NORTHERN STATES POWER COMPANY
PRAIRIE ISLAND NUCLEAR GENERATING PLANT, UNIT 2
1717 WAKONADE DRIVE E
WELCH, MN 55089

REFUELING OUTAGE NUMBER 17
OUTAGE DATES 05-12-95 TO 06-26-95
COMMERCIAL SERVICE DATE DECEMBER 20, 1974
INSERVICE INSPECTION INTERVAL 2, PERIOD 3
INSERVICE INSPECTION INTERVAL 3, PERIOD 1

CONTENTS

APPENDICES

Prepared By: _____ Reviewed By Monica Vik

Approved By: _____ Report Date: 21 SEPT. 95

1.0 INTRODUCTION

The 17th Prairie Island Nuclear Generating Plant Unit 2 refueling outage began May 12, 1995 and ended June 26, 1995. The requirements of the 2nd inspection interval for Class 1 and Class 2 from 12-21-84 to 12-20-94 have been completed.

This summary report will convey the final examinations performed during the 3rd period of the 2nd interval, see appendix A, B and C. The 2nd interval is based on the examination requirements of the ASME Boiler and Pressure Vessel Code Section XI, 1980 Edition through and including the Winter 1981 Addenda.

This summary report also contains initial ISI examinations for interval 3 period 1, see appendix D, E and F. The 3rd interval, 12-21-94 to 12-20-04 is based on the examination requirements of the ASME Boiler and Pressure Vessel Code Section XI, 1989 Edition no addenda.

The following exams noted on appendices D, E and F: 95-0014, -0015, 0016 and -0037 are not considered complete until Relief Request No.7 has been approved by the NRC.

2.0 PERSONNEL

Visual and nondestructive examinations were performed by Northern States Power (NSP), Lambert Macgill and Thomas (LMT), Rockridge Technologies and Zetec. Hartford Steam Boiler Inspection and Insurance Company, provided the Authorized Inspection. Certifications of examination personnel are maintained on file by Northern States Power Company.

3.0 INSPECTION SUMMARY

Results of the examination indicates that the integrity of the plant systems has been maintained.

All of the tubes (with the exception of those previously plugged) in the #21 and #22 steam generators (SG) were examined by eddy current. See appendix H for details.

Hanger and component support examinations listed in appendices A through F as IWF or F-A, B, C include the applicable examination requirements of ASME Section XI Subsection IWF.

I. Summary (continued)

4.0 EXAMINATION REPORTS, EQUIPMENT AND MATERIALS

Examination reports contain references to procedures, equipment and materials used to complete the specific examination. Copies of the examination reports, examination procedures, and equipment records are available at Northern States Power Company.

This summary report contains several abbreviations which are identified below;

BL = Baseline examination
FSAR = Final Safety Analysis Report
GEO = Geometry, evaluation of a indication
HELB = High Energy Line Break
IN = Informational Notice
IND = Indication requires further evaluation
NAD = No Apparent Defects
NCR = Nonconformance Report
R1, R2 etc. = consecutive examinations following repair, rework or evaluation of a initial exam

II. Form NIS-1

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provision of the ASME Code Rules Page 1 of 3

