# JOSEPH M. FARLEY NUCLEAR PLANT UNIT 1 NARRATIVE SUMMARY OF OPERATIONS May, 1984

During the period May 1 - May 8, the unit was in the process of escalating to 100% power after the Cycle V-VI refueling outage. Otherwise, there were no unit shutdowns or significant power reductions during the month of May.

The following major safety-related maintenance was performed in the month of May:

Performed miscellaneous maintenance on diesel generators.

### OPERATING DATA REPORT

DOCKET NO. 50-348

DATE June 6, 1984

COMPLETED BY W.G.Hairston, III

TELEPHONE (205) 899-5156

### **OPERATING STATUS**

1. Unit Name: Joseph M. Farley - 2. Reporting Period: May, 1984 3. Licensed Thermal Power (MWt): 265 4. Nameplate Rating (Gross MWe): 86 5. Design Electrical Rating (Net MWe): 82 6. Maximum Dependable Capacity (Gross M7. Maximum Dependable Capacity (Net MW 8. If Changes Occur in Capacity Ratings (Iten N/A)	2 0 9 (We): 841.8 /e): 797.1	Notes  1) Cumulative data since 12-1-77, date of commercial operation.  ince Last Report, Give Reasons:		
9. Power Level To Which Restricted, If Any 0. Reasons For Restrictions, If Any: N/A			****	
	This Month	Yrto-Date	Cumulative	
1. Hours In Reporting Period	744	3,647	56,975	
2. Number Of Hours Reactor Was Critical	744.0	1,868.8	36,992.0	
3. Kactor Reserve Shutdown Hours	0.0	0.0	3,650.7	
4. Hours Generator On-Line	744.0	1.784.0	35.887.4	
5. Unit Reserve Shutdown Hours	0.0	0.0	0.0	
6. Gross Thermal Energy Generated (MWrl)	1,807,741	4,292,583	90,394,109	
7. Gross Electrical Energy Generated (MWH)		1,373,972	28,716,982	
8. Net Electrical Energy Generated (MWH)	556,294	1,277,692	26,978,754	
9. Unit Service Factor	100.0	48.5	63.0	
0. Unit Availability Factor	100.0	48.9	63.0	
1. Unit Capacity Factor (Using MDC Net)	93.8	44.0	59.4	
2. Unit Capacity Factor (Using DER Net) 3. Unit Forced Outage Rate	90.2	42.3	57.1	
Shutdowns Scheduled Over Next 6 Month     N/A			14.6	
5. If Shut Down At End Of Report Period, F	Stimated Date of Startun N	/A		
6. Units In Test Status (Prior to Commercial	Forecasi	Achieved		
INITIAL CRITICALITY	1	8-6-77	8-9-77	
INITIAL ELECTRICITY		8-20-77	8-18-77	
COMMERCIAL OPERA		12-1-77	12-1-77	

DOCKET NO. 50-348

UNIT 1

DATE June 6, 1984

COMPLETED BY W.G.Hairston. III

TELEPHONE (205) 899-5156

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
344	17	828
343	13	828
334	19	827
463	20	822
619	21	818
623	. 22	818
725	23	817
814	24	815
829	25	814
829	26	815
826	27	814
827	23	816
823	29	817
821	30	826
826	31	826
829		

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting munth. Compute to the nearest whole megawatt.

#### **UNIT SHUTDOWNS AND POWER REDUCTIONS**

50-348 DOCKET NO. UNIT NAME

REPORT MONTH May, 1984

J.M. Farley - Unit 1 DATE \_hme 6, 1984\_ COMPLETED BY W.G. Hairston, III TELEPHONE (205) 899-5156

No.	Date	Typel	Duration (Hours)	Reason-	Method of Shutting Down Reactor?	Licensee Event Report #	System Cude <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
There	Were No Unit	Shut	downs Or	Sign	lficant	Power Reduction	ns In	The Month	of May.

F: Forced S: Scheduled

Reason:

A Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G Operational Error (Explain) II Other (Explain)

Method:

1-Manual

2 Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-

01611

5

Exhibit I - Same Source

(9/77)