

VIRGINIA ELECTRIC AND POWER COMPANY

SURRY POWER STATION

MONTHLY OPERATING REPORT

REPORT NO. 84-05

APPROVED BY:

Jewils

STATION MANAGER

8407020392 840531
PDR ADOCK 05000280
R PDR

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OPERATING DATA REPORT

DOCKET NO. 50-280
 DATE 06 JUN 84
 COMPLETED BY Vivian Jones
 TELEPHONE 804-357-3184

OPERATING STATUS

1. UNIT NAME SURRY UNIT 1
 2. REPORTING PERIOD 50184 TO 53184
 3. LICENSED THERMAL POWER (MWT) 2441 |-----|
 4. NAMEPLATE RATING (GROSS MWE) 847.5 |NOTES |
 5. DESIGN ELECTRICAL RATING (NET MWE) 788
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE) 811
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE) 775
 8. IF CHANGES OCCUR IN CAPACITY RATINGS N/A
 (ITEMS 3 THROUGH 7) SINCE LAST
 REPORT, GIVE REASONS

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY N/A
 (NET MWE)
 10. REASONS FOR RESTRICTIONS, IF ANY N/A

THIS MONTH YR-TO-DATE CUMULATIVE

11. HOURS IN REPORTING PERIOD	744.0	3647.0	100295.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	602.7	2758.9	61851.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	9.3	3774.5
14. HOURS GENERATOR ON-LINE	602.6	2711.4	60578.6
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	3736.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1455181.1	6422658.7	141348963.0
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	474055.0	2078725.0	45398568.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	450373.0	1974547.0	43052283.0
19. UNIT SERVICE FACTOR	81.0 %	74.3 %	60.4 %
20. UNIT AVAILABILITY FACTOR	81.0 %	74.3 %	64.1 %
21. UNIT CAPACITY FACTOR (USING MDC NET)	78.1 %	69.86 %	55.39 %
22. UNIT CAPACITY FACTOR (USING DER NET)	76.8 %	68.71 %	54.48 %
23. UNIT FORCED OUTAGE RATE	0.0	1.5 %	9.0 %
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH)			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATE DATE OF STARTUP 06-05-84
 26. UNITS IN TEST STATUS FORECAST ACHIEVED
 (PRIOR TO COMMERCIAL OPERATION)

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

OPERATING DATA REPORT

DOCKET NO. 50-281
 DATE 06 JUN 84
 COMPLETED BY Vivian Jones
 TELEPHONE 804-357-3184

OPERATING STATUS

- | | |
|---|--------------|
| 1. UNIT NAME | SURRY UNIT 2 |
| 2. REPORTING PERIOD | 50184T053184 |
| 3. LICENSED THERMAL POWER (MWT) | 2441 ----- |
| 4. NAMEPLATE RATING (GROSS MWE) | 847.5 NOTES |
| 5. DESIGN ELECTRICAL RATING (NET MWE) | 788 |
| 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE) | 811 |
| 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE) | 775 |
| 8. IF CHANGES OCCUR IN CAPACITY RATINGS
(ITEMS 3 THROUGH 7) SINCE LAST
REPORT, GIVE REASONS | N/A |
| 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY
(NET MWE) | N/A |
| 10. REASONS FOR RESTRICTIONS, IF ANY | N/A |

THIS MONTH YR-TO-DATE CUMULATIVE

- | | | | |
|--|-------------------------------------|-----------|-------------|
| 11. HOURS IN REPORTING PERIOD | 744.0 | 3647.0 | 97175.0 |
| 12. NUMBER OF HOURS REACTOR WAS CRITICAL | 744.0 | 2907.4 | 61478.3 |
| 13. REACTOR RESERVE SHUTDOWN HOURS | 0.0 | 23.8 | 328.1 |
| 14. HOURS GENERATOR ON-LINE | 744.0 | 2758.9 | 60334.9 |
| 15. UNIT RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 0.0 |
| 16. GROSS THERMAL ENERGY GENERATED (MWH) | 1758692.6 | 6670989.7 | 141386862.6 |
| 17. GROSS ELECTRICAL ENERGY GENERATED (MWH) | 564495.0 | 2135980.0 | 45930839.0 |
| 18. NET ELECTRICAL ENERGY GENERATED (MWH) | 535005.0 | 2023754.0 | 43530814.0 |
| 19. UNIT SERVICE FACTOR | 100.0 % | 78.39 % | 62.1 % |
| 20. UNIT AVAILABILITY FACTOR | 100.0 % | 78.39% | 62.1 % |
| 21. UNIT CAPACITY FACTOR (USING MDC NET) | 92.8 % | 71.6 % | 57.8 % |
| 22. UNIT CAPACITY FACTOR (USING DER NET) | 91.3 % | 70.4 % | 56.8 % |
| 23. UNIT FORCED OUTAGE RATE | 0.0 | 21.6 % | 14.4 % |
| 24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS
(TYPE, DATE, AND DURATION OF EACH) | FALL MAINTENANCE - 11-13-84 - 10 DA | | |