1. Owner: Northern States Power Company

   Address: 414 Nicollet Mall, Minneapolis, MN 55401

2. Plant: Prairie Island Nuclear Generating Plant

   Address: 1717 Wakonade Drive E, Welch, MN 55089

3. Plant Unit: II 4. Owner Certificate of Authorization: NA

5. Commercial Service Date: 12-20-74 6. National Board No. : NA

7. Components: (See appendices for components inspected this outage)

Component or Appurtenance	Manufacture or Installer	Manufacture or Installer Serial No.	State or Province No.	National Board No.
REACTOR VESSEL	CREUOT-LOIRE	687	MINN 200-51	---
PRESSURIZER	WESTINGHOUSE	1191	---	68-57
STEAM GEN NUMBER 21	WESTINGHOUSE	1181	---	68-39
STEAM GEN NUMBER 22	WESTINGHOUSE	1182	---	68-40
REACTOR COOLANT PUMP 21	WESTINGHOUSE	W510	---	---
REACTOR COOLANT PUMP 22	WESTINGHOUSE	W515	---	---
RHR HEAT EXCHANGER 21	JOSEPH OATS & SONS	1817-1C	---	342
RHR HEAT EXCHANGER 22	JOSEPH OATS & SONS	1817-1D	---	343
RHR PUMP 21	BYRON JACKSON	---	---	---
RHR PUMP 22	BYRON JACKSON	---	---	---
SAFETY INJECTION PUMP NUMBER 21	BINGHAM	---	---	---

FORM NIS-1 OWNERS' REPORT FOR INSERVICE INSPECTIONS
As required by the Provision of the ASME Code Rules

7. Components: (continued)

Component or Appurtenance	Manufacture or Installer	Manufacture or Installer Serial No.	State or Province No.	National Board No.
SAFETY INJECTION PUMP NUMBER 22	BINGHAM	---	---	---
ACCUMULATOR TANK 21	DELTA SOUTHERN	41037-69-1	---	2575
ACCUMULATOR TANK 22	DELTA SOUTHERN	41037-69-2	---	2576
BORIC ACID TANK 21	NAVCO	---	---	---

8. Examination Dates 12-17-93 to 06-26-95.

9.a. Inspection Period Identification: 3.

10.a. Inspection Interval identification: two, from 12-21-1984 to 12-20-1994.

11.a. Applicable Edition of Section XI 1980 Addenda Winter 81.

12.a. Date/Revision of Inspection Plan: 05/08/92 / Revision 3.

9.b. Inspection Period Identification: 1.

10.b. Inspection Interval identification: three, from 12-21-1994 to 12-20-2004.

11.b. Applicable Edition of Section XI 1989 Addenda none.

12.b. Date/Revision of Inspection Plan: 10/31/94 / Revision 0.

13. Abstract of Examinations and Tests.

See appendices A through I (attached)

14. Abstract of Results of Examinations and Tests.

See appendices A through I (attached)

15. Abstract of Corrective Measures.

All unacceptable indications detected have been documented on plant nonconformance reports and have been dispositioned to assure continued plant integrity.

FORM NIS-1 OWNERS' REPORT FOR INSERVICE INSPECTIONS
As required by the Provision of the ASME Code Rules

We certify that a) the statements made in this report are correct b) the examinations and tests meet the Inspection Plan as required the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) NA Expiration Date NA

Date 9/21 1995 Signed Northern States Pwr By L Pickens
(Owner)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, hold a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford Connecticut, have inspected the component's described in this Owner's Report during the period of 12-17-93 to 6-26-95 and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Linwood E Ellis Commissions NB10274, MN 95-174
Inspector's Signature National Board, State, Province and Endorsements

Date: Sept 21 19 95

III. FORM NIS-2 OWNER'S REPORT FOR REPAIRS AND REPLACEMENTS

Eighteen Form NIS-2s are attached which identify plant system repairs and replacements that have been completed at Prairie Island between the dates of 12-17-93 to 6-26-95.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/19/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 1 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) W.O 9501707 (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Cooling Water Pipe

5. (a) Applicable Construction Code B 31.1 19 67 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year ~~Built~~ INSTALL.	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
1" Cooling Water Pipe	NA	NA	NA	1-2CL-21	95	Replace	N

7. Description of Work Replace Line

8. Tests Conducted: Hydrostatic [X] Pneumatic [ ] Nominal Operating Pressure [ ]
Other [ ] Pressure 165 psi Test Temp. 70 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Dennis W Carlson Sr Engineer (Owner or Owner's Designee, Title) Date 9/19/95

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Leonard E Fallon (Inspector's Signature) Commissions NB 10274 MN 95-174 (National Board, State, Province, and Endorsements)

Date Sept. 19 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/13/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 2 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) -over- (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Cooling Water Valve Replacement

