



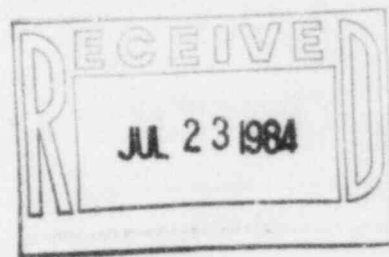
GULF STATES UTILITIES COMPANY

POST OFFICE BOX 2951 • BEAUMONT, TEXAS 77704

AREA CODE 713 838-6631

July 19, 1984
RBG- 18234
File Nos. G9.5, G9.25.1.1

Mr. John T. Collins, Regional Administrator
U. S. Nuclear Regulatory Commission
Region IV, Office of Inspection and Enforcement
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011



Dear Mr. Collins:

River Bend Station Unit 1
Docket No. 50-458
Final Report/DR-159

Gulf States Utilities Company has completed its evaluation of DR-159 concerning the fuses in the explosive valve circuits of the Standby Liquid Control System and has determined that the 2-amperes fuse is correct. The vendor minimum current requirement is at least 2-amperes to actuate the explosive squib valves. Because no deficiency exists, this condition does not meet the reporting requirements of 10CFR50.55(e).

Sincerely,

J. E. Booker

J. E. Booker
Manager-Engineering,
Nuclear Fuels & Licensing
River Bend Nuclear Group

^{PJD}
JEB/PJD/lp

cc: Director of Inspection & Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

NRC Resident Inspector-Site

8407300446 840719
PDR ADOCK 05000458
S PDR

JK-27 1/0