

**AVERAGE DAILY UNIT POWER LEVEL**

DOCKET NO. 50-250  
 UNIT Turkey Point Unit#3  
 DATE 7-16-84  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305) 552-3675

MONTH June, 1984

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	673	17	680
2	680	18	674
3	679	19	672
4	671	20	671
5	664	21	666
6	674	22	637
7	672	23	650
8	671	24	665
9	670	25	174
10	665	26	360
11	663	27	670
12	667	28	669
13	671	29	671
14	676	30	667
15	678	31	
16	683		

**INSTRUCTIONS**

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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**OPERATING DATA REPORT**

DOCKET NO. 50-250  
 DATE 7-16-84  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305) 552-3675

**OPERATING STATUS**

1. Unit Name: Turkey Point Unit #3
2. Reporting Period: June, 1984
3. Licensed Thermal Power (MWt): 2200
4. Nameplate Rating (Gross MWe): 760
5. Design Electrical Rating (Net MWe): 693
6. Maximum Dependable Capacity (Gross MWe): 700
7. Maximum Dependable Capacity (Net MWe): 666

**Notes**  
 Unit #3 operated at Power except as indicated in the "unit Shutdowns and Power Reductions" Report.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

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9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_

10. Reasons For Restrictions, If Any: \_\_\_\_\_

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	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4367	101432.6
12. Number Of Hours Reactor Was Critical	711.3	3525.8	69832
13. Reactor Reserve Shutdown Hours	0	0	844.4
14. Hours Generator On-Line	698.0	3426.5	69348.5
15. Unit Reserve Shutdown Hours	0	0	121.8
16. Gross Thermal Energy Generated (MWH)	1520181	7327350	142815942
17. Gross Electrical Energy Generated (MWH)	486770	2364540	45575105
18. Net Electrical Energy Generated (MWH)	462850	2238844	43151841
19. Unit Service Factor	96.9	78.5	68.4
20. Unit Availability Factor	96.9	78.5	68.5
21. Unit Capacity Factor (Using MDC Net)	96.5	77.0	65.7
22. Unit Capacity Factor (Using DER Net)	92.8	74.0	61.4
23. Unit Forced Outage Rate	3.1	16.2	6.0

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

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25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1984

DOCKET NO. 50-250  
 UNIT NAME Turkey Point Unit #3  
 DATE 7-16-84  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305) 552-3675

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
13	84-0626	F	21.9	B	1	250-84-018	CB	VALVEX	The unit was shut down to repair a leaking instrument isolation valve. Following the repairs, the unit returned to power operation.

<sup>1</sup>  
 F- Forced  
 S- Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	50-250
UNIT	Turkey Point Unit #3
DATE	July 16, 1984
COMPLETED BY	N.W. Grant
TELEPHONE	(305) 552-3675

**REPORT MONTH** June, 1984

Unit #3 operated at essentially full power except as indicated in the "unit Shutdowns and Power Reduction" Report.

Inspection and requirements of IE Bullentins and NUREG-0737 are continuing.

Florida Power & Light Company commitments for NUREG-0737 implementation are continuing. Refer to correspondence between FPL and NRC for additional information.



**AVERAGE DAILY UNIT POWER LEVEL**

DOCKET NO. 50-251  
 UNIT Turkey Point Unit4  
 DATE 7-16-84  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305)552-3675

MONTH June, 1984

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	67	17	680
2	238	18	669
3	526	19	665
4	15	20	663
5	152	21	663
6	464	22	662
7	552	23	609
8	638	24	27
9	672	25	194
10	565	26	-
11	155	27	306
12	606	28	658
13	674	29	669
14	677	30	664
15	673	31	
16	678		

**INSTRUCTIONS**

On this format list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

**OPERATING DATA REPORT**

DOCKET NO. 50-251  
 DATE 7-16-84  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305) 552-3675

**OPERATING STATUS**

1. Unit Name: Turkey Point Unit #4
2. Reporting Period: June 1984
3. Licensed Thermal Power (MWt): 2200
4. Nameplate Rating (Gross MWe): 760
5. Design Electrical Rating (Net MWe): 693
6. Maximum Dependable Capacity (Gross MWe): 700
7. Maximum Dependable Capacity (Net MWe): 666
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

**Notes**

Unit #4 Return to Power Following Refueling And Scheduled Maintenance.