5. (a) Applicable Construction Code B31.1 19 89 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year ~~Built~~ INST	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MV 32154	ANCHOR DARLING	E2275-3-2	NA		95	Replace	N
MV 32388	ANCHOR DARLING	E2275-1-2			95	Replace	N
MV 32147	Anchor Darling	E2275-1-3			95	Replace	N
MV 32153	Anchor Darling	E2275-1-4			95	Replace	N
MV 32386	Anchor Darling	E2275-1-1			95	Replace	N
MV 32148	Anchor Darling	E2275-3-1			95	Replace	N

7. Description of Work

8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐

Other ☐ Pressure 165 psi Test Temp. 70 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks WORK ORDERS : MV32154 : 9501825; MV32388 : 9501820;
Applicable Manufacturer's Data Reports to be attached
MV 32147 : 9501822; MV 32153 : 9501824; MV32386 : 9501819;
MV 32148 : 9501826

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date

Signed Dennis W Carlson, Sr Engineer (Owner or Owner's Designee, Title) Date 9/15, 19 95

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Leonard C Fallon (Inspector's Signature) Commissions NB 10274, MN 95-174 (National Board, State, Province, and Endorsements)

Date Sept 19 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/13/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 3 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Cooling Water

5. (a) Applicable Construction Code B31.1 19 67 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	~~Manufacturer Serial No.~~ EQUPT No	National Board No.	Other Identification Work Order No	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Fan Coil # 21	Westinghouse	274-011	NA	9502449	67	Replace	N
Fan Coil # 23	Westinghouse	274-013	NA	9502451	67	Replace	N

7. Description of Work Replace Spool Piece to Motor Cooler

8. Tests Conducted: Hydrostatic [X] Pneumatic [ ] Nominal Operating Pressure [ ]
Other [ ] Pressure 165 psi Test Temp. 70 °F

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FORM NIS-2 (Back)

9. Remarks Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date

Signed Owner or Owner's Designee, Title Date 9/15, 19 95

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Leonard E Dillon Inspector's Signature Commissions NB10274, MN95-174 National Board, State, Province, and Endorsements

Date Sept 19 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/13/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 4 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Cooling Water

5. (a) Applicable Construction Code D1.1 19 89 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification WORK ORDER #	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
HANGAR	NA	2CWRH-20	NA	9503484	67	Repair	N
HANGAR	NA	CWRH-8	NA	9503601	67	Repair	N

7. Description of Work Repair Hanger

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ NA

Other ☐ Pressure _____ psi Test Temp. _____ °F

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FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Owner or Owner's Designee, Title Sr Engineer Date 9/15, 19 95

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Linwood E Dillon Commissions NB 10274 MN 95-174

Inspector's Signature National Board, State, Province, and Endorsements

Date Sept 19 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/13/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 5 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Feedwater

5. (a) Applicable Construction Code B31.1 19 67 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	~~Manufacturer Serial No.~~ EQUPT NO	National Board No.	Other Identification WORK Order No.	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Feedwater Pipe	NA	16-2FW-3	NA	950322	67	Repair	N

7. Description of Work Buff out indication on Weld

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ NA

Other ☐ Pressure _____ psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Dennis W Carlson, Sr Engineer Date 9/15, 1995
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Lynwood E Dillon Commissions NB 10274, MN 95-174
Inspector's Signature National Board, State, Province, and Endorsements

Date Sept 19, 1995

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/13/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 6 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Main Steam

5. (a) Applicable Construction Code B31.1 19 67 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	~~Manufacturer~~ Serial No. EQUIPT NO.	National Board No.	~~Other~~ Identification WORK ORDER No	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Main Steam Pipe	NA	30-2MS-1	NA	9503567	67	Repair	N
Main Steam Pipe	NA	30-2MS-1	NA	9503571	67	Repair	N

7. Description of Work Buff out indications on weld NOs MSH-51B, MSH-39F

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ NA

Other ☐ Pressure _____ psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Sheet 6 of 12

