WISCONSIN Electric POWER COMPANY 231 W. MICHIGAN, P.O. BOX 2046, MILWAUKEE, WI 53201 Director of Regulatory Operations Washington, D. C. 20555 Gentlemen:

July 11, 1984

U. S. NUCLEAR REGULATORY COMMISSION

## MONTHLY OPERATING REPORTS POINT BEACH NUCLEAR PLANT

Attached are monthly operating reports for Units 1 and 2, Point Beach Nuclear Plant, for the calend r month of June 1984. Also attached is a revision to the May 1984 monthly operating report form AD-28B "Unit Shutdowns and Power Reductions" for Point Beach Unit 2. This report has been revised to correct the sequential number for the shutdown listed on the form.

Very truly yours,

Vice President-Nuclear Power

C. W. Fay

Attachments

Copies to J. G. Keppler - NRC, Region III NRC Resident Inspector C. F. Riederer - PSCW

8407180003 840630 PDR ADDCK 0500026

DOCKET NO. 50-256

DATE July 9, 1984

COMPLETED BY C. W. FAY

TELEPHONE 414 277 2811

### OPERATING STATUS

NONE

1. UNIT NAME: POINT BEACH NUCLEAR PLANT UNIT 1 . NOTES
2. REPORTING PERIOD: JUNE 1984
3. LICENSED THERMAL POWER (MNT): 1518.
4. NAMEPLATE RATING (GROSS MWE): 523.8
5. DESIGN ELECTRICAL RATING (NET MWE): 497.
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: NOT APPLICABLE

9. POWER LEVEL TO WHICH RESTRICTED. IF ANY (NET MUE): NOT APPLICABLE

10. REASONS FOR RESTRICTIONS. (IF ANY): NOT APPLICABLE

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720	4.367	119,663
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	2.018.4	96.096.9
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	3.9	629.3
14. HOURS GENERATOR ON LINE	720.0	1.984.5	93.592.0
15. UNIT RESERVE SHUTDOWN HOURS	0.0	5.8	799.3
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,076,350	2,870,430	126,405,742
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	369,630	991,280	42.387.260
18. NET ELECTRICAL ENERGY GENERATED (MWH)	353,890	941.040	40,303,474
19. UNIT SERVICE FACTOR	100.0	45.4	78.2
20. UNIT AVAILABILITY FACTOR	100.0	45.6	78.9
21. UNIT CAPACITY FACTOR (USING HDC NET)	101.3	44.4	68.9
22. UNIT CAPACITY FACTOR (USING DER NET)	98.9	43.4	67.8
23. UNIT FORCED OUTAGE RATE	0.0	0.0	2.6
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE.	DATE, AND DURATIO	N OF EACH):	

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NOT SHUTDOWN

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DOCKET NO. 50-266

UNIT NAME Point Beach Unit 1

DATE July 9, 1984

COMPLETED BY C. V. Krause

TELEPHONE 414/277-2001

# AVERAGE DAILY UNIT POWER LEVEL

		MONTH	June, 1984		
DAY	AVERAGE DAILY POWER LEVEL MWE NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	501	11	490	21	496
2	501	12	489	22	497
3	484	13	497	23	496
4	500	14	497	24	437
5	501	15	492	25	478
6	499	16	496	26	469
7	501	17	496	27	479
8	498	18	496	28	494
9	500	19	496	29	500
10	499	20	490	30	478
				31	777

### UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June, 1984

DOCKET NO. 50-266 ...
UNIT NAME Point Beach Unit 1
DATE July 9, 1984
COMPLETED BY C. W. Krause
TELEPHONE 414/277-2001

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor	Licensee Event Report No.	System Code4	Component	Cause and Corrective Action To Prevent Recurrence
			# 1						

F: Forced

S: Scheduled

Reason:

A- Equipment Failure (explain)

B- Maintenance or Test

C- Refueling

D- Regulatory Restriction

E- Operator Training & License Exam

F- Administrative

G- Operational Error (explain)

H- Other (explain)

Method:

1- Manual

2- Manual Scram

3- Automatic Scram

4- Other (explain)

Exhibit G-Instructions for Preparation of Data Entry Sheets for LER File (NCPEG-0161)

5 Exhibit I- Same Source

AD-28B (01-78)

### NARRATIVE SUMMARY OF OPERATING EXPERIENCE

Docket No. 50-266

Unit Name Point Beach Unit 1

Date
Completed By
Telephone

July 9, 1984
C. W. Krause
414/277-2001

Unit 1 operated at approximately 498 MWe net throughout the period with no significant load reductions. There has been no indication of primary-to-secondary steam generator leakage.

Significant safety-related maintenance included modifying the steam-driven auxiliary feed pump discharge valves, work on the "fire system water backup to the bearing coolers" modification on the steam-driven auxiliary feed pumps, and a visual bearing inspection and oil change on the 3D emergency Diesel.

