

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 3	DOCKET NUMBER (2) 0 5 0 0 0 3 6 2	PAGE (3) 1 OF 0 1
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TITLE (4)
MISSED CONDENSER EVACUATION SYSTEM SAMPLE

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)																																		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)																																	
0 5	2 7	8 4	8 4	0 2	0	0 6	2 6	8 4		0 5 0 0 0																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">OPERATING MODE (9) 1</td> <td colspan="10">THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 8: (Check one or more of the following) (11)</td> </tr> <tr> <td rowspan="6">POWER LEVEL (10) 1 0 0</td> <td>20.402(b)</td> <td>20.406(c)</td> <td>80.73(a)(2)(iv)</td> <td>73.71(b)</td> </tr> <tr> <td>20.406(a)(1)(i)</td> <td>80.38(e)(1)</td> <td>80.73(a)(2)(v)</td> <td>73.71(e)</td> </tr> <tr> <td>20.406(a)(1)(ii)</td> <td>X 80.38(e)(2)</td> <td>80.73(a)(2)(vii)</td> <td rowspan="4">OTHER (Specify in Abstract below and in Text, NRC Form 305A)</td> </tr> <tr> <td>20.406(a)(1)(iii)</td> <td>X 80.73(a)(2)(i)</td> <td>80.73(a)(2)(viii)(A)</td> </tr> <tr> <td>20.406(a)(1)(iv)</td> <td>80.73(a)(2)(ii)</td> <td>80.73(a)(2)(viii)(B)</td> </tr> <tr> <td>20.406(a)(1)(v)</td> <td>80.73(a)(2)(iii)</td> <td>80.73(a)(2)(ix)</td> </tr> </table>											OPERATING MODE (9) 1	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 8: (Check one or more of the following) (11)										POWER LEVEL (10) 1 0 0	20.402(b)	20.406(c)	80.73(a)(2)(iv)	73.71(b)	20.406(a)(1)(i)	80.38(e)(1)	80.73(a)(2)(v)	73.71(e)	20.406(a)(1)(ii)	X 80.38(e)(2)	80.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 305A)	20.406(a)(1)(iii)	X 80.73(a)(2)(i)	80.73(a)(2)(viii)(A)	20.406(a)(1)(iv)	80.73(a)(2)(ii)	80.73(a)(2)(viii)(B)	20.406(a)(1)(v)	80.73(a)(2)(iii)	80.73(a)(2)(ix)
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LICENSEE CONTACT FOR THIS LER (12)

NAME J. G. HAYNES, STATION MANAGER	TELEPHONE NUMBER 7 1 4 4 9 2 - 7 7 0 0
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) NO

EXPECTED SUBMISSION DATE (15)	MONTH DAY YEAR
	0 8 0 1 8 4

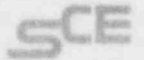
ABSTRACT (Limit to 1400 spaces; i.e. approximately fifteen single space typewritten lines) (16)

On 5/27/84, with Unit 3 in Mode 1 at 100% power and Condenser Evacuation System Radiation Monitors 3RT-7818 and 3RT-7870 out of service, 8-hour grab samples were being taken in accordance with Limiting Condition for Operation 3.3.3.9, Action 37. However, the grab sample due at 0800 was not taken until 0945. Subsequent investigation determined that the sample was not taken because the sample pump was isolated. Our investigation is continuing in an effort to determine why the sample pump was isolated and to identify appropriate corrective action. The cause and corrective actions will be reported in a revision to this LER by August 1, 1984.

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PDR ADOCK 05000362
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Southern California Edison Company



SAN ONOFRE NUCLEAR GENERATING STATION
P.O. BOX 128
SAN CLEMENTE, CALIFORNIA 92672

J. G. HAYNES
STATION MANAGER

June 26, 1984

TELEPHONE
(714) 492-7700

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: Docket No. 50-362
30-Day Report
Licensee Event Report No. 84-020
San Onofre Nuclear Generating Station, Unit 3

Pursuant to 10 CFR 50.73(a)(2)(i), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving the Condenser Evacuation System. Neither the health and safety of plant personnel nor the public were affected by this event.

If you require any additional information, please so advise.

Sincerely,

JG Haynes / J. G. Haynes

Enclosure: LER No. 84-020

cc: A. E. Chaffee (USNRC Resident Inspector, Units 1, 2 and 3)
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)
J. B. Martin (Regional Administrator, NRC Region V)
Institute of Nuclear Power Operations (INPO)

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