

ATTACHMENT I
OPERATING DATA REPORT

DOCKET NO. 50-285
UNIT FORT CALHOUN STATION
DATE OCTOBER 06, 1995
COMPLETED BY D. L. LIPPY
TELEPHONE (402) 533-6843

OPERATING STATUS

1. Unit Name: FORT CALHOUN STATION
2. Reporting Period: AUGUST 1995

NOTES

3. Licensed Thermal Power (Mwt): 1500
4. Nameplate Rating (Gross MWe): 502
5. Design Elec. Rating (Net MWe): 478
6. Max. Dep. Capacity (Gross MWe): 502
7. Max. Dep. Capacity (Net MWe): 478

8. If changes occur in Capacity Ratings (3 through 7) since last report, give reasons:
N/A

9. Power Level to which restricted, if any (Net MWe): N/A

10. Reasons for restrictions, if any:
N/A

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. Hours in Reporting Period.....	744.0	5831.0	192265.0
12. Number of Hours Reactor was Critical	705.0	4361.1	150779.0
13. Reactor Reserve Shutdown Hours.....	.0	.0	1309.5
14. Hours Generator On-line.....	691.6	4277.2	149051.5
15. Unit Reserve Shutdown Hours.....	.0	.0	.0
16. Gross Thermal Energy Generated (MWH)	989936.2	6154493.1	198303193.6
17. Gross Elec. Energy Generated (MWH)..	320816.0	2045918.0	65450800.2
18. Net Elec. Energy Generated (MWH)....	304623.0	1948616.0	62440408.3
19. Unit Service Factor.....	93.0	73.4	77.5
20. Unit Availability Factor.....	93.0	73.4	77.5
21. Unit Capacity Factor (using MDC Net)	85.7	69.9	70.2
22. Unit Capacity Factor (using DER Net)	85.7	69.9	68.6
23. Unit Forced Outage Rate.....	7.0	6.1	4.1

24. Shutdowns scheduled over next 6 months (type, date, and duration of each):
N/A

25. If shut down at end of report period, estimated date of startup: _____

26. Units in test status (prior to comm. oper.): Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

N/A

ATTACHMENT III
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-285
UNIT NAME Fort Calhoun St.
DATE October 6, 1995
COMPLETED BY D. L. Lippy
TELEPHONE (402) 533-6843

REPORT MONTH August 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
95-04	950824	F	52.4	H	3	95-005	ZZ	ZZZZZZ	At 1114 hours on August 24, 1995 the plant experienced a reactor trip and associated diesel generator (DG) start. The trip occurred during the performance of the Diverse Scram System Actuation Relay Operability Test, when a licensed operator inadvertently repositioned the incorrect switch from TEST to NORMAL. All systems responded normally to the trip with the exception of DG-1 going to full speed vice idle speed. Corrective action includes institutionalizing the use of peer checking for switch manipulations that could immediately cause a reactor trip. The reactor was taken critical at 0220 hours on August 26th.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit F - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-0161)

5
Exhibit H - Same Source