NRC Form (9-80)	365	,			LIC	ENSE	E EVE	NT R	EPORT	(LER)		U.S	APPR	AR REGULAT		
FACILITY	-	1						-			DOCH		BER (2)		PA	GE (3)
	Duan	e Ari	blon	Energy Co	enter						01	5 0	0 10	3 3 1	1 0	F 0! 2
TITLE (4)											-			1 -1 -1	-	1 31 -
			Filte	r Unit Ad	ctuation	on R	ladia	tion	Monito	The local second s	and the second second second second		the second s			
	ENT DATE			LER NUMBER			PORT DA	1		FACILITY	_	LITIES IN		D (8)		
MONTH	QAY	YEAR	YEAR	NUMBER	NUMBER		DAY	YEAR	Non	AMES		0				
								1.101	non	e				1.1.1.	1.	
0 9	014	8 4	8 4	-031	2-010	10	04	8 4					0	151010	101	1.1
	RATING	-		PORT IS SUBMITT	ED PURSUANT	TO THE R	EQUIREM	1-1.	10 CFR §: /0	Check one or mo	re of the	following		1 1 1	1 1	1 1
	ODE (9)	N	20.	402(b)		20.406	(c)		X	50.73(a)(2)(iv				73.71(b)		
POWE		7. 2		405(s)(1)(i)	-	50.361c			-	50.73(a)(2)(v)			-	73.71(c)		
(10)	10	713		406(a)(1)(ii)	-	50.38ic			-	50.73(a)(2)(vii 50.73(a)(2)(vii			-	OTHER (Sp below and i 366A)		
				405(a)(1)(iii) 405(a)(1)(iv)	-	50,73(a			-	50.73(a)(2)(vii				300A/		
				406(a)(1)(v)		50.73(50.73(a)(2)(x)						
						LICENSEE	CONTACT	FOR TH	IS LER (12)							
NAME				1							-	AREA CO		EPHONE NUM	BER	
125	Wend	11	Keith	, Technic	al Supp	ort F	naine	or			1	3 1 11		5,1,-	7.3	13 9
	nena	en	Nerun						C DESCRIBE	D IN THIS REP			510	12 11	1/1-	1010
				MANUFAC	REPORTABLE	T	JAN GITE!				T	MANUFA	T	EPORTABLE		
CAUSE	SYSTEM	COMP	ONENT	TURER	TO NPRDS			CAUS	E SYSTEM	COMPONENT		TURER		TO NPRDS		
C	IL	RII	151	N13101	5 No			-		111		11	1			•
					1.1.1.1				1.1				. 1			
				SUPPLEN	IENTAL REPOR	TEXPECT	ED (14)				-	11	11	MONTH	T. De l	Typen
				BOTTESH	LATIAL HERON	EAFECH					-		ISSION	MONTH	DAY	YEAR
YE	s (If yes, o	ompiete E	XPECTED	SUBMISSION DAT	E)	X	NO						E (15)		1	1
ABSTRAC	CT (Limit t	to 1 #00 sp	eces, i.e., e	pproximately fiftee	n single-space ty;	written lin	nes) (18)				-					
a m r	B" Co automa adiat	ontro atica or tr tion The r ated ess.	l Roo lly 3 ipped was a adiat sati	mal powe om Ventil 8 times o i downsca at normal tion elem sfactori	ation Sy n 2 days le. In backgro ent phot ly. Rep	vstem s wher each bund comult blacen	(Sta n the case level tipli ment	ndby Cont , rec s. er tu and r	Filter crol Bu undant ube was relocat	Unit, ilding monitor replace ion of	SFU) air rs i ed a	was intal ndic	sta ke " ated	rted B" radi that onitor	ation was	

 $\mathcal{L}^{(k)}_{i}$

IE22 1/1

8410160084 841004 PDR ADOCK 05000331 S PDR

NRC Form 366A *	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION										PPROVI	ED ON	REGULATORY COMMISSION D OMB NO. 3150-0104 8/31/85						
FACILITY NAME (1)			DOCKET NUMBER (2)						LE	ER NUMBER (6)					PAGE (3)				
Duane Arnold Energy Center			0 5 0 0 0 3 3 1						t	YEAR	SEQUEN							Π	
		ld Energy Center								814	_	01	3	2 -	- 0	0	0 2	OF	0 2

TEXT III more space is required, use additional NRC Form 366A's/ (17)

During normal power operation with no significant evolutions in progress, the "B" Control Room Ventilation System (Standby Filter Unit, SFU, EIIS VI) was started automatically following a downscale trip of the Control Building air intake radiation monitor (EIIS IL, RIS-6101B). This occurred at 0240 hours on 9/4/84 and at 0225 and 0500 hours on 9/16/84. The reactor power was at 73 and 70% on these two days. After each SFU actuation, the "A" radiation monitor was reading at normal background levels. In each case, the SFU performed its design function. The initiations were diagnosed as spurious and the SFU was reset.

Following the first initiation, the radiation element photomultiplier tube was replaced. The element was readjusted after the subsequent initiations. These radiation monitors (NMC, Inc. - Model GA-2TO) have had a history of problems at Duane Arnold including LERs 84-020 and 84-026. Engineering work is in progress to have these monitors replaced and relocated.

The initiation logic correctly actuated the SFU on radiation monitor going downscale. The "A" SFU initiation logic was operable and available to start the "A" SFU automatically, in the eve t of an actual high radiation condition. Both the "A" and "B" SFUs were operable throughout the event. The plant operated within the requirements of the technical specifications at all times. As the SFUs operated during the time the radiation monitors were inoperable, the SFUs remained operable and no LCOs were entered as a result of these problems. Iowa Electric Light and Power Company DAEC-84-624 October 4, 1984

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

> Subject: Duane Arnold Energy Center Docket No. 50-331 Op. License DPR-49 Licensee Event Report No. 84-032

Gentlemen:

In accordance with 10 CFR 50.73 please find attached a copy of the subject Licensee Event Report.

Very truly yours,

(Mmuh

Daniel L. Mineck Plant Superintendent - Nuclear Duane Arnold Energy Center

IEZZ "1,

DLM/WRK/kp

attachment

cc: Mr. James G. Keppler
Regional Administrator
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

NRC Resident Inspector - DAEC

File A-118a