

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
Washington Nuclear Plant - Unit 2

DOCKET NUMBER (2)
0 5 0 0 0 3 9 7

PAGE (3)
1 OF 0 2

TITLE (4)
Technical Specification Violation

EVENT DATE (6)			LER NUMBER (5)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)													
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)											
*	0	6	0	8	8	4	8	4	0	5	0	0	0	0	0	0	0	0	0	0	0	0

OPERATING MODE (9) 4

POWER LEVEL (10) 2 7

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)

<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.406(c)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)
<input type="checkbox"/> 20.406(a)(1)(i)	<input type="checkbox"/> 50.36(e)(1)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 73.71(c)
<input type="checkbox"/> 20.406(a)(1)(ii)	<input type="checkbox"/> 50.36(e)(2)	<input type="checkbox"/> 50.73(a)(2)(vi)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)
<input type="checkbox"/> 20.406(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)	<input type="checkbox"/> 50.73(a)(2)(vii)(A)	
<input type="checkbox"/> 20.406(a)(1)(iv)	<input type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(vii)(B)	
<input type="checkbox"/> 20.406(a)(1)(v)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(ix)	

LICENSEE CONTACT FOR THIS LER (12)

NAME: C.M. Powers, Reactor Engineering Supervisor

TELEPHONE NUMBER: 510 931 771-1250 11

AREA CODE: 510

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) Ext. 2996

CAUSE	SYSTEM	COMPONENT	MANUFAC TURER	REPORTABLE TO NPDOS	CAUSE	SYSTEM	COMPONENT	MANUFAC TURER	REPORTABLE TO NPDOS
A		D G	G 1 0 0	YES					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (if complete EXPECTED SUBMISSION DATE) NO

EXPECTED SUBMISSION DATE (15)

MONTH DAY YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

- 06/08/84 Performed surveillance on #2 Standby Diesel Generator (DG1B) without prelube/warmup in violation of Technical Specification 4.8.1.1.2.a.4.
- 06/18/84 Performed surveillance on #1 Standby Diesel Generator (DG1A) without prelube/warmup in violation of Technical Specification 4.8.1.1.2.a.4.

Events are the result of recent changes to Technical Specification requiring action that the component design currently does not allow.

Corrective Action:
Obtain Technical Specification change to allow starting of D.G. without prelube/warmup.

* Event #1, although occurring on June 8, 1984 was not actually identified until June 26, 1984 when the NCR was written. Thus, based on the discovery date, the report due date is 7/26/84.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) Washington Nuclear Plant - Unit 2	DOCKET NUMBER (2) 0 5 0 0 0 3 9 7 8 4	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
		0 5 9	0 0	0 0	0 2	OF 0 2

TEXT (if more space is required, use additional NRC Form 388A's) (17)

Plant Operating Conditions, Event No. 1

Plant Operating Conditions, Event No. 2

- a) Power Level - 0%
- b) Mode Switch Position - Shutdown

- a) Power Level - 27%
- b) Mode Switch - Run

The final Technical Specification issued upon receipt of the Plant Operating License contained a change requiring a prelube/warmup of the Diesel engines per the manufacturer's recommendation. This would involve running the engines at idle speed. The installed Standby Diesel engines were designed and tested to the requirements of Reg. Guide 1.108 and 1.9 and associated IEEE standards and do not have the capability to run at idle speed. The NRC Project Manager was notified by telephone and a Technical Specification change request initiated prior to the violation.

This violation was discussed at length by telephone with Mr. Don Hoffman at 1100 hrs. on February 21, 1984. Mr. Hoffman agreed with the Supply System that our present design would not allow us to perform Surveillance Testing as required by the Technical Specifications. It was also agreed that, if possible, Mr. Hoffman would issue a memo outlining the understanding reached and providing interim relief from the Technical Specifications until the SCN was approved.

It should be recognized that there will be additional violations of this Technical Specification requirement until the Plant Technical Specifications are revised.

Washington Public Power Supply System

P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

Docket No. 50-397

July 9, 1984

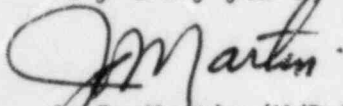
Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: NUCLEAR PLANT NO. 2
LICENSEE EVENT REPORT NO. 84-059

Dear Sir:

Transmitted herewith is Licensee Event Report No. 84-059 for WNP-2 Plant. This report is submitted in response to the report requirements of 10CFR50.73 and discusses the item of reportability, corrective action taken, and action taken to preclude recurrence.

Very truly yours,



J. D. Martin (M/D 927M)
WNP-2 Plant Manager

JDM:mm

Enclosure:

Licensee Event Report No. 84-059

cc: Mr. John B. Martin, Administrator
Region V, Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
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Walnut Creek, California 94596
Mr. A. D. Toth, NRC Resident Inspector (901A)
Ms. Dottie Sherman
American Nuclear Insurers
The Exchange Suite 245
270 Farmington Ave.
Farmington, CT 06032

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