25. IF SHUT DOWN AT END OF REPORT PERIOD,
 ESTIMATE DATE OF STARTUP

26. UNITS IN TEST STATUS FORECAST ACHIEVED
 (PRIOR TO COMMERCIAL OPERATION)

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

UNIT SHUTDOWNS AND POWER REDUCTIONS

POCKET NO. 50-280
 UNIT NAME Surry 1
 DATE 06-07-84
 COMPLETED BY Vivian Jones
 TELEPHONE 357-3184 Ext. 477

REPORT MONTH May, 1984

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
84-6	05-26-84	5	141.4	D	1				Unit was shutdown for scheduled snubber outage.

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain).

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-281
 UNIT NAME Surry II
 DATE 06-07-84
 COMPLETED BY Vivian Jones
 TELEPHONE 357-3184 Ext.477

REPORT MONTH May, 1984

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
84-16	5-8-84	S	0.0	H	1				Unit was reduced to 57% power (440 mw's) for load following.
84-17	5-9-84	S	0.0	H	1				Unit was reduced to 55% power (460 mw's) for load following.
84-18	5-10-84	S	0.0	H	1				Unit was reduced to 76% power (600 mw's) for load following.

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance of Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit I - Same Source

LOAD REDUCTIONS DUE TO ENVIRONMENTAL RESTRICTIONS

UNIT NO. 2

MONTH: May 1984

<u>DATE</u>	<u>TIME</u>	<u>HOURS</u>	<u>LOAD, MW</u>	<u>REDUCTIONS, MW</u>	<u>MWE</u>	<u>REASON</u>
NONE DURING THIS REPORTING PERIOD						

DOCKET NO 50-280
UNIT SURRY I
DATE 6-1-84
COMPLETED BY V. H. Jones

AVERAGE DAILY UNIT POWER LEVEL

MONTH: MAY 84

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	758.3	17	747.6
2	757.1	18	750.8
3	756.5	19	750.3
4	757.5	20	749.5
5	754.1	21	750.2
6	752.3	22	749.2
7	752.0	23	749.5
8	750.3	24	747.0
9	749.5	25	726.3
10	750.3	26	19.2
11	749.9	27	0.0
12	749.7	28	0.0
13	749.7	29	0.0
14	751.2	30	0.0
15	749.7	31	0.0
16	738.2		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MWE-NET FOR EACH DAY IN THE REPORTING MONTH. THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORTING MONTH. NOTE THAT BY USING MAXIMUM DEPENDABLE CAPACITY FOR THE NET ELECTRICAL RATING OF THE UNIT, THERE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER EXCEEDS THE 100 % LINE (OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.

DOCKET NO 50-281
UNIT SURRY II
DATE 6-1-84
COMPLETED BY V. H. Jones

AVERAGE DAILY UNIT POWER LEVEL

MONTH: MAY 84

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	661.3	17	745.0
2	662.9	18	748.2
3	621.5	19	747.0
4	606.8	20	745.3
5	727.1	21	744.3
6	738.2	22	743.1
7	734.1	23	742.2
8	702.5	24	738.6
9	661.6	25	740.2
10	660.5	26	732.0
11	698.0	27	731.9
12	740.2	28	734.9
13	740.8	29	741.1
14	742.1	30	739.4
15	740.0	31	742.0
16	739.4		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MWE-NET FOR EACH DAY IN THE REPORTING MONTH. THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORTING MONTH. NOTE THAT BY USING MAXIMUM DEPENDABLE CAPACITY FOR THE NET ELECTRICAL RATING OF THE UNIT, THERE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER EXCEEDS THE 100 % LINE (OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.

