

July 25, 1984 JPN-84-50 J. Phillip Bayne Executive Vice President Nuclear Generation

Director of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Attention: Mr. Domonic B. Vassallo, Chief Operating Reactors Branch No. 2

Division of Licensing

Subject: James A. FitzPatrick Nuclear Power Plant

Docket No. 50-333

Proposed Change to the Technical Specifications Related to Automatic Depressurization System (ADS) Logic Modification, NUREG-0737 Item II.K.3.18

References: 1. NRC letter, D. G. Eisenhut to All Licensees, dated September 5, 1980 regarding Preliminary Clarification of TMI Action Plan Requirements.

- PASNY letter, J. P. Bayne to D. B. Vassallo, dated March 31, 1983 (JPN-83-29).
- NRC letter, D. B. Vassallo to J. P. Bayne, dated June 3, 1983 regarding same subject.
- 4. NRC letter, D. B. Vassallo to J. P. Bayne, dated June 5, 1984 regarding same subject.
- 5. NYPA letter, J. P. Bayne to D. B. Vassallo, dated July 25, 1984 (JPN-83-70) regarding same subject.
- 6. BWR Owners' Croup letter, T. J. Dente to S. G. Eisenhut, dated October 28, 1984 (BWROG-8260).

Dear Sir:

Enclosed for filing are three (3) signed originals and nineteen (19) copies of a document entitled, "Application for Amendment to Operating License," together with forty (40) copies of Attachment I and II thereto, comprising a statement of the proposed change to the Technical Specifications and the associated Safety Evaluation.

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8408010319 840725 PDR ADDCK 05000333 P PDR The changes proposed in the attached application are the direct result of plant modifications to implement the requirements of Item II.K.3.18 of NUREG-0737 (Reference 1). Via Reference 6, the BWR Owners' Group (BWROG) sent to the NRC a study of alternatives to the present ADS actuation logic. This report also identified modifications that would eliminate the need for manual ADS actuation during postulated accident conditions to ensure core coverage. In Reference 2 the Authority formally endorsed this report.

The NRC evaluated the Owners' Group report and concluded that two of the seven alternatives are acceptable (Reference 3). The Authority subsequently decided to implement the first of these two acceptable alternatives - elimination of the high drywell pressure permissive and the addition of a manual inhibit switch (Reference 5). The NRC closed the issue, finding the proposed modifications acceptable (Reference 4) based upon the Authority's commitment to complete the modification by April 30, 1985.

The Authority plans to complete these modifications during the upcoming Fall 1984 outage - well in advance of the April 1985 commitment date. Since your approval of these changes is required prior to startup from this outage, your prompt attention to this amendment application is requested.

In accordance with 10 CFR 50.91, a copy of this application, with attachments, is being provided to the designated New York State official. Enclosed is a check for \$150.00 as the application fee per 10 CFR 170.12 (c), which the Authority pays under protest pending a final determination of the legality of the fee schedule.

Very truly yours,

J. P. Bayne

Executive Vice President

Nuclear Generation

CC: Office of the Resident Inspector U.S. Nuclear Regulatory Commission P.O. Box 136 Lycoming, New York 13093

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