OPERATING DATA REPORT

		COMPLE	DATE	50-275 10/05/84 D.P. Sisk (805)595-7351	
	OPERATING STATUS				
1. 2. 3. 4. 5. 6. 7. 8.	Unit Name: Diablo Canyon Unit 1 Reporting Period: September 1984 Licensed Thermal Power (MWt): 166.9 Nameplate Rating (Gross MWe): 1170 Design Electrical Rating (Net MWe): 10 Maximum Dependable Capacity (Gross MWe): Maximum Dependable Capacity (Net MWe): If Changes Occur in Capacity Ratings (Ite	Te grand 1134 1134 1134	Notes: Low Power Physics Testing is completed. Awaiting grant of the full power license from the NRC. Through 7) Since Last Report,		
9. 10.	Power Level To Which Restricted, If Any (Net MWe): 58.50 Reasons For Restrictions, If Any: Low power test permit granted by the Nuclear Regulatory Commission on April 13, 1984, effective April 19, 1984 at 1200 hours.				
		This Month	Yr-to-Date	Cumulative	
11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24.	Hours In Reporting Period Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months (T	720 0 0 0 0 0 0 0 0 0 0 N/A N/A N/A	6576 361 0 0 0 15056.2 0	6576 361 0 0 0 15056.2 0	
25. 26.	If Shut Down At End Of Report Period, Est Units In Test Status (Prior to Commercia)	. Date of Startu Operation):	P: NOVE	MBER 1984 Achieved	
	INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION	April November January	1984 1984 1985	April 1984	
	8410190005 840930 PDR ADOCK 05000275 PDR PDR				

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. UNIT Diablo Canyon Unit 1 10/05/84
COMPLETED BY TELEPHONE (805)595-7351

MONTH	September	1984	

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0		
16	0		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE

50-275 DIABLO CANYON UNIT 10/05/84 D.P. SISK (805)595-7351

REPORT MONTH

SEPTEMBER 1984

Cause & Corrective Method of Licensee Duration Shutting System Component Action to Event Type1 (Hours) Reason² Down Reactor³ Report # Date Code4 Code⁵ Prevent Recurrence No.

NOT APPLICABLE

F: Forced Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit I - Same Source

PACIFIC GAS AND ELECTRIC COMPANY

PGME

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DIABLO CANYON POWER PLANT P.O. Box 56 • Avila Beach, California 93424 • (805) 595-7351

R.C. THORNBERRY PLANT MANAGER

October 5, 1984

Office of Management Information and Program Control U.S. Nuclear Regulatory Commission Washington, DC 20555

RE:

Docket No. 50-275 License No. DPR-76

Monthly Operating Report for September, 1984

Gentlemen:

Enclosed are the completed monthly operating report forms for Diablo Canyon Unit 1 for September 1984. This report is submitted in accordance with Section 6.9.1.10 of our Technical Specifications.

Sincerely,

RCT: lah

Enclosures

cc Mr. John B. Martin, Regional Administrator Region V - USNRC

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MONTHLY NARRATIVE REPORT OF OPERATION AND MAJOR MAINTENANCE EXPERIENCE

This report describes the operating and major maintenance experience for the month of September, 1984. This narrative report was prepared by the plant staff and is submitted in accordance with Section 6.9.1.10 of the Plant Technical Specifications.

There is no significant operating experience or major safety-related maintenance to report.

No challenges to the PORV's or safety valves have been made.

No changes have been made in the Offsite Dose Calculation Procedure, the Environmental Radiological Monitoring Procedure, or any radioactive waste treatment systems.