Mr. Ted C. Feigenbaum Senior Vice President and Chief Nuclear Officer North Atlantic Energy Service Corporation Post Office Box 300 Seabrook, New Hampshire 03874

SUBJECT: Seabrook Executive Plant Performance Review Results

Dear Mr. Feigenbaum:

On August 29, 1995, Region I performed an Executive Plant Performance Review (EPPR) for the Seabrook plant, covering the period of January 7, 1995 to August 24, 1995. The EPPR process consists of a review of inspection findings, significant events, and other information that relates to licensee performance. The purpose of this process is to assess nuclear plant performance for trends, and to plan future inspection activities at the facility. This process will be performed for all plants approximately every six months so that two EPPR assessments will be performed during the approximate 18-month Systematic Assessment of Licensee Performance (SALP) cycle.

From the review, we noted the generally good performance of the plant and personnel. Improvements were recognized in your corrective action and event response program, the effectiveness of the reactor trip avoidance program, and the continuing initiative on procedure upgrades. Additionally, your June 1995 emergency preparedness exercise scenario was considered to be innovative in exercising the response to security based events. Your efforts in these areas are providing a positive influence on the safe operation of the facility. However, operational events continue to occur that raise concerns regarding personnel performance and program implementation. Examples of these include the inadvertent transfer of several thousand gallons of water to the hotwell, the inadvertent steam generator blowdown isolation during a plant modification, and the control of contractors during the plant computer code changes that resulted in inoperability of the axial flux difference monitor.

Enclosure 1 provides the schedule and basis for NRC inspections of your facility planned for the next 12 months. We will inform you of any significant changes to the enclosed inspection schedule. The routine resident inspection effort is not included in this schedule.

If you have any questions concerning this letter, please contact John Rogge at (610) 337-5146.

Sincerely,

9510030012 950922 PDR ADOCK 05000443 PDR

Original signed by:

Richard W. Cooper II, Director Division of Reactor Projects

Docket No. 50-443

Enclosure: Planned NRC Inspections at Seabrook

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Mr. Ted C. Feigenbaum

cc w/encl:

J. Austin Jr., RAC Chairman, FEMA RI, Boston, Mass.

R. Backus, Esquire, Backus, Meyer and Solomon, New Hampshire S. Choi, Director, Nuclear Safety, Massachusetts Emergency

Management Agency

Commonwealth of Massachusetts, SLO Designee

L. Cuoco, Esquire, Northeast Utilities

W. DiProfio, Station Manager

B. L. Drawbridge, Executive Director of Nuclear Production

R. Hallisey, Director, Dept. of Public Health, Commonwealth of Massachusetts

T. L. Harpster, North Atlantic Energy Service Corporation

R. M. Kacich, Northeast Utilities J. F. Opeka, Northeast Utilities Seacoast Anti-Pollution League State of New Hampshire, SLO

D. Tefft, Administrator, Bureau of Radiological Hearth, State of New Hampshire

S. Comley, Executive Director, We the People of the United States

Mr. Ted C. Feigenbaum

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Enclosure 1

Planned NRC Inspections at Seabrook September 1, 1995 to September 1, 1996 (Excluding Resident Inspector Reviews)

INSPECTION PROCEDURE NUMBER	TITLE	ТҮРЕ	START DATE
	PLANT OPERATIONS	The	
71001	Licensed Operator Re-qualification Program Evaluation	СО	10/16/95
92901	Followup - Review Tagging and Clearance (UNR 94-13-01) - Prior to outage complete review for program adequacy due to prior outage problems	RI	09/05/95
93808	Integrated Performance Assessment Process (IPAP)Independent Performance Assessment (Performed in lieu of 40500 - Effectiveness of Licensee Corrective Action Program)	RT	01/26/96
	MAINTENANCE		
73753	Inservice Inspection - Additional Focus on Steam Generator Eddy Current Testing		12/04/95
73753	Inservice Inspection - Independent NDE Measurements on RCS piping to verify inspection techniques		12/04/95
62705	Electrical Maintenance - Emergency Diesel Generator Initiative to Follow Outage Work due to vibrator and turbocharger problems	RI	11/04/95
	ENGINEERING		
TI 2515/109	Motor-Operated Valve Inspection Open Item Closure		2 nd or 3 rd Qt FY 96
37550	7550 Engineering (Visit 2) - Include RCP Oil Collection System Modifications		01/08/96
37550	Engineering (Visit 3) - Include Review of Licensee's SW Self-assessment		2 nd Qt FY 96
2515/111	Electrical Distribution Followup Inspection - Open Item Closure	TI	01/22/96

INSPECTION PROCEDURE NUMBER	TITLE	түре	START DATE
	PLANT SUPPORT		
64704	64704 Fire Protection Program		1/22/96
81700	81700 Physical Security Program (Visit 2)		12/04/95
82301 Evaluation of Exercise for Power Reactors - Full Participation - 1996		СО	3 rd Qt FY 96
82302	Review of Exercise Objectives and Scenario for Power Reactors - 1996		3 rd Qt FY 96
82701 Operational Status of the Emergency Preparedness Program		со	2 nd or 3 rd Qt FY 96
83750 Occupational Radiation Exposure - Outage		СО	11/13/95
83750 Occupational Radiation Exposure - Non Outage		со	03/25/96
84750 Radioactive Waste Treatment - Effluent Monitoring		со	2st QT FY 96
86750	Solid Waste Management - First Site Shipment Date May Change	СО	11/27/96

Abbreviations:

CO - Core Requirement

PR - NRR Program Requirement

RI - Regional Initiative

RT - Regional Team SI - Safety Issues

TI - Temporary Instruction