DOCKET NO. 50-201

DATE July 9, 1984

COMPLETED BY C. W. FAY

TELEPHONE 414 277 2811

#### OPERATING STATUS

1.	UNIT NAME: POINT BEACH NUCLEAR PLANT UNIT 2 . NOTES	
2.	REPORTING PERIOD: JUNE 1984 .	
3.	I TENCED THERMAL POHER (MIT). 1510	
4.	NAMEPLATE RATING (GROSS HWE): 523.8	
5.	DESIGN ELECTRICAL RATING (NET MWE): 497.	
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509	
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485	
	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS	
	NOT APPLICABLE	

- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NOT APPLICABLE
- 10. REASONS FOR RESTRICTIONS, (IF ANY): NOT APPLICABLE

	THIS MONTH	R TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720	4,367	104,448
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	4,341.6	92,769.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	8.8	207.1
14. HOURS GENERATOR ON LINE	720.0	4,277.9	91,180.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	15.4	198.1
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,083,029	6,375,044	127,269,821
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	369,260	2,153,340	43.113.170
18. NET ELECTRICAL ENERGY GENERATED (MWH)	352,925	2,057,767	41,058,367
19. UNIT SERVICE FACTOR	100.0	98.0	87.3
20. UNIT AVAILABILITY FACTOR	100.0	98.3	87.5
21. UNIT CAPACITY FACTOR (USING MDC NET)	101.1	97.2	80.0
22. UNIT CAPACITY FACTOR (USING DER NET)	98.6	94.8	79.1
23. UNIT FORCED OUTAGE RATE	0.0	0.0	1.4
		Side was a standard of	

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Five-week refueling outage scheduled to begin on September 28, 1984.

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NOT SHUTDOWN

DOCKET NO. 50-301

UNIT NAME Point Beach Unit 2

DATE July 9, 1984

COMPLETED BY C. W. Krause

TELEPHONE 414/277-2001

## AVERAGE DAILY UNIT POWER LEVEL

		MOLTH JI	une, 1984		
DAY	AVERAGE DAILY POWER LEVEL MWE NET	DAY	AVERAGE DAILY POWER LEVEL MWE NET	DAY	AVERAGE DAILY POWER LEVEL MWE NET
1	495	11	494	21	491
2	496	12	493	22	492
3	496	13	495	23	491
4	495	14	494	24	468
5	496	15	489	25	495
6	494	16	493	26	483
7	494	17	437	27	489
8	494	18	495	28	493
9	495	19	494	29	493
10	495	20	493	30	482
				31	

# UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June, 1984

DOCKET NO. 50-301 UNIT NAME Point Beach Unit 2 DATE July 9, 1984 COMPLETED BY C. W. Krause 414/277-2001 TELEPHONE

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor	Licensee Event Report No.	System Code4	Component Code	Cause and Corrective Action To Prevent Recurrence

F: Forced

S: Scheduled

Reason:

A- Equipment Failure (explain)

B- Maintenance or Test

C- Refueling

D- Regulatory Restriction

E- Operator Training & License Exam

F- Administrative

G- Operational Error (explain)

H- Other (evolain)

Method:

1- Manual

2- Manual Scram

3- Automatic Scram

4- Other (explain)

Exhibit G-Instructions for Preparation of Data Entry Sheets for LER File (NUREG-0161)

Exhibit I- Same Source

AD-28B (01 - 78)

### NARRATIVE SUMMARY OF OPERATING EXPERIENCE

Docket No. 50-301

Unit Name Point Beach Unit 2

Date
Completed By
Telephone

July 9, 1984
C. W. Krause
414/277-2001

Unit 2 operated at approximately 494 MWe net throughout the period with no significant load reductions. On June 21, 1984, Unit 2 achieved 43 billion kilowatt hours of generation. Primary-to-secondary steam generator leakage remains at less than 10 gallons per day.

A Licensee Event Report was submitted regarding the inadvertent safety injection actuation during shutdown described in last month's report.

There was no significant safety-related maintenance performed during this period.

Revision 1 07-09-84

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May, 1984

UNIT NAME Point Beach Unit :

DATE June 4, 1984

COMPLETED BY C. W. Krause
TELEPHONE 414/277-2001

No.	Date	Type1	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor	Licensee Event Report No.	System Code4	Component Code	Cause and Corrective Action To Prevent Recurrence
2	840518	S	89.1	В	1	N/A	ZZ	ZZZZZZ	Conducted corrective maintenance on moisture separator reheater, condenser waterboxes and incore flux thimble plugs.

F: Forced S: Scheduled

Reason:

A- Equipment Failure (explain)

B- Maintenance or Test

C- Refueling

D- Regulatory Restriction

E- Operator Training & License Exam

F- Administrative

G- Operational Error (explain)

H- Other (explain)

Method:

1- Manual

2- Manual Scram

3- Automatic Scram

4- Other (explain)

Exhibit G-Instructions for Preparation of Data Entry Sheets for LER File (NUREG-0161)

5 Exhibit I- Same Source

AD-28B (01-78)