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Dennis W Carlson, Sr Engineer Date 9/15, 19 95

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I & I of Hartford Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Leonard E Dillon Commissions NB 10274, MN 95-174

Inspector's Signature National Board, State, Province, and Endorsements

Date Sept 19, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9-13-95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 7 of 18

2. Plant Prairie Island (Name) Unit 2.

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Main Steam Header Isolation CV

5. (a) Applicable Construction Code NA 19 Edition, Addenda, Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification Work Order #	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CV3111G	Schutte & Koerting	70-KA-42	NA	9407799	67	Repair	N

7. Description of Work Replace Bolts & Nuts A193 GR16 / A194 GR7

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ NA

Other ☐ Pressure _____ psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Dennis W Carlson Sr Engineer Date 9/15, 19 95
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Leonard E Dillon Commissions NB 10274 MN 95-174
Inspector's Signature National Board, State, Province, and Endorsements

Date Sept 19, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/13/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 8 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Reactor Coolant

5. (a) Applicable Construction Code B31.1 19 67 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year ~~Built~~ /NST.	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
React Coolant Spray Line Drain	Velan	NA	NA	2RC-8-10	95	Replace	N
Spray CV CV31229	Masoneilan	NA	NA	NA	67	Repair	N

7. Description of Work See Reverse

8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure 2280 psi Test Temp. 547 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Sheet 8 of 18

FORM NIS-2 (Back)

9. Remarks 2RC-8-10 - Replace Drain Valve - Work Order 950 1476

Applicable Manufacturer's Data Reports to be attached

CV312"9 - Repair Leakoff line - grind & reweld - W.O. 9504397

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair/replace conforms to the rules of the ASME Code, Section XI.

repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date

Signed Dennis W Carlson, Sr Engineer Date 9/15, 19 95

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Linwood E Dillon Commissions NB10274, MN 95-174

Inspector's Signature National Board, State, Province, and Endorsements

Date Sept 19, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/13/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 9 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Reactor Coolant

5. (a) Applicable Construction Code B31.1 1967 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
React Clnt Pipe	NA	NA	NA	3-2RC-5	67	Repair	N
React Clnt Pipe	NA	NA	NA	8-2RC-15A	67	Repair	N

7. Description of Work Cover

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐

Other ☐ Pressure _____ psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks 3-2RC-5- Buff out Welds W8 & W9 - Work Order 9503683

Applicable Manufacturer's Data Reports to be attached

8-2RC-15A- Buff out Welds W6 - W.O. 9503999

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date

Signed Dennis W Carlson Sr Engineer (Owner or Owner's Designee, Title) Date 9/15, 19 95

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota, and employed by Hartford Steam Boiler I & I of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Linwood E Gillen (Inspector's Signature) Commissions NB 10274 MN 95-174 (National Board, State, Province, and Endorsements)

Date Sept 19, 19 95

FORM NIS-2 OWNER'S REPO' T FOR REPAIRS OR REPLACEMENTS

As Required by the Pro ions of the ASME Code Section XI

1. Owner Northern States Power Name — Date 9/13/95

1717 Wakonada Dr E, Welch MN 55089 Address — Sheet 10 of 18

2. Plant Prairie Island Name — Unit 2

Same Address — P#692550 Repair Organization P.O. No., Job No., etc.

3. Work Performed by Welding Services INC Name — Type Code Symbol Stamp NA

Authorization No. NA

2225 Skyland CT, Norcross, GA 30071 Address — Expiratic Date NA

4. Identification of System Reactor Vessel Control Rod Drive Mechanism

5. (a) Applicable Construction Code Sect III cl A 19 68 Edition, _____ Addenda, _____ Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year ~~Built~~ INST.	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Westinghouse Canopy Seal	Westinghouse	406A		Penetration H6, H8, F8	1967	Repair	NO

7. Description of Work Leaking Welds were repaired using weld buildup with Sect III and Sect XI analysis and fracture mechanics for this non structural item