SUMMARY OF OPERATING EXPERIENCE

May, 1984

Listed below in chronological sequence by unit is a summary of operating experiences for this month which required load reductions or resulted in significant non-load related incidents.

Unit 1

05-01-84	0000	This reporting period begins with the unit at 100% power (795 mw's).
05-16-84	0900	Power reduced to 90% power (705 mw's) due to loss of "A" high pressure drain pump.
	0958	Increasing power slowly while adjusting various level control valves on FW heaters.
	1505	Unit at 100% power (795 mw's).
05-25-84	2111	Commenced unit rampdown at 150 mw/hr for snubber outage
05-26-84	0235	Generator off the line
	0242	Rx shutdown
	1020	RCS < 350°F/450 psig
	1800	RCS < 200°F
	2051	RCS is degassed
05-31-84	2400	This reporting period ends with the RCS < 200°F, preparing to fill and vent the primary.

SUMMARY OF OPERATING EXPERIENCE

May, 1984

Listed below in chronological sequence by unit is a summary of operating experiences for this month which required load reductions or resulted in significant non-load related incidents.

Unit II

05-01-84	0000	This reporting period begins with unit at 90% power (700 mw's), evaluating sixth point feedwater problems.
05-03-84	0435	Power reduced to 83% power (660 mw's) to allow removal of fifth and sixth point heaters from service
05-04-84	1435	The fifth and sixth point heaters are returned to service, commenced a 3%/hour ramp up.
	2110	Unit at 100% power (775 mw's)
05-08-84	0110	Commenced ramp down for load follow
	0210	Holding at 650 mw's, 81% power
	0503	Commenced ramp up at 1540 mw/hr then continue at 3%/hr.
	1000	Unit at 100% power (780 mw's)
	2356	Commenced ramp down for load follow
05-09-84	0150	Holding at 57% power (440 mw's)
	0528	Commenced ramp up at /hr to 720 mw's then continue at 3%/hr.
	0845	Unit at 100% power (780 mw's)
	2259	Commenced ramp down for load follow.
05-10-84	0037	Holding at 55% power (460 mw's).
	0500	Commenced ramp up at 150 mw's/hr.
	0706	Unit at 100% power (775 mw's)
	2340	Commenced ramp down for load follow
05-10-84	0037	Holding at 55% power (460 mw's)
	0500	Commenced ramp up at 150 mw's/hr.
	0706	Unit at 100% power (775 mw's)
	2340	Commenced ramp down for load follow.

SUMMARY OF OPERATING EXPERIENCE

May 1984
Unit II
(continued)

05-11-84	0054	Holding at 76% power (600 mw's)
	0404	Commenced ramp up at 150 mw/hr
	0557	Unit at 100% power (780 mw's)
05-31-84	2400	This reporting period ends with the unit at 100% power (780 mw's)

AMENDMENTS TO FACILITY LICENSE OR TECHNICAL SPECIFICATIONS

The Nuclear Regulatory Commission issued, on April 20 1984, Amendment Nos. 96 and 95 for Surry Power Station, Unit 1 and 2, respectively. These amendments revise the Technical Specifications to change Specification 4.18.B.1.F(2) to provide the fire pump system head at 231 feet instead of 250 feet to reflect pump design conditions.

