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Oirector, Nuclear Safety Waterford 3

W3F1-95-0170 A4.05 PR

October 11, 1995

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Subject:

Waterford 3 SES Docket No. 50-382 License No. NPF-38

Monthly Operating Report

Gentlemen:

Attached is the subject monthly report which covers the operating statistics for the month of September, 1995. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

Very truly yours,

R.F. Burski

Director

Nuclear Safety

RFB/DFL/ssf Attachment

cc:

L.J. Callan, NRC Region IV

C.P. Patel, NRC-NRR

R.B. McGehee N.S. Reynolds

F. Yost (Utility Data Institute, Inc.)
J.T. Wheelock (INPO Records Center)
NRC Resident Inspectors Office

120003

JE241.

NRC MONTHLY OPERATING REPORT SUMMARY OF OPERATIONS WATERFORD 3 for September, 1995

The unit operated at an average reactor power level of 72.7% for the month, having shut down on September 22nd to commence Refuel Outage #7.

10/4/95

PRESSURIZER SAFETY VALVE FAILURES AND CHALLENGES WATERFORD 3 for September, 1995

There were no pressurizer safety valve failures or challenges experienced during the month.

OPERATING DATA REPORT

DOCKET NUMBER : 50-382

UNIT NAME : WATERFORD 3

DATE OF REPORT : October 4, 1995

COMPLETED BY: D. S. Freeman TELEPHONE: (504) 464-3352

OPERATING STATUS

1. Reporting Period : September, 1995
Gross Hours in Reporting Period : 720

2. Currently Authorized Power Level (MWt): 3,390

Maximum Dependable Capacity (Net MWe): 1,075

Design Electrical Rating (Net MWe): 1,104

3. Power Level to which Restricted (if any) (Net MWe) : N/A

4. Reason for Restriction (if any) : N/A

		THIS MONTH	YEAR TO DATE	CUMULATIVE
5.	Number of Hours Reactor was Critical	524.8	5,912.7	74,635.5
6.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7.	Hours Generator was On-line	524.8	5,892.8	73,737.1
8.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
9.	Gross Thermal Energy Generated (MWH)	1,774,478	19,919,377	244,248,986
0.	Gross Electrical Energy Generated (MWH)	586,690	6,630,410	81,364,870
1.	Net Electrical Energy Generated (MWH)	557,193	6,336,926	77,579,292
2.	Reactor Service Factor	72.9	90.3	85.0
3.	Reactor Availability Factor	72.9	90.3	85.0
4.	Unit Service Factor	72.9	90.0	84.0
5.	Unit Availability Factor	72.9	90.0	84.0
6.	Unit Capacity Factor (using MDC)	72.0	90.0	82.2
7.	Unit Capacity Factor (using DER)	70.1	87.6	80.0
8.	Unit Forced Outage Rate	0.0	7.3	3.5

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OPERATING STATUS (Cont.)

19. Shutdowns Scheduled over next 6 months (type, date and duration of each) :

20. If Shutdown at end of report period, estimated date of startup: 11/6/95

21. Unit is in Commercial Operation.

		THIS MONTH	YEAR TO DATE	CUMULATIVE
22. Hours in Repo	rting Period	720	6,551	87,816
23. Unit Forced O	utage Hours	0.0	463.0	2,673.2

24. Nameplate Rating (Gross MWe) : 1,200 Max. Dependable Capacity (Gross MWe): 1,120

25. If changes occur in capacity ratings (Items 2 and 24) since the last report, give the reasons :

N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER : 50-382

UNIT NAME : WATERFORD 3

DATE OF REPORT : October 4, 1995

COMPLETED BY : D. S. Freeman

TELEPHONE : (504) 464-3352

Reporting Period : September, 1995

(NET MWe)

DAY	Avg. Power Level	DAY	Avg. Power Level
1	1,062	16	1,073
2	1,063	17	1,073
3	1,064	18	1,068
4	1,064	19	1,074
5	1,064	20	1,074
6	1,065	21	1,074
7	1,066	22	894
8	1,068	23	(33)
9	1,069	24	(20)
10	1,070	25	(12)
11	1,070	26	(11)
12	1,070	27	(11)
13	1,071	28	(12)
14	1,071	29	(12)
15	1,072	30	(14)

INSTRUCTIONS :

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NUMBER : 50-382

UNIT NAME : WATERFORD 3

DATE OF REPORT : October 4, 1995 COMPLETED BY : D. S. Freeman

TELEPHONE : (504) 464-3352

RE	PORTING PE	RIOD :	Septembe	r, 1995	***	
umber	Date (yymmdd)	* Type	Duration (Hours)	** Reason		Cause, Comments and Corrective Actions
95-02	950922	S	195.20	С	1	Unit removed from service to begin Refuel Outage 7.

*		**	
TYPE	<u> </u>	REASON	
F - F	orced	Α	- Equipment Failure (explain)
S - S	cheduled	В	- Maintenance or Test
		- C	- Refueling
		D	- Regulatory Restriction
***		E	- Operator Training and
METHOD			License Examination
1 - M	lanual	F	- Administrative
2 - M	lanual Scram	G	- Operational Error (explain)
3 - A	utomatic Scram	Н	- Other (explain)
4 - C	ontinuation from Previous	Perio	d
5 - P	ower Reduction		
6 - 0	ther (explain)		