

Director, Office of Resource Management
 August Monthly Operating Report
 September 13, 1984

ATTACHMENT I
 AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395
 UNIT V. C. SUMMER I
 DATE 09/10/84
 COMPLETED BY G. A. Loignon
 TELEPHONE (803) 345-5209

MONTH AUGUST 1984

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1.	<u>862</u>
2.	<u>875</u>
3.	<u>880</u>
4.	<u>881</u>
5.	<u>885</u>
6.	<u>888</u>
7.	<u>882</u>
8.	<u>884</u>
9.	<u>885</u>
10.	<u>884</u>
11.	<u>885</u>
12.	<u>883</u>
13.	<u>882</u>
14.	<u>881</u>
15.	<u>882</u>
16.	<u>604</u>

17.	<u>-6</u>
18.	<u>321</u>
19.	<u>682</u>
20.	<u>595</u>
21.	<u>821</u>
22.	<u>849</u>
23.	<u>848</u>
24.	<u>848</u>
25.	<u>839</u>
26.	<u>838</u>
27.	<u>836</u>
28.	<u>817</u>
29.	<u>802</u>
30.	<u>799</u>
31.	<u>788</u>

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ATTACHMENT II
 OPERATING DATA REPORT

DOCKET NO. 50/395
 UNIT V. C. SUMMER I
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 TELEPHONE (803) 345-5209

OPERATING STATUS

1. Reporting Period: AUGUST 1984 Gross Hours in Reporting Period: 744
2. Currently Authorized Power Level (MwT): 2775
 Max. Depend. Capacity (MWe-Net): 885
 Design Electrical Rating (MWe-Net): 900
3. Power Level to which restricted (If Any)(MWe-Net): N/A
4. Reasons for Restrictions (If Any): N/A

	<u>THIS MONTH</u>	<u>YR TO DATE</u>	<u>CUMULATIVE</u>
5. Number of Hours Reactor Was Critical	<u>726.4</u>	<u>4,583.6</u>	<u>4,583.6</u>
6. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
7. Hours Generator on Line	<u>718.4</u>	<u>4,425.8</u>	<u>4,425.8</u>
8. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
9. Gross Thermal Energy Generated (MWH)	<u>1,844,750</u>	<u>11,471,650</u>	<u>11,471,650</u>
10. Gross Electrical Energy Generated (MWH)	<u>614,320</u>	<u>3,816,889</u>	<u>3,816,889</u>
11. Net Electrical Energy Generated (MWH)	<u>587,932</u>	<u>3,634,532</u>	<u>3,634,532</u>
12. Reactor Service Factor	<u>97.6</u>	<u>78.3</u>	<u>78.3</u>
13. Reactor Availability Factor	<u>97.6</u>	<u>78.3</u>	<u>78.3</u>
14. Unit Service Factor	<u>96.6</u>	<u>75.6</u>	<u>75.6</u>
15. Unit Availability Factor	<u>96.6</u>	<u>75.6</u>	<u>75.6</u>
16. Unit Capacity Factor (Using MDC)	<u>89.3</u>	<u>70.1</u>	<u>70.1</u>
17. Unit Capacity Factor (Using Design MWe)	<u>87.8</u>	<u>69.0</u>	<u>69.0</u>
18. Unit Forced Outage Rate	<u>3.4</u>	<u>12.7</u>	<u>12.7</u>

19. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
Refueling, September 28, 1984, 60 Days.

20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A

21. Units in Test Status (Prior to Commercial Operation):

	<u>FORECAST</u>	<u>ACHIEVED</u>
Initial Criticality	<u>N/A</u>	<u>10-22-82</u>
Initial Electricity	<u>N/A</u>	<u>11-16-82</u>
Commercial Operation	<u>N/A</u>	<u>01-01-84</u>

ATTACHMENT III
 UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395
 UNIT V. C. SUMMER I
 DATE 09/10/84
 COMPLETED BY G. A. Loignon
 TELEPHONE (803) 345-5209

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	(1) REASON	METHOD OF (2) SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTIONS/ COMMENTS
9	840816	F	25.6	A	1	9) Replace insulator in isophase bus duct.
10	840819	F	0.0	A	5	10) Isophase bus duct heating, reduced power, determined condition acceptable, increased power.

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ATTACHMENT IV
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

The Virgil C. Summer Nuclear Station, Unit No. 1, operated at approximately 100% power through August 15, 1984.

About August 12, 1984, the first cycle reached the point where 100% power could not be maintained at normal operating conditions. The RCS temperature was allowed to drop approximately 5 degrees, as required, to maintain 100% power.

On August 16, 1984, power was reduced and the generator taken off line at 1813 hours to allow repairs to the generator isophase bus duct. The plant entered Mode 3 at 1900 hours on the August 16. The Plant entered Mode 2 at 1335 hours and the generator was placed on line at 1951 hours on August 17.

On August 19, 1984, at 0946 hours, power was reduced because of high temperatures in the isophase bus duct. After determining that the temperatures were acceptable, power was increased to approximately 97% on August 21.

Again, Reactor Coolant System (RCS) average temperature was allowed to drop to maintain power at approximately 95%.

On August 24, 1984, RCS average temperature was stabilized and the plant began a power coastdown. By August 31, the reactor power had decreased to 87%.

On August 31, 1984, the plant was continuing power coastdown. Initial refueling outage is scheduled to begin September 28, 1984.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

POST OFFICE 764

COLUMBIA, SOUTH CAROLINA 29218

O. W. DIXON, JR.
VICE PRESIDENT
NUCLEAR OPERATIONS

September 13, 1984

Director, Office of Resource Management
U.S. Nuclear Regulatory Commission
MNBB 7602
Washington, DC 20555

ATTN: Mr. Learned W. Barry

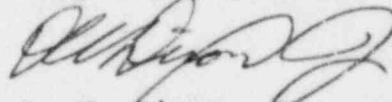
SUBJECT: Virgil C. Summer Nuclear Station
Docket No. 50/395
Operating License No. NPF-12
August Monthly Operating Report

Dear Mr. Barry:

Please find enclosed the August 1984 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specification 6.9.1.10.

If there are any questions, please call us at your convenience.

Very truly yours,



O. W. Dixon, Jr.

CJM:GAL:OWD/lcd
Attachment

cc: V. C. Summer	C. L. Ligon (NSRC)
T. C. Nichols, Jr./O. W. Dixon, Jr.	K. E. Nodland
E. H. Crews, Jr.	R. A. Stough
E. C. Roberts	G. Percival
W. A. Williams, Jr.	C. W. Hehl
H. R. Denton	J. B. Knotts, Jr.
J. P. O'Reilly	INPO Records Center
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