U.S. NUCLEAR REGULATORY COMMISSION APPROVED ONE NO 3180-0104 EXPIRES 8/31/86 DICENSEE EVENT REPORT (LER) DOCKET NUMBER (2) OF 013 0 15 10 10 10 13 1 71 LeSalle County Station Unit 1 TITLE (4) Unit 1 SRV's Lifting OTHER FACILITIES INVOLVED (8) LER NUMBER IC REPORT DATE (7) EVENT DATE (8) DOCKET NUMBER(S) FACILITY NAMES BEQUEFTIAL YEAR MONTH! DAY YEAR 0 1510 10101 1 NA 0 | 5 | 0 | 0 | 0 | NA 8 4 8 4 0 5 00 0 8 2 9 THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR &: (Check one or more of the following) (11) MODE (9) 72.71(b) 50,73(a)(Z)(W) 20.402(b) 73,71 (e) 86,73(a)(2)(v) 95 36(a)(1) 20.406(a)(1)(I) before and in Text, NRC Farm 106AJ 50 73(a)(2)(v5) OTHER /S 915 20.4064(1119) 50.73(a)(2)(will)(A) 20.408 (a) (1) (N) 50 73(a)(2)(I) 80 73(a)(2)(viii)(B) 90.73(a)(2)(ii) 90-006 to 111 Nivi 20,73(a)(2)(a) 50,73w1(2)(W) 90.405 (a) (1) (v) LICENSEE CONTACT FOR THIS LER (12) TELEPHONE NUMBER NAME AREA CODE 1-16 17 1611 John Ullrich, extension 481 COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) MANUFAC TO NPROS TO NPROS CAUSE SYSTEM CAUSE COMPONENT X B

ABSTRACT (Limit to 1400 spaces, i.e., approximetery fifteen single-space typewritten lines) (16)

YES (If you, company EXPECTED SUBMISSION DATE)

On 8/29/84 at approximately 1045, a Unit 1 Safety Relief Valve (SRV), 1B21-F013S, lifted and then reseated 3 times, for no apparent reason.

The cause of this event is that the "C" solenoid of SRV S had become grounded in such a fashion that if a positive ground developed on the D.C. busses, the solenoid would energize and the valve would open. The SRV would then close when the ground cleared.

At the time of this event, Unit 1 was in Operating Condition 1 at approximately 95% power. Reactor steam flow decreased, but returned to normal when the valve closed. Safe operation of the plant was maintained at all times.

The grounded solenoid will be replaced, by Work Request L40505, the next time Unit 1 is in Cold Shutdown. The remainder of the SRV solenoids will be meggered, by LST 84-180, the next time Unit 1 is in Cold Shutdown.

This event is being reported per NRC Region III requirements.

SUPPLEMENTAL REPORT EXPECTED (14)

8410100587 840921 PDR ADDCK 05000373 S PDR IEN

YEAR

MONTH

DATE (16)

DAY

NRC Form 366A (9-83)	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION					APPROVED OMB NO 3150-0104 EXPIRES 8/31/85				
FACILITY NAME (1)		POCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)				
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TEXT (If more space is required, use additional NRC Form 366A's) (17)

## I. EVENT DESCRIPTION

On 8/29/84 at approximately 1045, a Unit 1 Safety Relief Valve (SB, SRV), 1B21-F013S, lifted and then reseated 3 times, for no apparent reason.

This event is being reported per NRC Region III requirements.

## II. CAUSE

The cause of this event is that the "C" solenoid (SOL) of SRV S had become grounded in such a fashion that if a positive ground developed on the D.C. busses (EJ), the solenoid would energize and the SRV would open. The SRV would then close when the ground cleared. These solenoids are Model IMF-2 manufactured by the Crosby Valve and Gage Company.

## III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

At the time of this event, IaSalle Unit 1 was in Operating Condition 1 at approximately 95% power. Reactor steam flow decreased when the SRV opened, but returned to normal when the valve reclosed. Tailpipe temperature returned to prelift value indicating that the SRV was not leaking. Safe operation of the plant was maintained at all times.

## IV. CORRECTIVE ACTION

When this event occurred it was thought that a pressure switch had sporadically actuated, so Work Request #L40477 was written to verify that pressure switches 1B21-N039S and SS were calibrated properly. When this Work Request was performed, the pressure switches were found to be within tolerance. Work Request #L40505 and Special Test procedure LST 84-171 were then written to megger the solenoids on SRV S. When the megger was performed, it showed a zero megohm ground on the "C" solenoid. To prevent further unwanted valve actuations, the fuses to isolate the "C" solenoid were pulled. By removing these fuses, valve operation from the Control Room and from the Division 1 high reactor pressure switches is no longer possible. Pulling these fuses has no effect on the ADS function or the position indication for the S SRV. When Unit 1 is in Cold Shutdown the next time, the "C" solenoid on the S SRV will be replaced (Work Request #L40505), and the solenoids on the remainder of the Unit SRV's will be meggered using Special Test procedure LST 84-180. (AIR 1-84-67142)

The Unit 2 SRV solenoids have already been meggered as well as all SRV solenoids in the Storeroom.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION  LICENSEE EVENT REPORT (LER) TEXT CONTINUATION  APPROVED ONB NO. 3150-0104  EXPIRES 8/31/85							
FACILITY NAME (1)		DOCKET NUMBER (2)		LER NUMBER (6)			
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	e apace is required, use additional NRC Form 386A's/ (17)						
٧.	PREVIOUS OCCURRENCES						
	None.						
VI.	NAME AND TELEPHONE NUMBER OF	PREPARER					
	John Ullrich, 815/357-6761,	extension 481.					

September 21, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-051-00, Docket #050-373 is being submitted to your office in accordance with 10CFR 50.73.

G.J. Diederich

Superintendent

LaSalle County Station

GJD/MLD/kg

Enclosure

XC: NRC, Regional Director INPO - Records Center

File/NRC

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