FACILITY CHANGES REQUIRING
NRC APPROVAL

NONE DURING THIS REPORTING PERIOD

FACILITY CHANGES THAT
DID NOT REQUIRE NRC APPROVAL

April, 1984

<u>DC</u>	<u>DESCRIPTION</u>	<u>UNIT</u>
<u>DC 84-14</u>	<u>RHR Heat Exchanger Support Modification</u>	<u>2</u>
	<p>This design change removed 4 snubbers on top of the RHR Heat Exchangers in Unit 2. The snubbers were 2½ inch Lymair hydraulic snubbers with a 6 inch stroke. The existing snubbers were determined to be unnecessary and were replaced with struts.</p>	
	<u>Summary of Safety Analysis</u>	
	<p>The modification will increase the designed seismic safety margin of the RHR Heat Exchangers and System. The reduction of the number of snubbers will also decrease the number that must be inspected/maintained, thus decreasing personnel radiation exposure and work hazards.</p>	
<u>DC 84-15</u>	<u>RHR Heat Exchanger Support Modification</u>	<u>1</u>
	<p>This design change removed 4 snubbers on top of the RHR Heat Exchangers in Unit 1. The snubbers were 2½ inch ITT Grinnell hydraulic snubbers with Lynair cylinders having a 6 inch stroke. The existing snubbers were determined to be unnecessary and were replaced with struts.</p>	
	<u>Summary of Safety Analysis</u>	
	(Same as 84-14)	
<u>DC 81-105</u>	<u>Class 1E Motor Operated Valve (MOV) Actuator Replacement</u>	<u>1</u>
	<p>This design change removed the existing MOV actuators, located inside the containment, from service and replaced them with equivalent actuators which have adequately demonstrated environmental qualification. The remaining non-qualified actuators, located outside the containment, were converted to meet the requirements.</p>	
	<u>Summary of Safety Analysis</u>	
	<p>The modification will provide additional assurance that the MOV's will perform their intended safety function during and following any postulated LOCA or HELB accident.</p>	
<u>DC 83-26</u>	<u>Timing Circuitry for Reactor Trip Breaker</u>	<u>1</u>
	<p>This design change permanently installed test circuitry to measure the time response of the reactor trip breaker to a trip signal.</p>	
	<u>Summary of Safety Analysis</u>	
	<p>The permanent installation of cables and test connections will minimize the chance for errors and improve the overall safety of personnel and equipment.</p>	

FACILITY CHANGES THAT
DID NOT REQUIRE NRC APPROVAL

May, 1984

DC 82-11A Redundant Control Room Habitability Redundant 1+2

Control Room Bottled Air Supply System

The existing control room bottled air system could not be modified practically to make the system single-failure proof. A redundant control room bottled air system was installed in parallel with the existing system to meet a NRC commitment.

Summary of Safety Analysis

The addition of a redundant bottled air supply system improves the capability for pressurizing the control room.

DC 81-50 Installation of Time Delay on the Output 1+2

Breaker of EDG's

This design change added a timer in the EDG breaker control circuit to prevent automatic closing of this breaker for two seconds after detection of loss of voltage on the emergency buses. It will allow sufficient time for degrading of the residual voltage.

Summary of Safety Analysis

The modification will assure the residual voltage on the emergency bus has decayed before closing the EDG output breaker. The possibility of damaging safety related equipment is reduced and therefore will improve the operation of the plant.

TESTS AND EXPERIMENTS REQUIRING
NRC APPROVAL

NONE DURING THIS REPORTING PERIOD

TESTS AND EXPERIMENTS THAT
DID NOT REQUIRE NRC APPROVAL

NONE DURING THIS REPORTING PERIOD

OTHER CHANGES, TESTS AND EXPERIMENTS

NONE DURING THIS REPORTING PERIOD

VIRGINIA ELECTRIC AND POWER COMPANY
SURRY POWER STATION
CHEMISTRY REPORT

May 19 84

PRIMARY COOLANT ANALYSIS	UNIT NO. 1			UNIT NO. 2		
	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE
Gross Radioact., $\mu\text{Ci/ml}$	1.87°	8.21 ⁻²	1.28	1.33 ⁻¹	4.76 ⁻²	8.84 ⁻²
Suspended Solids, ppm	0.0	0.0	0.0	0.0	0.0	0.0
Gross Tritium, $\mu\text{Ci/ml}$	8.62 ⁻²	6.35 ⁻²	7.59 ⁻²	1.49 ⁻¹	1.11 ⁻²	4.96 ⁻²
Iodine ¹³¹ , $\mu\text{Ci/ml}$ (A)	1.34°	2.55 ⁻²	3.01 ⁻¹	5.93 ⁻⁴	6.42 ⁻⁵	1.72 ⁻⁴
I ¹³¹ /I ¹³³	.74	.23	.51	.28	.06	.15
Hydrogen, cc/kg	36.7	4.6 (A)	22.9	44.4	28.3	35.0
Lithium, ppm	2.04	.77	.89	1.32	1.09	1.21
Boron-10, ppm*	266	38	91	130	107	116
Oxygen, (D.O.), ppm (A)	0.30	<.005	0.014	<.005	<.005	<.005
Chloride, ppm	<.02	<.02	<.02	<.02	<.02	<.02
pH @ 25°C	7.05	6.26	6.87	6.75	6.60	6.66

