NRC Form 366 (9.83)							L	CENSE	E EVE	ENT RE	PORT	(LER)	U.S. NUCLEAR REGU ATORY COMMISSION APPROVED OMB NO 3150-0104 EXPIRES 8/31/85									
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ON JULY 9, 1984 WITH THE REACTOR COOLANT SYSTEM IN MODE 1 AT 100 PERCENT REACTOR THERMAL POWER THE STEAM GENERATOR BLOWDOWN SAMPLE WHICH IS TO BE COLLECTED AND COMPOSITED ON A DAILY BASIS WAS NOT COMPOSITED PER TECHNICAL SPECIFICATION 3.11.1. APPLICABLE RADIATION PROCESS MONITORS WERE REVIEWED FOR THE TIME PERIOD JULY 9, 1984, NO ABNORMAL INDICATIONS WERE FOUND. IN ADDITION A BLOWDOWN SAMPLE COMPOSITED OVER THE TIME PERIOD OF JULY 4, 1984 THROUGH JULY 10, 1984, EXCLUDING JULY 9, 1984, INDICATED NO ABNORMAL RELEASES. TO PREVENT RECURRENCE, A LETTER EMPHASIZING SAMPLING AND ANALYTICAL REQUIREMENTS HAS BEEN ISSUED TO CHEMICAL SECTION PERSONNEL TO INSURE THAT AN ADEQUATE SAMPLE VOLUME IS TAKEN WHENEVER A SAMPLE IS OBTAINED.

THIS EVENT WAS ORIGINALLY INCORRECTLY CLASSIFIED AS NON-REPORTABLE. DURING PLANT INVESTIGATION OF THIS EVENT IT WAS DETERMINED THAT IT WAS IN FACT REPORTABLE. THIS DETERMINATION WAS MADE ON OCTOBER 1, 1984.

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ABSTRACT (Limit to 1400 speces i.e. approximately fifteen single space typewritten

19-431 LICENSEE EVENT REPORT (LE							ТС	ON	TIN	UAT	10	N	U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104 EXPIRES. 8/31/85								
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ON JULY 9, 1984 WITH THE REACTOR COOLANT SYSTEM IN MODE 1 AT 100 PERCENT REACTOR THERMAL POWER THE STEAM GENERATOR BLOWDOWN SAMPLE WHICH IS TO BE COLLECTED AND COMPOSITED ON A DAILY BASIS WAS NOT COMPOSITED PER TECHNICAL SPECIFICATION 3.11.1.1. THE UNIT WAS PLACED ON THE STARTUP BLOWDOWN FLASH TANK AT APPROXIMATELY 2200 HOURS ON JULY 8, 1984 AND CONTINUED ON THE STARTUP FLASH TANK UNTIL APPROXI-MATELY 0630 HOURS ON JULY 9, 1984 AT WHICH TIME THE STEAM GENERATOR BLOWDOWN SYSTEM WAS REMOVED FROM SERVICE FOR REPAIRS. THE CHEMISTRY LAB HAD OBTAINED A SAMPLE FOR GROSS BETA GAMMA ACTIVITY WHILE THE UNIT WAS ON STARTUP BLOWDOWN TANK (STANDARD PROCEDURE). A SAMPLE OF SUFFICIENT VOLUME TO SATISFY THE REQUIRED DAILY SAMPLE TO MAKE UP THE COMPOSITE FOR WEEKLY GAMMA ANALYSIS AND MONTHLY TRITIUM ANALYSIS WAS NOT OBTAINED AT THE TIME OF SAMPLING FOR GAMMA SPECTRUM ANALYSIS. DUE TO UNFORESEEN PROBLEMS BLOWDOWN COULD NOT BE RESTORED UNTIL JULY 10, 1984. THIS LEFT THE CHEMICAL LABORATORY WITHOUT A DAILY SAMPLE ADEQUATE FOR THE COMPOSITE ANALYSIS. APPLICABLE RADIATION PROCESS MONITORS WERE REVIEWED FOR THE TIME PERIOD OF JULY 9, 1984, NO ABNORMAL INDICATIONS WERE FOUND. IN ADDITION A BLOWDOWN SAMPLE COMPOSITED OVER THE TIME PERIOD OF JULY 4, 1984 THROUGH JULY 10, 1984, EXCLUDING JULY 9, 1984, INDICATED NO ABNORMAL RELEASES. TO PREVENT RECURRENCE, A LETTER EMPHASIZING SAMPLING AND ANALYTICAL REQUIREMENTS HAS BEEN ISSUED TO CHEMICAL SECTION PERSONNEL TO INSURE THAT AN ADEQUATE SAMPLE VOLUME IS TAKEN WHENEVER A SAMPLE IS OBTAINED.

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