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	4367	95,164
12. Number Of Hours Reactor Was Critical	676.6	2045.3	66,683.9
13. Reactor Reserve Shutdown Hours	0	0	166.6
14. Hours Generator On-Line	609.0	1882.0	64,350.1
15. Unit Reserve Shutdown Hours	0	0	31.2
16. Gross Thermal Energy Generated (MWH)	1,172,598	4,174,827	135,921,568
17. Gross Electrical Energy Generated (MWH)	369,585	1,268,506	43,189,802
18. Net Electrical Energy Generated (MWH)	346,928	1,190,181	40,894,240
19. Unit Service Factor	84.6	43.1	67.6
20. Unit Availability Factor	84.6	43.1	57.7
21. Unit Capacity Factor (Using MDC Net)	72.3	40.9	66.3
22. Unit Capacity Factor (Using DER Net)	69.5	39.3	62.0
23. Unit Forced Outage Rate	15.4	19.3	4.9

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1984

DOCKET NO. 50-251  
 UNIT NAME Turkey Point Unit #4  
 DATE 7-16-84  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305) 552-3675

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
08	840601	S	12.5	B	9		HA	TURBIN	Turbine Overspeed Test
09	840602	S	0.0	F	5		RC	FUELXX	Fuel related power reductions associated with returning to power from refueling outage.
10	840604	F	30.6	F	3	LER-251-84-010	HH	PUMPXX	Reactor trip due to low steam generator level and steam flow greater than feed flow caused by a feedwater pump trip.
11	840605	S	0.0	F	5		RL	FUELXX	Fuel related power reductions associated with returning to power from refueling outage.

<sup>1</sup>  
 F- Forced  
 S- Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1984

DOCKET NO. 50-251  
 UNIT NAME Turkey Point Unit #4  
 DATE 7-16-84  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305) 552-3675

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
12	840610	F	14.8	B	1		HD	VALVOP	The unit was shutdown to repair a mainsteam isolation valve solenoid.
13	840623	F	6.5	B	1		HA	TURBIN	The unit was shutdown to balance the main turbine.
14	840624	F	6.5	B	1		HA	VALVEZ	The unit was shutdown to repair a turbine oil intercept valve.
15	840625	S	0.0	H	5		RL	FUELXX	Power reduction to verify moderator temperature coefficient and to repair turbine intercept valve.

<sup>1</sup>  
 F- Forced  
 S- Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source



## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1984

DOCKET NO. 50-251  
 UNIT NAME Turkey Point Unit #4  
 DATE 7-16-84  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305) 552-3675

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
16	840625	F	33.2	B	1		HA	VALVEX	The unit was shut down to repair a turbine oil intercept valve.
17	840627	S	0.0	H	5		HH	ZZZZZ	Power reduction for secondary chemistry control and verification of moderator temperature coefficient.

<sup>1</sup>  
 F- Forced  
 S- Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-251</u>
UNIT	<u>Turkey Point Unit #4</u>
DATE	<u>July 16, 1984</u>
COMPLETED BY	<u>N. W. Grant</u>
TELEPHONE	<u>(305) 552-3675</u>

REPORT MONTH June 1984

Unit #4 returned to power following a refueling and scheduled Maintenance outage and operated at essentially full power except as indicated in the "Unit Shutdown and Power Reduction" report.

Inspections and requirements of IE Bulletin and NUREG-0737 are continuing.

Florida Power & Light Company commitments to NUREG-0737 implementation are continuing. Refer to correspondence between FPL and NRC for additional information.

**AVERAGE DAILY UNIT POWER LEVEL**

DOCKET NO. 50-335  
 UNIT St. Lucie Unit #1  
 DATE 7-16-84  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305) 552-3675

MONTH June, 1984

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	818
2	854
3	854
4	854
5	839
6	828
7	852
8	853
9	852
10	851
11	850
12	849
13	848
14	790
15	767
16	853

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	856
18	856
19	854
20	857
21	855
22	853
23	852
24	850
25	850
26	417
27	840
28	848
29	853
30	855
31	

**INSTRUCTIONS**

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

**OPERATING DATA REPORT**

DOCKET NO. 50-335  
 DATE 7-16-84  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305) 552-3675

**OPERATING STATUS**

1. Unit Name: St. Lucie Unit #1
2. Reporting Period: June, 1984
3. Licensed Thermal Power (MWt): 2,700
4. Nameplate Rating (Gross MWe): 893
5. Design Electrical Rating (Net MWe): 830
6. Maximum Dependable Capacity (Gross MWe): 867
7. Maximum Dependable Capacity (Net MWe): 822
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

**Notes**

Unit #1 Operated at essentially full power.