* Boron-10 = Total Boron x 0.196

NON-RADIOACTIVE CHEMICAL (C)
RELEASES, POUNDS
T.S. 4.13.A.6

Phosphate	-	Boron	1545
Sulfate	-	Chromate	0.0
50% NaOH	-	Chlorine	-

REMARKS: (A) Unit 1 shutdown 5/25/84 for maintenance. (B) Lithium additions - Unit 1: 130 gms. 5/16; 1840 gms. 5/26. Lithium additions - Unit 2: 162 gms. 5/8; 170 gms. 5/9; 210 gms. 5/10; 150 gms 5/11; 140 gms 5/16. Cation bed in service for lithium removal - Unit 2: 5/6, 5/7, 5/14, 5/15, 5/19, 5/22 and 5/29. (C) The levels of these chemicals should create no adverse environmental impact.

DESCRIPTION OF ALL INSTANCES WHERE
THERMAL DISCHARGE LIMITS WERE EXCEEDED

NONE DURING THIS REPORTING PERIOD

FUEL HANDLING

UNIT # 1

DATE IPPED/RECEIVED	NO. OF ASSEMBLIES PER SHIPMENT	ANSI NO. INITIAL ENRICHMENT	NEW OR SPENT FUEL SHIPPING CASK ACTIVITY LEVEL
5-7-84	14	5E3/3.6%	<2.5 mr/hr
5-7-84	14	5E5/3.6%	<2.5 mr/hr
5-7-84	14	0E2/3.6%	<2.5 mr/hr
5-7-84	14	2E0/3.6%	<2.5 mr/hr
5-7-84	14	2E8/3.6%	<2.5 mr/hr
5-7-84	14	3E8/3.6%	<2.5 mr/hr
5-7-84	14	5E4/3.6%	<2.5 mr/hr
5-7-84	14	2E7/3.6%	<2.5 mr/hr
5-7-84	14	0E5/3.6%	<2.5 mr/hr
5-7-84	14	0E6/3.6%	<2.5 mr/hr
5-7-84	14	2E9/3.6%	<2.5 mr/hr
5-7-84	14	5E1/3.6%	<2.5 mr/hr
5-7-84	14	3E9/3.6%	<2.5 mr/hr
5-7-84	14	5E2/3.6%	<2.5 mr/hr
5-9-84	14	0E4/3.6%	<2.5 mr/hr
5-9-84	14	1E3/3.6%	<2.5 mr/hr
5-9-84	14	4E7/3.6%	<2.5 mr/hr
5-9-84	14	4E4/3.6%	<2.5 mr/hr
5-9-84	14	3E3/3.6%	<2.5 mr/hr
5-9-84	14	2E1/3.6%	<2.5 mr/hr
5-9-84	14	0E8/3.6%	<2.5 mr/hr
5-9-84	14	0E3/3.6%	<2.5 mr/hr
5-9-84	14	1E2/3.6%	<2.5 mr/hr
5-9-84	14	0E7/3.6%	<2.5 mr/hr
5-9-84	14	4E5/3.6%	<2.5 mr/hr

