

ENCLOSURE 1

NOTICE OF VIOLATION

Georgia Power Company
Hatch 1 and 2

Docket Nos. 50-321 and 50-366
License Nos. DPR-57 and NPF-5

The following violations were identified during an inspection conducted on January 21 - February 20, 1984. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. 10 CFR 50, Appendix B, Criterion X, as implemented by Section D.9 of the Hatch Unit 1 Final Safety Analysis Report (FSAR) and Section A.33 of the Hatch Unit 2 FSAR, requires the licensee to comply with ANSI N18.7-1976. Section 5.2.7 of ANSI N18.7-1976 specifies that maintenance and modifications which may affect functioning of safety-related systems be performed in a manner to ensure quality at least equivalent to that specified in original design bases and requirements. It also specifies that a suitable level of confidence in systems on which maintenance or modifications have been performed shall be attained by appropriate inspection.

Contrary to the above, on February 16, 1984, the NRC inspector identified a system not restored to original design requirements in that the thermal insulation and electrical heat tracing on approximately a three foot section of piping downstream of the Unit 1, Division 1, Plant Service Water strainer A backwash valve, P41-F313A was not properly restored.

This is a Severity Level IV violation (Supplement I) for Unit 1 only.

2. Technical Specification 6.8.1 requires that written procedures be implemented.

Contrary to the above, procedure HNP-2-1500, Primary Containment Atmospheric Control Systems, was not properly implemented due to procedure inadequacies in that, between July 2, 1983 and February 3, 1984, during periods of Unit 2 containment inerting evolutions, no procedural provision existed to prevent nitrogen being admitted to the torus at temperatures below the specified band of 100-250F.

This is a Severity Level IV violation (Supplement I) for Unit 2 only.

3. Technical Specification 6.8.1 requires that written procedures be implemented.

Contrary to the above, on February 15, 1984, the NRC inspector discovered that:

- a. Procedure HNP-809, Section F.1.b, Plant Modifications Approval and Implementation, was not properly implemented in that Design Change Request 83-28 was closed out without the appropriate changes being made to Unit 1 drawing H-11304, Fire Protection P&ID, as required by As-Built Notice 83-238.
- b. Procedure HNP-812, Section E.4, As-Built Notice was inadequate in that the procedure only requires verification that the appropriate As-Built Notice number appear in the drawing revision block. No requirement exists for verifying that the specified change had accurately been made to the drawing, as described in 1 above.

This is a Severity Level V violation (Supplement I) for Unit 1 only.

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

Date: MAR 14 1984