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4367	65975
12. Number Of Hours Reactor Was Critical	713.8	1193.6	45659.7
13. Reactor Reserve Shutdown Hours	0	0	205.3
14. Hours Generator On-Line	710.5	1079.0	44655.2
15. Unit Reserve Shutdown Hours	0	0	39.3
16. Gross Thermal Energy Generated (MWH)	1884155	2684189	111352127
17. Gross Electrical Energy Generated (MWH)	629650	890470	36264345
18. Net Electrical Energy Generated (MWH)	597840	823566	34157839
19. Unit Service Factor	98.7	24.7	67.7
20. Unit Availability Factor	98.7	24.7	67.7
21. Unit Capacity Factor (Using MDC Net)	101.0	22.9	65.5
22. Unit Capacity Factor (Using DER Net)	100.0	22.7	63.8
23. Unit Forced Outage Rate	1.3	1.0	4.5

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

**UNIT SHUTDOWNS AND POWER REDUCTIONS**

REPORT MONTH June 1984

DOCKET NO. 50-335  
 UNIT NAME St. Lucie Unit #1  
 DATE 7-16-84  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305) 552-3675

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
05	840626	F	9.5	A	3	to be assigned later	HB	VALVEX	Reactor trip as a result of the closure of a Main Steam Isolation Valve. The valve was repaired and the unit returned to power operation.

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	50-335
UNIT	St. Lucie Unit 1
DATE	July 16, 1984
COMPLETED BY	N. W. Grant
TELEPHONE	(305) 552-3675

**REPORT MONTH** June 1984

Unit #1 operated at essentially full power except as indicated in the "Unit Shutdowns and Power Reduction" Report.

Inspections and requirements of IE Bulletins and NUREG-0737 are continuing.

Florida Power & Light Company commitments for NUREG-0737 implementation are continuing. Refer to correspondence between FPL and NRC for additional information.

In accordance with requirements of NUREG-0737 Item II.K.3.3, there were no challenges to PORV or safety valves during the report month.

**AVERAGE DAILY UNIT POWER LEVEL**

DOCKET NO. 50-389  
 UNIT St. Lucie Unit #2  
 DATE 7-16-84  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305) 552-3675

MONTH June, 1984

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	813
2	813
3	752
4	746
5	797
6	812
7	811
8	812
9	811
10	811
11	810
12	809
13	809
14	810
15	811
16	812

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	814
18	812
19	811
20	815
21	812
22	812
23	811
24	810
25	809
26	810
27	809
28	810
29	811
30	811
31	

**INSTRUCTIONS**

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1984

50-389  
 DOCKET NO. St. Lucie UNIT #2  
 UNIT NAME  
 DATE 7-16-84  
 COMPLETED BY (305) 552-3675  
 TELEPHONE

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
									Unit #2 had no shutdowns or significant power reductions.

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source



**OPERATING DATA REPORT**

DOCKET NO. 50-389  
 DATE 7-16-84  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305) 552-3675

**OPERATING STATUS**

1. Unit Name: St. Lucie Unit #2
2. Reporting Period: June, 1984
3. Licensed Thermal Power (MWt): 2560
4. Nameplate Rating (Gross MWe): 850
5. Design Electrical Rating (Net MWe): 804
6. Maximum Dependable Capacity (Gross MWe): 832
7. Maximum Dependable Capacity (Net MWe): 786
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

**Notes**

Unit #2 Operated at essentially full power.

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4367	7872
12. Number Of Hours Reactor Was Critical	720	4348.4	7575.4
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	720	4212.6	7343
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	1834630	10664431	18322375
17. Gross Electrical Energy Generated (MWH)	612980	3574660	6117880
18. Net Electrical Energy Generated (MWH)	580648	3381654	5779240
19. Unit Service Factor	100.0	96.5	93.3
20. Unit Availability Factor	100.0	96.5	93.3
21. Unit Capacity Factor (Using MDC Net)	102.6	98.5	93.4
22. Unit Capacity Factor (Using DER Net)	100.3	96.3	91.3
23. Unit Forced Outage Rate	0	2.9	6.4

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
Refueling, 10/84, 2 months.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-389</u>
UNIT	<u>St. Lucie Unit #2</u>
DATE	<u>July 16, 1984</u>
COMPLETED BY	<u>N.W. Grant</u>
TELEPHONE	<u>(305) 552-3675</u>

**REPORT MONTH** June, 1984

Unit 2 operated at essentially full power.

Inspections and requirements of IE Bulletins and NUREG-0737 are continuing.

Florida Power & Light Company commitments for NUREG-0737 implementation are continuing. Refer to correspondence between FPL and NRC for additional information.

In accordance with requirements of Technical Specification 6.9.1.6 there were no challenges to PROV or safety valves during the report month.



July 16, 1984  
PNS-LI-84-243

Director, Office of Resource Management  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Sir:

Attached are the June 1984 Operating Status Reports and Operating Summary Reports for Turkey Point Units No. 3 and 4 and St. Lucie Units No. 1 and 2.

Very truly yours,

*for* *Ed Woody*  
J. W. Williams, Jr.  
Group Vice President  
Nuclear Energy

JWW/PLP/js

Attachment

cc: Harold F. Reis, Esquire

IE24  
||