PROCEDURE REVISIONS THAT CHANGED THE
OPERATING MODE DESCRIBED IN THE PSAR

NONE DURING THIS REPORTING PERIOD

DESCRIPTION OF PERIODIC TESTS WHICH WERE NOT
COMPLETED WITHIN THE TIME LIMITS
SPECIFIED IN TECHNICAL SPECIFICATIONS

NONE DURING THIS REPORTING PERIOD

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

MECHANICAL MAINTENANCE

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS

UNIT: 1

DEPT: MECH

RETSERVDT	SYS COMP	MARKNO	SUMMARY
WXPORF			MR
05/28/84	MS PIPE	TV-MS-101C	REROUTE GLAND LEAK OFF
	INSPECTED AND FOUND RATCHET TYPE		305061414
05/28/84	MS PIPE	TV-MS-101B	REROUTE GLAND LEAK OFF
	INSPECTED AND FOUND RATCHET TYPE		305061415
05/30/84	CS VALVE	1-CS-7	CHECK VALVE
	VALVE SEAT BANGING FOUND		3080-2018
05/30/84	CC SNUBBER	1-CC-HSS-332A	REFILL RESERVOIR TO 90 PERCENT
	REFILLED RESERVOIR TO 90 PERCENT		405251311
05/30/84	CC SNUBBER	1-CC-HSS-331	REFILL RESERVOIR TO 90 PERCENT
	REFILLED SNUBBER TO 90 PERCENT		405251310
05/30/84	CC SNUBBER	1-CC-HSS-332B	REFILL RESERVOIR TO 90 PERCENT
	REFILLED RESERVOIR TO 90 PERCENT		405251312
05/30/84	HSS SNUBBER	1-HSS-SHP-22	FILL RESERVOIR TO 90 PERCENT
	REFILLED RESERVOIR TO 100 PERCENT		405251314
05/30/84	HSS SNUBBER	1-HSS-SHP-1A	FILL RESERVOIR TO 100 PERCENT
	REFILLED RESERVOIR TO 100 PERCENT		405251315
05/30/84	HSS SNUBBER	1-HSS-SHP-1B	FILL RESERVOIR TO 100 PERCENT
	REFILLED RESERVOIR TO 100 PERCENT		405251316
05/30/84	CC SNUBBER	1-CC-HSS-302	REFILL FLUID RESERVOIR
	REFILLED RESERVOIR TO 90 PERCENT		405251317
05/30/84	CC SNUBBER	1-CC-HSS-330	REFILL RESERVOIR TO 90 PERCENT
	REFILLED SNUBBER TO 90 PERCENT		405251309
05/30/84	HS SNUBBER	1-SHP-HSS-30	FILL SNUBBER RESER
	FILLED RESERVOIR TO 90 PERCENT		405261350
05/30/84	CC SNUBBER	1-CC-HSS-60A	REFILL RESERVOIR TO 90 PERCENT
	REFILLED RESERVOIR TO 90 PERCENT		405251307
05/30/84	HSS SNUBBER	1-SHP-HSS-35B	FILL SNUBBER RESER
	FILLED RESERVOIR TO 90 PERCENT		405261351
05/31/84	MS VALVE	1-MS-TV-109	VALVE NEEDS REPACKING
	REPACKED VALVE WITH		405190107
05/31/84	SW PIPE	3-WS-53-136	REPLACE PIPE
	CUT OLD THRODLET OFF		405240954
05/31/84	HSS SNUBBER	1-HSS-WFPD-3	FILL RESERVOIR/TIGHTEN FITTINGS
	FILLED RESERVOIR TO 90 PERCENT		405282253
05/31/84	HSS SNUBBER	1-HSS-SHP 35B	REMOVE REMOTE RESERVOIR

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS
 UNIT: 1

DEPT: MECH

RETSRVDT	SYS COMP	MARKNO	SUMMARY
WKPERF			MR
REMOVE REMOTE RESERVOIR			404221709
05/31/84 HSS SNUBBER	1-HSS-SHP-6B		FILL RESERVOIR TO 90 PERCENT
ED RESERVOIR TO 90 PERCENT			405282256
05/31/84 MS VALVE	1-MS-104		BODY TO BONNET LEAK
REPLACED BONNET GASKET			405210140
05/31/84 FW VALVE	1-FW-27		RE-TORQUE CAP STUDS TO 150
RETORQUED CAP STUDS TO 150 FT LBSS			405220825
05/31/84 HSS SNUBBER	1-HSS-1APD-140		TIGHTEN FITTING/FILL RESERVOIR
TIGHTENED FITTING AND			405281908
05/31/84 HSS SNUBBER	1-HSS-WAPD141A		TIGHTEN FITTING/FILL RESERVOIR
TIGHTENED FITTINGS AND			405281907
05/31/84 HSS SNUBBER	1-HSS-WFPD-1		FILL FLUID RESERVOIR TO 90 PERCENT
FILLED RESERVOIR TO 90 PERCENT			405282252
05/31/84 HSS SNUBBER	1-HSS-SHP-29		REMOVE REMOTE RESERVOIR
REMOVE REMOTE RESERVOIR			404221708

