior to arming the automatic trips. The turbine vibration automatic trips will be placed in service shortly after completing the power ascension program. This will allow the turbine vibration measurement system to be closely monitored at all power levels it will be experiencing this cycle prior to being placed in the automatic mode.

If there are any questions, please contact Lynne S. Goodman at (313) 586-4097.

Sincerely,



cc: T. G. Colburn
M. J. Jordan
H. J. Miller
A. Vogel