COMPANY Houston Lighting & Power P.O. Box 1700 Houston, Texas 77001 (713) 228-9211

July 2, 1984 ST-HL-AE-1108 File No: G5/G9.2

Mr. Thomas M. Novak U. S. Nuclear Regulatory Commission Assistant Director for Licensing Division of Licensing 7920 Norfolk Avenue Bethesda, MD 20016

Dear Mr. Novak:

**The Light** 

### South Texas Project Units 1 & 2 Docket Nos. STN 50-498, STN 50-499 Characterization of FSAR Changes

In accordance with our commitment to you on June 12, 1984, we are forwarding with this letter the characterization of changes in the FSAR since December 1981.

We reviewed the FSAR to determine the nature of changes, without regard to the technical content, and assessed the nature of changes by section as major, minor, or none. The "none" category includes minor word changes, section title changes, and editorial changes. Although the review was necessarily subjective, it will aid an NRC reviewer in determining the amount of time necessary to read the information that has changed.

The Standard Review Plan Table of Contents was used as a guideline for FSAR section breakdown. Sections that are not addressed in the SRP were includer in the characterization down to the subsection level (i.e., XX.XX.XX).

The amendment with the most impact on each section has also been noted. For those sections currently in the review process and those scheduled for future update, the amendment in which those sections are scheduled for publication is noted. Amendment 39 is in final management review now and should be submitted to the NRC within two weeks.

Please note that the NRC questions and responses were not listed individually on the attachments. We consider all of "Responses to NRC Questions, Volume II" and the responses to the 211 series questions in Volume I to be major review items.

8407050064 840702 PDR ADOCK 05000498 W2/NRC2/q

PDR

Houston Lighting & Power Company

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In addition to the FSAR, the following documents have been or will be submitted for NRC review:

o Final Control Room Design Review

- o Final Heavy Loads Report
- o Security Plan
- o Fire Hazards Analysis Report
- o Emergency Plan
- o Tech Specs

July 84 Sept 84 Jan 85

If you should have any questions concerning this matter, please contact Mr. Michael E. Powell at (713) 993-1320.

Very truly yours,

J. H. Goldberg

Vice President Nuclear Engineering and Construction

JHG/JTC/mg

Attachment: Characterization of FSAR Changes

#### Houston Lighting & Power Company

#### : 22

Darrell G. Eisenhut, Director Division of Licensing Office of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Washington, DC 20555

John T. Collins Regional Administrator, Region IV Nuclear Regulatory Commission 611 Ryan Plaza Drive, Suite 1000 Arlington, TX 76012

Victor Nerses, Project Manager U.S. Nuclear Regulatory Commission 7920 Norfolk Avenue Bethesda, MD 20016

D. P. Tomlinson Resident Inspector/South Texas Project c/o U.S. Nuclear Regulatory Commission P. O. Box 910 Bay City, TX 77414

M. D. Schwarz, Jr., Esquire Paker & Botts One Shell Plaza Houston, TX 77002

J. R. Newman, Esquire Newman & Holtzinger, P.C. 1025 Connecticut Avenue, N.W. Washington, DC 20036

Director, Office of Inspection and Enforcement U.S. Nuclear Regulatory Commission Washington, DC 20555

E. R. Brooks/R. L. Range Central Power & Light Company P. O. Box 2121 Corpus Christi, TX 78403

H. L. Peterson/G. Pokorny City of Austin P. O. Box 1088 Austin, TX 78767

J. B. Poston/A. vonRosenberg City Public Service Board P. O. Box 1771 San Antonio, TX 78296 ST-HL-AE-1108 File Number: G5/G9.2 Page 3

Brian E. Berwick, EsquireAssistant Attorney General for the State of TexasP. O. Box 12548, Capitol StationAustin, TX 78711

Lanny Sinkin Citizens Concerned About Nuclear Power 114 W. 7th, Suite 220 Austin, TX 78701

Robert G. Perlis, Esquire Hearing Attorney Office of the Executive Legal Director U.S. Nuclear Regulatory Commission Washington, DC 20555

Charles Bechhoefer, Esquire Chairman, Atomic Safety & Licensing Board U.S. Nuclear Regulatory Commission Washington, DC 20555

Dr. James C. Lamb, III 313 Woodhaven Road Chapel Hill, NC 27514

Judge Ernest E. Hill Hill Associates 210 Montego Drive Danville, CA 94526

William S. Jordan, III, Esquire Harmon & Weiss 1725 I Street, N.W. Suite 506 Washington, DC 20006

Citizens for Equitable Utilities, Inc. c/o Ms. Peggy Buchorn Route 1, Box 1684 Brazoria, Texas 77422

Revised 04/03/84

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