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

MECHANICAL MAINTENANCE

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS
UNIT: 2

DEPT: MECH

RETSEVDT WKPERF	SYS COMP	MARKNO	SUMMARY MR
05/03/84	HSS SNUBBER	2-RC-HSS-187	REMOVE+REBUILT+REINSTALL SNUBBER 307200956
	REMOVE FOR TESTING AND OVERHAUL		
05/03/84	HSS SNUBBER	2-RC-HSS-163	REINSTALL SNUBBER 307080934
	REMOVE FOR TESTING AND OVERHAUL		
05/04/84	CC VALVE	2-CC-HCV-201	VALVE AND LINE NEED RELAGGING 404210900
	VALVE+LINE REINSULATED		
05/08/84	BD VALVE	2-BD-54	STEAM BLOWING AROUND FITTING 404301522
	INJECTED PURMANITE COMPOUND UPSTREAM		
05/09/84	MS VALVE	2-MS-201A	REPACK WEST SIDE OF ROCKSHAFT 404131246
	ADJUSTED PACKING		
05/09/84	BD VALVE	2-BD-3	PURMANITE KILL VALVE 405040711
	REINJECT UP STREAM SIDE OF VALVE		
05/09/84	BD VALVE	2-BD-52	PURMANITE KILL VALVE 405040710
	REINJECT UPSTREAM SIDE OF VALVE		

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

ELECTRICAL MAINTENANCE

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MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS
UNIT: 1

DEPT: ELEC

RETSERVDT	SYS COIP	MARKNO	SUMMARY
WKPERF			MR
05/28/84	RH PUMP	1-RH-P-1B	NEEDS OIL
	ADD OIL TO RHR B COMPLETE		405090745
05/29/84	RC VALVE	1-RC-HCV-1F56C	DISCONNECT/RECONNECT FOR MAINT.
	REPLACED SOV AS PER		405031206
05/29/84	FW AGASTAT	1-FW-MOV-151F	REPLACE AGASTAT RELAY
	REPLACED AGASTAT AND CONNECTED		405251150
05/29/84	FW AGASTAT	1-FW-MOV-151E	REPLACE AGASTAT RELAY
	REPLACED AUGASTAT AND CONNECTED		405251149
05/29/84	FW AGASTAT	1-FW-MOV-151D	REPLACE AGASTAT RELAY
	REPLACED OLD AGASTAT WITH NEW ONE		405251148
05/29/84	FW AGASTAT	1-FW-MOV-151B	REPLACE AGASTAT RELAY
	REPLACED OLD AGASTAT WITH NEW		405251146
05/29/84	FW AGASTAT	1-FW-MOV-151C	REPLACE AGASTAT RELAY
	REPLACED AGASTAT AND CONNECTED		405251147
05/29/84	FW AGASTAT	1-FW-MOV-151A	REPLACE AGASTAT RELAY
	REPLACED AGASTAT WITH NEW		405251145
05/30/84	SS VALVE	1-SS-HCV-101A	VALVE INDICATOR STUCK
	CYCLED VALVE ELECTRICALLY FROM		405211108
05/31/84	RP CONNECT	1-RP-IRPI-D4	CHECK ALL CONNECTORS
	FOUND BENT PIN AT PLUG CONNECTION		405241308

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

ELECTRICAL MAINTENANCE

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS
 UNIT: 2

DEPT: ELEC

RETSRVDT WKPERF	SYS COMP	MARKNO	SUMMARY MR
05/03/84	EPDC TRANSFM	N/A	INSPECT SOLA TRANSFORMER II-I
	REPLACED TRANSFORMERS		404241308
05/08/84	EPDC CHARGER	2B1	AC INPUT BRK FOUND TRIPPED
	RESET BREAKER AS REQUESTED		405061207
05/08/84	CC PUMP	2-CC-P-2B	ELEC DISCONNECT AND RECONNECT
	DISCONN+RECONN MOTOR		404041011
05/09/84	EPL BREAKER	2-EPL-2HJ-214	RESET HARD TO OPERATE
	REPAIRED RESET BUTTON		405080431
05/09/84	EPDC BATT	2B1	BALANCE LOADS 2B1+BATT CHG
	BALANCED LOADS ON BATT CHARGER		405081934
05/11/84	CH PUMP	2-CH-P+1B	INSPECT INSULATION AT MOTOR
	INSPECTED INSULATION CONNECTION		405081533

