JOSEPH M. FARLEY NUCLEAR PLANT UNIT 2 NARRATIVE SUMMARY OF OPERATIONS SEPTEMBER

The unit was shut down on August 31, 1984 due to re-analysis of Cycle II-III eddy current test results which showed significant tube wall degradation in two tubes exceeding the tube plugging limit of Technical Specification 3/4.4.6. This outage continued into the month of September. The unit was returned to service on September 15. Otherwise, there were no unit shutdowns or significant power reductions during the month of September.

The following major safety-related maintenance was performed in the month of September:

- Plugged one tube in steam generator 2A and two tubes in steam generator 2B.
- Performed miscellaneous corrective and preventive maintenance on diesel generators.
- Replaced loop 2 downstream MSIV disk assembly due to loose fastener studs and tightened one loose fastener nut on loop 3 downstream MSIV.



DOCKET NO. 50-364

UNIT 2

DATE 10-4-84

COMPLETED BY J.D. Woodard

TELEPHONE (205) 899-5156

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY AVERAGE	AILY POWER LEV (We-Net)
0	17	825
0	13	825
0	19	829
0	20	831
0	21	831
0	. 22	818
0	23	815
0	24	811
0	25	814
0	26	818
0	27	812
0	23	816
0	29	815
0	30	822
40	31	

DISTRUCTIONS

16

On this format, list the average daily unit power level in MWe-Net for each day in the reporting munth. Compute to, the nearest whole megawatt.

OPERATING DATA REPORT

DOCKET NO. 50-364

DATE 10-4-84

COMPLETED BY J. D. Woodard (205) 899-5156

OPERATING STATUS

- 1. Unit Name: Joseph M. Farley Unit 2

 2. Reporting Period: September, 1984

 3. Licensed Thermal Power (MWt): 2652

 4. Nameplate Rating (Gross MWe): 860

 5. Design Electrical Rating (Net MWe): 829

 6. Maximum Dependable Capacity (Gross MWe): 852.5

 7. Maximum Dependable Capacity (Net MWe): 809.1
- 8. L' Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: N/A

9. Power Level To Which Restricted, If Any (Net MWe): N/A

10. Reasons For Restrictions, If Any: N/A

			17.487	
	This Month	Yrto-Date	Cumulative	
11. Hours In Reporting Period	720	6,575	27,816	
12. Number Of Hours Reactor Was Critical	387.6	6,190.8	24,733.6	
13. Reactor Reserve Shutdown Hours	0.0	0.0	138.0	
14. Hours Generator On-Line	367.8	6,122.5	24,421.3	
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0	
16. Gross Thermal Energy Generated (MWH)	944,645	16,022,773	61,360,617	
17. Gross Electrical Energy Generated (MWH)	305,148	5,172,828	20,159,704	
18. Net Electrical Energy Generated (MWH)	285,208	4,919,270	19,119,296	
19. Unit Service Factor	51.1	93.1	87.8	
20. Unit Availability Factor	51.1	93.1	87.8	
21. Unit Capacity Factor (Using MDC Net)	49.0	92.5	85.0	
22. Unit Capacity Factor (Using DER Net)	47.8	90.3	82.9	
23. Unit Forced Outage Rate	48.9	6.9	5.7	
24. Shutdowns Scheduled Over Next 6 Months (Typ	e Date and Duration of	Fach)		

Refueling/maintenance outage, 1/4/85, approximately 5½ weeks

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

O5-06-81

O5-08-8

 INITIAL CRITICALITY
 05-06-81
 05-08-81

 INITIAL ELECTRICITY
 05-24-81
 05-25-81

 COMMERCIAL OPERATION
 08-01-81
 07-30-81

UNIT SHUTDOWNS AND POWER REDUCTIONS

50-364 DOCKET NO. UNITNAME J.M. Farley-Unit 2 DATE 10-4-84 COMPLETED BY J.D. Woodard TELEPHONE (205) 899-5156

REPORT MONTH September, 1984

No.	Date	Type1	Duration (Hours)	Reason-	Method of Shutting Down Reactor-3	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
006	840901	F	352.2	Н	1	84-008-00	AB	SG	Unit was shut down on 8-31-84 due to re-analysis of Cycle II-III eddy current test results which showed significant tube wall degradation in two tubes exceeding the tube plugging limit of Technical Specification 3/4.4.6. This outage continued until 9-15-84.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G Operational Error (Explain) H-Other (Explain)

Method:

1-Manual

2-Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

(9/77)

Mailing Addre
Alabama Power Company
600 North 18th Street
Post Office Box 2641
Birmingham, Alabama 35291
Telephone 205 783-6090

R. P. McDonald Senior Vice President Flintridge Building



October 8, 1984

Docket No. 50-364

Director, Office of Resource Management U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Dear Sir:

RE: Joseph M. Farley Nuclear Plant Unit 2 Monthly Operating Data Report

Attached are two (2) copies of the September 1984 Monthly Operating Report for Joseph M. Farley Nuclear Plant, Unit 2, required by Section 6.9.1.10 of Appendix A of the Technical Specifications. As requested by letter from Mr. John F. Stolz to Mr. Alan R. Barton, dated October 21, 1977, a "Narrative Summary of Operating Experience" is included in the attached report.

If you have any questions, please advise.

R. P. McDonald

Yours very truly,

RPM/KWM:sam

Enclosures

xc: Director, IE (10 copies)
Director, RII (1 copy)

1824

c: Mr. J. M. Farley

Mr. W. O. Whitt

Mr. R. P. McDonald

Mr. H. O. Thrash

Mr. W. G. Hairston, III

Mr. L. S. Williams

Mr. J. D. Woodard

Mr. A. E. Hammett

Mr. M. L. Stoltz

Ms. S. N. Knight

Mr. J. M. Elliott

Mr. J. R. Crane

Mr. B. E. Hunt

Mr. L. B. Long

Mr. N. M. Horsley

Ms. Sylvia Schoel

Mr. J. C. Miller

Mr. Jim Brantley Mr. Mike Galley

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A-2.1