ENCLOSURE 1

NOTICE OF VIOLATION

Entergy Operations, Inc. River Bend Station Docket: 50-458 License: NPF-47

During an NRC inspection conducted on July 30 through September 9, 1995, two violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," (60 FR 34381; June 30, 1995), the violations are listed below:

A. Technical Specification 6.8.1 states, in part, that written procedures shall be established, implemented, and maintained covering the applicable procedures recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978.

Appendix A of Regulatory Guide 1.33, paragraph 4.w states, in part, that written procedures should be established covering the operation of safety-related onsite emergency power sources, e.g., diesel generators.

Operations Policy 19, "Restoration/Maintenance of System/Component Operability Through use of Manual Action in Place of Automatic Action," Revision 0, states, in part, that the assignment of a dedicated operator for manual action is not acceptable without written procedural guidance.

Contrary to the above, on August 31, 1995, the licensee's plant modification and construction department installed and designated an individual to manually remove plastic overspray protection from the Division II diesel generator without written procedural guidance. The plastic had been installed on the Division II diesel generator's cooling air vents to prevent damage from paint overspray. Consequently, the licensed operators were unaware that manual action was necessary for the diesel generator to perform its automatic safety function.

This is a Severity Level IV violation (458/9523-01) (Supplement I).

B. Technical Specification 6.8.1 states, in part, that written procedures shall be implemented covering the applicable procedures recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978.

There were two examples where written procedures were not properly implemented:

1. Appendix A of Regulatory Guide 1.33, paragraph 9.a states, in part, that maintenance that can affect the performance of safety-related equipment should be performed in accordance with written procedures, documented instructions or drawings appropriate to the circumstances.

Maintenance Work Order R218051, Work Instruction IV.I, directs the removal of the pilot tube on Diesel Generator A forward air start solenoid operated Valve 1EGA*SOVY11A.

Contrary to the above, on August 16, 1995, the mechanic proceeded with the removal of the pilot tube on Diesel Generator A rear air start solenoid operated Valve 1EGA*SOVXIIA, until stopped by his foreman. Consequently, the incorrect tubing connection was loosened by approximately one turn.

 Appendix A of Regulatory Guide 1.33, paragraph 1 recommends written procedures covering safety-related administrative activities.

River Bend Nuclear Procedure RBNP-030, "Initiation and Processing of Condition Reports," Revision 7, Section 5.1, requires a condition report to be initiated when performance of activities on the wrong equipment because of personnel error is identified.

Contrary to the above, from August 16 to August 18, 1995, a condition report was not initiated to document the error in Example 1 above, until prompted by the NRC inspector. Consequently, the unauthorized work was not evaluated prior to declaring the diesel generator operable on August 17, 1995.

This is a Severity Level IV violation (458/9523-02) (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Entergy Operations, Inc. is, hereby, required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region IV, 611 Ryan Plaza Drive, Suite 400, Arlington, Texas 76011, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. Your response may reference or include previous docketed correspondence, if the correspondence adequately addresses the required response. If an adequate reply is not received within the time specified in this Notice, an order or a Demand for Information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Because the response will be placed in the NRC Public Document Room (PDR), to the extent possible, it should not include any personal privacy, proprietary, or safeguards information so that it can be placed in the PDR without redaction. However, if it is necessary to include such information, it should clearly indicate the specific information that should not be placed in the

 $\ensuremath{\mathsf{PDR}}$, and provide the legal basis to support the request for withholding the information from the public.

Dated at Arlington, Texas this 29th day of Sept. 1995