

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) CRYSTAL RIVER UNIT 3	DOCKET NUMBER (2) 0 5 0 0 0 3 0 2	PAGE (3) 1 OF 0 3
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TITLE (4)
Failure to Recognize Entry into a Technical Specification Action Statement

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		
0	1	0 5	8	4	8	4	0	1	N/A		
									DOCKET NUMBER(S) 0 5 0 0 0		
									N/A		
									0 5 0 0 0		

OPERATING MODE (9) 1

POWER LEVEL (10) 0 7 5

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)

20.402(b)	20.406(c)	50.73(a)(2)(iv)	73.71(b)
20.405(a)(1)(i)	50.38(c)(1)	50.73(a)(2)(v)	73.71(c)
20.405(a)(1)(ii)	50.38(c)(2)	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)
20.405(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(ii)	50.73(a)(2)(viii)(A)	
20.405(a)(1)(iv)	50.73(a)(2)(iii)	50.73(a)(2)(viii)(B)	
20.405(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(ix)	

LICENSEE CONTACT FOR THIS LER (12)

NAME W.K. Bandhauer, Nuclear Safety Supervisor	TELEPHONE NUMBER
	AREA CODE 9 0 4 7 9 5 - 6 4 8 6

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS
A	E	J B I T R Y	G 1 7 3	N					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) NO

EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On January 5, 1984, five cells on one of the station's batteries failed to meet a Technical Specification Surveillance requirement that the specific gravity to be within .01 of the previous surveillance. The surveillance was transmitted complete and acceptable although the data sheets stated that all acceptance criteria were not met. This resulted in failure to enter a required action statement. Subsequent surveillance (performed 3 months later) was performed satisfactorily.

Shop personnel will receive instruction on the importance of promptly notifying the Shift Supervisor of all non-acceptable surveillances.

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PDR
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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
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TEXT (If more space is required, use additional NRC Form 366A's) (17)

EVENT DESCRIPTION

A Quality Programs Audit of plant surveillance procedures in mid-July, 1984, revealed one procedure where acceptance criteria were not met and no corrective action taken. Further review by plant personnel revealed the following:

On January 5, 1984, five cells of one of the station's batteries (EJ, BTRY) failed to meet the acceptance criteria of Technical Specification (T.S.) 4.8.2.3.2.b.2 in that the specific gravity of these cells had decreased by more than the allowed .01 from the value observed during the previous test. The document was transmitted as having been satisfactorily completed and there is no documentation to indicate the Shift Supervisor was informed that the surveillance had failed. The Action Statement of T.S. 3.8.2.3 was therefore not entered (restore to operable in 2 hours, or be in Hot Standby in 6 hours and cold shutdown in 30 hours). Per the Surveillance schedule, the surveillance was performed on April 10, 1984 and again on July 6, 1984 with satisfactory results.

On January 5, 1984, the plant was in Mode 1 at approximately 75% power and 664 MWe. Power was reduced to support waterbox cleaning.

The cause of the event was personnel error. The procedure directs the immediate notification of the Shift Supervisor in the event that the acceptance criteria are not met but this was not done.

SEQUENCE OF EVENTS

<u>DATE</u>	<u>EVENT</u>
01/05/84	Surveillance Procedure on Quarterly Battery Check performed with acceptance criteria not met as noted by technician.
04/10/84	Surveillance Procedure performed per normal schedule with satisfactory results.
07/06/84	Surveillance Procedure performed per normal schedule with satisfactory results.
07/06/84- 07/23/84	Quality Programs Audit noted Surveillance Procedure acceptance criteria had not been met and no corrective action had been assigned.
09/17/84	Plant review of Quality Program Audit revealed the severity and reportability of the finding.

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		8 4	0 1 8	0 0	0 3	OF	0 3

TEXT (If more space is required, use additional NRC Form 366A's) (17)

SAFETY CONSIDERATIONS

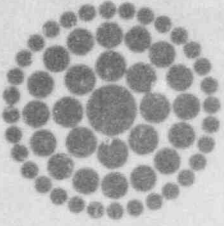
The operability of the battery was never compromised. The dropping of the specific gravity from one calendar quarter to the next is to alert plant personnel of a possible rapid degradation of battery capability. Based on the two successive surveillances not indicating this lowering specific gravity trend, the battery would have performed its design function.

CORRECTIVE ACTION

The cause of this event was personnel error. Maintenance personnel and their supervisors will receive instruction to emphasize the importance of immediately notifying the Shift Supervisor upon the failure of any surveillance procedure.

PREVIOUS SIMILAR EVENTS

LER 84-011 also documented the failure to recognize entry into an action statement.



**Florida
Power**
CORPORATION

October 8, 1984
3F1084-09

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Subject: Crystal River Unit 3
Docket No. 50-302
Operating License No. DPR-72
Licensee Event Report No. 84-018-00

Dear Sir:

Enclosed is Licensee Event Report (LER) No. 84-018-00 which is submitted in accordance with 10 CFR 50.73.

Should there be any questions, please contact this office.

Sincerely,

G. R. Westafer
Manager, Nuclear Operations
Licensing and Fuel Management

RHT/rw

Enclosure

cc: Mr. James P. O'Reilly
Regional Administrator, Region II
Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
101 Marietta Street N.W., Suite 2900
Atlanta, GA 30323

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