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2)	07/	08/	84	Performed surveillance on #2 Standby Diesel Generator (DG-1B) without prelube/warmup in violation of Technical Specification 4.8.1.1.2.a.4.																				
3)		09/i ougl	h	Performed surveillances on #3 Standby Diesel Generator (HPCS) to demonstrate operability every 8 hours per Technical Specification Action Statement 3.8.1.1.a following declaration of DG-1B as inoperable on 07/09/84. The surveillances (5 total) were performed without a prelube/warmup in violation of Technical Specification 4.8.1.1.2.a.4.										on										
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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104
EXPIRES. 8/31/85

PAGILITY NAME (1)

DOCKET NUMBER (2)

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0 |5 |0 |0 |0 |3 |9 | 7 |8 |4 |- 0 |7 | 0 |- 0 | 0 | 0 | 2 | 0 | 0 | 3

Plant Operating Conditions, Event No. 1

Washington Nuclear Plant - Unit 2

a). Power Level - 0%

b) Mode - 4

Plant Operating Conditions, Event No. 2

a) Power Level - 40%

b) Mode - 1

Plant Operating Conditions, Event No. 3

a) Power Level - 40% to 0%

b) Mode - 1 thru 3

Plant Operating Conditions, Event No. 4

a) Power Level - 40% to 0%

b) Mode - 1 thru 3

Event

Event No. 1 occurred due to performance of the rurveillance on DG-1A following maintenance on the voltage regulator heat sink.

Event No. 2 occurred following a normal monthly surveillance on DG-18. DG-18 was subsequently declared inoperable on 07/09/84 and, in accordance with Action Statement 'A' of Technical Specification 3.8.1.1, surveillances were performed every 8 hours on DG-1A and DG-3 (HPCS).

Event Nos. 3 and 4 address the surveillances that were performed on DG-1A and DG-3. A total of 5 surveillances were performed on each diesel until the Plant was in Mode 4 and the Action Statement was no longer applicable.

These events are the result of the final Technical Specification being issued with a change requiring a prelube/warmup of the Diesel engines per the manufacturer's recommendation. This would involve running the engines at idle speed. The installed Standby Diesel engines were designed and tested to the requirements of Reg. Guide 1.108 and 1.9 and associated IEEE standards and do not have the capability to run at idle speed. The NRC Project Manager was notified by telephone and a Technical Specification change request initiated prior to the violation.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION							
DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)					
	YEAR SEQUENTIAL REVISION NUMBER						
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Washington Nuclear Plant - Unit 2 | 0 | 5 | 0 | 0 | 0 | 3 | 9 | 7 | 8 | 4 | - 0 | 7 | 0 - 0 | 0 | 3 | 0 |

TEXT (If more space is required, use additional NRC Form 366A's) (17)

This violation was discussed at length by telephone with Mr. Don Hoffman at 1100 hrs. on February 21, 1984. Mr. Hoffman agreed with the Supply System that our present design would not allow us to perform Surveillance Testing as required by the Technical Specifications. It was also agreed that, if possible, Mr. Hoffman would issue a memo outlining the understanding reached and providing interim relief from the Technical Specifications until the SCN was approved.

It should be recognized that there will continue to be violations of this Technical Specification requirement until the Plant Technical Specifications are revised.

Corrective Action

Obtain a Technical Specification change to allow starting of the diesel generators without a prelube/warmup period.

Safety Significance

There were no safety consequences associated with this event and all Plant systems performed as required.

Washington Public Power Supply System

P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

Docket No. 50-397 July 19, 1984

Document Control Desk U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Subject: NUCLEAR PLANT NO. 2

LICENSEE EVENT REPORT NO. 84-070

Dear Sir:

Transmitted herewith is Licensee Event Report No. 84-070 for WNP-2 Plant. This report is submitted in response to the report requirements of 10CFR50.73 and discusses the item of reportability, corrective action taken, and action taken to preclude recurrence.

Very truly yours,

J. D. Martin (M/D 927M) WNP-2 Plant Manager

JDM: mm

Enclosure:

Licensee Event Report No. 84-070

cc: Mr. John B. Martin, Administrator
Region V, Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
1450 Maria Lane
Walnut Creek, California 94596
Mr. A. D. Toth, NRC Resident Inspector (901A)
Ms. Dottie Sherman
American Nuclear Insurers
The Exchange Suite 245
270 Farmington Ave.
Farmington, CT 06032

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