LICENSEE EVENT REPORT (LER)							U.S. N	U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85						
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	FACILITY NAME (1)		DOCKET NUMBER (2)	LER NUMB	ER (6)	PAGE (3)	

 Sequoyah, Unit 1
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 TEXT IN more space is required, use additional NRC Form 3064 a) (17)

With unit 1 in mode 1 at 30% power and unit 2 in mode 1 at 10% power, instrument mechanics were working on the iodine channel to unit 1 lower compartment radiation monitor (1-RM-90-106C). The train 'A' power to panel C-M-12 was lost due to its power breaker on 120 VAC vital board 1-II opening. The loss of train 'A' power to this panel caused an inadvertent containment ventilation isolation from monitor 1-RM-90-106 and an auxiliary building ventilation isolation from the spent fuel pool radiation monitor (0-RM-90-102) which is powered from this same source. All safety systems actuated as designed when the signal was present and no abnormal actions occurred. Immediate communications between the instrument mechanics working on the monitor and Operations personnel allowed for quick identification of the breaker trip and action was taken to restore power to the panel and to reset the CVI and ABI features.

Investigation revealed that as the mechanics were troubleshooting (Maintenance Request A121559) the power supply module to the iodine channel of the 1-RM-90-106C, a short occurred when a test probe was placed on a terminal strip on the General Atomic, Model No. RP-23, power supply module. This short circuit resulted in the 120 VAC vital board 1-II breaker trip and the loss of train 'A' power to the spent fuel pool radiation monitor (0-RM-90-102) and lower compartment radiation monitor (1-RM-90-106). When the power supply module to 1-RM-90-106C was removed it was noted that its terminal strip had a broken separater between the 120 VAC leads. The cause for the broken separater is unknown. A review of other similar power supply modules and the occurrence of no deficiencies indicates this is an isolated incident.

Immediate corrective actions were to close the power breaker and clear the CVI and ABI. The monitor 1-RM-90-106C power supply module was replaced and the monitor was returned to service at 1445 CST on 08/31/84. A review of safety system availability of the event indicate that all systems worked properly and there was no effect on public health and safety. There have been no previous occurrences due to a similar failure for 1984.

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TENNESSEE VALLEY AUTHORITY

Sequoyah Nuclear Plant Post Office Box 2000 Soddy Daisy, Tennessee 37379

September 27, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE REPORT SQR0-50-327/84056

The enclosed licensee event report provides details concerning the inadvertent containment ventilation isolation and auxiliary building isolation occurring on August 30, 1984. This event is reported in accordance with 10 CFR 50.73, paragraph a.2.iv.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

J.R. Walla

P. R. Wallace Plant Manager

Enclosure cc (Enclosure):

> James P. O'Reilly, Director U.S. Nuclear Regulatory Commission Suite 2900 101 Marietta Street, NW Atlanta, Georgia 30323

Records Center Institute of Nuclear Power Operations Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

NRC Inspector, NUC PR, Sequoyah

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