NRC Form 306 (9-83)  LICENSEE EVENT REPORT (LER)													U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 6/31/85						
FACILITY	NAME (1	)										DOCKET NUMBER (2)				PAGE (3)			
Joseph M. Farley - Unit 1												5	0 10	10	131	4 18	1 OF	0 1 1	
TITLE (4																	7		
Ir	opera	able	Fire !	Barrier Pe	enetrat	ions				4.50	-1				de la	7			
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MONTH	DAY	YEAR	YEAR	SEQUENTIAL	REVISION NUMBER	MONTH	DAY	YEAR	J. M. Farley						DOCKET NUMBER				
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	OPERATING MODE (9)		20.4			20.406(c) 50.73(a)(2)(iv					-		T	73.7	71(b)				
POWER LEVEL 1 0 0		20.408(a)(1)(i) 20.408(a)(1){(ii) 20.408(a)(1){(iii) 20.408(a)(1){(iv) 20.408(a)(1)(v)			50.36(e)(1) 50.36(e)(2) 50.73(a)(2)(i) 50.73(a)(2)(ii) 50.73(a)(2)(iii)				50.73(a)(2)(vi) 50.73(a)(2)(vii)(A) 50.73(a)(2)(viii)(B) 50.73(a)(2)(viii)(B)				73.71(e) OTHER (Specify in Abstract below and in Text, NRC Form 366A) Special Report						
						LICENSEE	CONTACT	FOR THIS	LER (12)										
NAME				1								AREA CODE				PHONE NUMBER			
J.	D. Wo	oodar	cd										-		191	91-	1511	15 16	
				COMPLETE OF	NE LINE FOR	EACH CO	OMPONEN	T FAILURE	DESCRIBE	D IN THIS REP	ORT (1	3)							
CAUSE	SYSTEM COM		ONENT	MANUFAC- R	REPORTABLE TO NPRDS			CAUSE	SYSTEM	COMPONENT		MANUFAC- TURER			REPORTABLE TO NPRDS				
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YES (If yes, complete EXPECTED SUBMISSION DATE)  ABSTRACT (Limit to 1400 speces, i.e., approximately fifteen single-space typewritten lines) (16)											1	EXPECTED SUBMISSION DATE (15)			1				

A plantwide walkdown of fire barrier penetrations covered by Technical Specifications was initiated in August 1984 to verify that as-built conditions agreed with fire barrier penetration drawings. During this inspection, two fire barrier penetrations in the control room were found not to conform to design specifications.

At 1000 on 9-7-84, fire barrier penetration 01-155-02 was found to have five conduits running through holes drilled in a steel plate. This penetration should have had silicone foam sealant around the conduits but the foam was not installed. At 1430 on 9-7-84, fire barrier penetration 06-155-03 was found to have a spare three inch conduit which was capped only on the control room side of the penetration. Design specifications require a cap at both ends of spare conduits.

In both cases, the fire barrier penetration was declared inoperable and the penetration was sealed. Fire barrier penetration 01-155-02 was declared operable at 1430 on 9-12-84 and penetration 06-155-03 was declared operable at 0800 on 9-10-84. Since the control room had been manned continuously, fire watch surveillance had been maintained during the time the barriers were non-functional. The inspection of all control room fire barrier penetrations revealed only these two deficient penetrations. Health/Safety of the public were not affected.

8410170236 841005 PDR ADDCK 05000348 S PDR Mailing Address
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Post Office Box 2641
Birmingham, Alabama 35291
Telephone 205 783-6090

R. P. McDonald Senior Vice President Flintridge Building



October 5, 1984

Docket No. 348

Document Control Desk U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Dear Sir:

Joseph M. Farley Nuclear Plant, Unit 1, Licensee Event Report No. LER 84-020-00 is forwarded in accordance with 10CFR50.73 to provide 30 day written notification of the occurrence.

If you have any questions, please advise.

202 N

Yours very truly,

R. P. McDonald

RPM/DSM:sam

Enclosure

xc: IE, Region II

IE22