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

INSTRUMENT MAINTENANCE

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MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS
UNIT: 1

DEPT: INST

RETSEVDT SYS COMP
WKPFRP

MARKNO

SUMMARY
MR

05/29/84	EE	INDICAT	1-EE-TK-2A	WILL NOT INDICATE PROPER LEVEL
		TIGHTENED	ALL FITTINGS	405191450
05/29/84	RC	MONITOR	1-RC-RMS-159	FILTER FAULT ACTIVITY DECREASES
		REPAIRED	BROKEN TAKEUP SPOOL	405230415
05/30/84	EE	SWITCH	NA	SETPOINT NEEDS ADJUSTMENT
		ADJUSTED	PRESSURE SWITCH	405291014
05/31/84	RC	SWITCH	1-RC-CT-456	CHANNEL IN TEST SWITCH IS ERRATIC
		PELACED	TEST SWITCH AND VERIFIED	405141045
05/31/84	FW	VALVE	1-FW-1488	VALVE INTERMITTENLY OSCILLATING
		PERFORMED	CALIBRATION ON CONTROLLER	404262248
05/31/84	RM	MONITOR	1-RM-RMS-151	READING OFF SCALE LOW
		OLD DETECTOR	FAILED REPLACED	405300302

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

INSTRUMENT MAINTENANCE

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS

UNIT: 2

DEPT: INST

RETSEVDT WKPERF	SYS COMP	MARKNO	SUMMARY MR
05/03/84	CC GAGE	2-CC-219	NEEDS GLASS OR NEW GAUGE
	REPLACED GLASS		404210818
05/03/84	NI METER	2-NI-2-438	CALIBRATE METER
	ADJUSTED METER		404210700
05/11/84	CH PUMP	2-CH-P-1B	2A CHG PUMP AUX OIL PUMP
	EWR 84-48 SUBMITTED		211160419
05/11/84	RM RECORDER	2-RM-RR-200	REPLACE INK PAD
	REPLACED INK PAD		405090501
15/11/84	RM RECORDER	2-RM-RR-250	CLEAN POINT CONTACTS
	CLEANED CONTACTS ON INPUT ELECTOR		405090500

HEALTH PHYSICS

May, 1984

There was no single release of radioactivity or radiation exposure specifically associated with an outage that accounted for more than ten percent of the allowable annual values in 10CFR20.

PROCEDURE DEVIATIONS REVIEWED BY STATION NUCLEAR
SAFETY AND OPERATING COMMITTEE AFTER TIME LIMITS
SPECIFIED IN TECHNICAL SPECIFICATIONS

<u>No.</u>	<u>Unit</u>	<u>Title</u>	<u>Date Deviated</u>	<u>Date Req. By SNSOC</u>
MMP-C-HSS-023	1,2	Corrective Maintenance for 8" x 10" Grinnell Hydraulic Suppressors Dual Bleed Orifice	04-02-84	05-03-84
PT 16.4	1	Containment Isolation Valve Leakage (Type C Testing)	04-20-84 04-21-84	05-10-84 05-10-84
PT-18.6	2	Monthly Testing of Related MOV's	04-03-84 04-06-84	05-03-84 05-03-84
OP-1B	1	Containment Checklist	04-16-84	05-03-84

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

W. L. STEWART
VICE PRESIDENT
NUCLEAR OPERATIONS

June 14, 1984

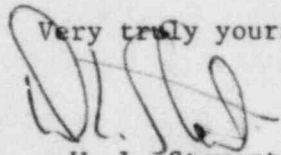
Mr. N. M. Haller, Director
Office of Management and Program Analysis
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Serial No. 347
NO/DWL:acm
Docket Nos. 50-280
50-281
License Nos. DPR-32
DPR-37

Dear Mr. Haller:

Enclosed is the Monthly Operating Report for Surry Power Station Unit Nos. 1 and 2 for the month of May, 1984. Also enclosed is a corrected page (p.14) from the April, 1984 report.

Very truly yours,


W. L. Stewart

Enclosure (3 copies)

cc: Mr. R. C. DeYoung, Director (12 copies)
Office of Inspection and Enforcement

Mr. James P. O'Reilly (1 copy)
Regional Administrator
Region II

Mr. D. J. Burke (1 copy)
NRC Resident Inspector
Surry Power Station

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