

### OPERATING DATA REPORT

DOCKET NO. 50-244  
 DATE September 12, 1984  
 COMPLETED BY Andrew E. McNamara  
 Andrew E. McNamara

TELEPHONE 1(315)524-4446  
 Ext. 301

#### OPERATING STATUS

- 1. Unit Name: GINNA STATION, UNIT #1
- 2. Reporting Period: August, 1984
- 3. Licensed Thermal Power (MWt): 1520
- 4. Nameplate Rating (Gross MWe): 490
- 5. Design Electrical Rating (Net MWe): 470
- 6. Maximum Dependable Capacity (Gross MWe): 490
- 7. Maximum Dependable Capacity (Net MWe): 470

Notes The Reactor power level was maintained at 100% for the majority of the report month. Exceptions (2) are detailed on page 3 of this report.

- 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:  
 \_\_\_\_\_  
 \_\_\_\_\_
- 9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
- 10. Reasons For Restrictions, If Any: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	5,855.00	129,431.00
12. Number of Hours Reactor Was Critical	744	3,919.73	97,519.71
13. Reactor Reserve Shutdown Hours	0	56.23	1,687.55
14. Hours Generator On-Line	744	3,851.75	95,363.38
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	1,106,304	5,600,136	131,857,505
17. Gross Electrical Energy Generated (MWH)	361,908	1,854,810	43,019,180
18. Net Electrical Energy Generated (MWH)	343,735	1,761,791	40,788,036
19. Unit Service Factor	100%	65.79%	73.68%
20. Unit Availability Factor	100%	65.79%	73.69%
21. Unit Capacity Factor (Using MDC Net)	98.30%	64.02%	68.76%
22. Unit Capacity Factor (Using DER Net)	98.30%	64.02%	68.76%
23. Unit Forced Outage Rate	0%	6.44%	7.96%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):  
 \_\_\_\_\_  
 \_\_\_\_\_

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\*Cumulative total commencing January 1, 1975

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244  
UNIT #1, Ginna Station  
DATE September 12, 1984  
COMPLETED BY Andrew E. McNamara  
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446  
Ext. 301 at Ginna

MONTH August, 1984

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>469</u>
2.	<u>469</u>
3.	<u>463</u>
4.	<u>469</u>
5.	<u>380</u>
6.	<u>464</u>
7.	<u>464</u>
8.	<u>466</u>
9.	<u>468</u>
10.	<u>466</u>
11.	<u>468</u>
12.	<u>474</u>
13.	<u>481</u>
14.	<u>483</u>
15.	<u>473</u>
16.	<u>467</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>465</u>
18.	<u>466</u>
19.	<u>459</u>
20.	<u>475</u>
21.	<u>477</u>
22.	<u>477</u>
23.	<u>474</u>
24.	<u>471</u>
25.	<u>471</u>
26.	<u>472</u>
27.	<u>298</u>
28.	<u>469</u>
29.	<u>471</u>
30.	<u>469</u>
31.	<u>468</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

## UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH AUGUST 1984

DOCKET NO. 50-244  
 UNIT NAME #1, Ginna Station  
 DATE September 12, 1984  
 COMPLETED BY Andrew E. McNamara  
 Andrew E. McNamara  
 TELEPHONE 1(315)524-4446  
 Ext. 301

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
5	8/27/84	F	19.5	A	N/A	N/A	CH	Pipexx Valvex	Steam leak on 1B Main F.W. Pump suction relief valve #3972 - Piping Reactor Power Level was reduced to approx. 48% to accomplish this task. A turbine runback occurred due to a dropped rod signal caused by a blown control power fuse - defeated channel 44 (E-13.1 procedure). As a result of the turbine runback reactor power level was further reduced to approximately 26%.

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

4  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit #1

DATE September 12, 1984

COMPLETED BY Andrew E. McNamara  
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446  
Ext. 301 at Ginna

MONTH August 1984

The reactor power level was maintained at 100% for the majority of the report period, with two exceptions.

On August 5 the reactor power level was reduced to approx. 45% to perform a series of turbine valve and trip tests.

On August 7 the reactor power level was reduced to approx. 26%. The details are explained on page 3 of this report.

GINNA STATION

MAINTENANCE REPORT SUMMARY

AUGUST, 1984

During the month of August, routine maintenance and inspections were performed.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE  
AREA CODE 716 546-2700

GINNA STATION  
September 12, 1984

Director, Office of Management Information and Program Analysis  
U.S. NUCLEAR REGULATORY COMMISSION  
Washington, DC 20555

Subject: Monthly Report for August, 1984  
Operating Status Information  
R. E. Ginna Nuclear Power Plant Unit No. 1  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of August, 1984.

Very truly yours,

Bruce A. Snow  
Plant Superintendent

BAS/eeg

Attachments

cc: Dr. Thomas E. Murley NRC (1)

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11