8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐

Other ☐ Pressure 2280 psi Test Temp. 547 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Work Request Nos 9503855, 9504116

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date

Signed Dennis W Carlson, Sr Engineer (Owner or Owner's Designee, Title) Date 9/15, 19 95

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I.I. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Linwood E Gillen (Inspector's Signature) Commissions NB 10274, MN 95-174 (National Board, State, Province, and Endorsements)

Date Sept 19, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/13/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 11 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Reactor Coolant

5. (a) Applicable Construction Code B31.1 19 67 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year ~~Built~~ INST.	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Reactor Vent Solenoid Valve	Target Rock	NA	NA	SV 37091 SV 37092	95	Replace	N

7. Description of Work Replace Solenoid Valves. Work Order 9502727

8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐

Other ☐ Pressure 2280 psi Test Temp. 547 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.

(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Norman W Carlson, Sr Engineer Date 9/15, 1995

(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Linwood E Gillon Commissions NB10274 MN 95-174

(Inspector's Signature) (National Board, State, Province, and Endorsements)

Date Sept 19, 1995

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/19/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 12 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) W.O. 9404519 (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Sampling System

5. (a) Applicable Construction Code B31.1 19 67 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer ~~Serial~~ No. mod.	National Board No.	Other Identification	Year ~~Built~~ INST.	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
21 Pzr Steam Sample Valve	Kerotest	9954	NA	MV32406	95	Replace	N

7. Description of Work Replaced Valve Work Order 9404519

8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐

Other ☐ Pressure 2235 psi Test Temp. 547 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Sheet 12 of 12

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Dennis W Carlson Sr Engineer (Owner or Owner's Designee, Title) Date 9/19, 19 95

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Leonard E Gillon (Inspector's Signature) Commissions NB 10274, MN 95-174 (National Board, State, Province, and Endorsements)

Date Sept 19, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/14/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 13 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Chemical and Volume Control

5. (a) Applicable Construction Code B31.1 19 67 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer ~~Serial~~ No. ~~Mod~~	National Board No.	Other Identification	Year ~~Built~~ INST.	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Charging Line Isol Cont. VLV	Copes Vulcan	2-1458RE	NA	CV31420	95	Replace	N

7. Description of Work Replace Valve W.O 9503551

8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure 2280 psi Test Temp. 547 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Dennis W Carlson, Sr Engineer Date 9/15, 19 95
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I & I of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Linwood E Dillon Commissions NB10274 MN95-174
Inspector's Signature National Board, State, Province, and Endorsements

Date Sept 19, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/14/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 14 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Chemical and Volume Control

5. (a) Applicable Construction Code B31.1 19 89 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year ~~Built~~ INST.	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Charging Bypass Cont. VLV Vent	Velan	94-1053-3	NA	2VC-16-86	95	Replac-New	N

7. Description of Work Install New Valve, Work Order 9500847

8. Tests Conducted: Hydrostatic [X] Pneumatic [ ] Nominal Operating Pressure [ ]
Other [ ] Pressure 2280 psi Test Temp. 547 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Dennis W Carlson, Sr Engineer (Owner or Owner's Designee, Title) Date 9/15/ 19 95

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I E I of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Linwood E Allen (Inspector's Signature) Commissions NB 10274 MN 95-174 (National Board, State, Province, and Endorsements)

Date Sept 19 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/14/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 15 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Chemical and Volume Control

5. (a) Applicable Construction Code B31.1 19 67 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Piping	NA	NA	NA	SYS-2VC	67	Met-Rem	N
Piping	NA	NA	NA	2-2VC-21B	67	Met Rem	N

7. Description of Work Buff out weld indications - W13 - WO 9503488; W12 9503477

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ NA

Other ☐ Pressure _____ psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Dennis W Carlson Sr Engineer (Owner or Owner's Designee, Title) Date 9/15, 19 95

CERTIFICATE OF INSERVICE INSPECTION

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Linwood C Allen (Inspector's Signature) Commissions NB 10274, MN 95-174 (National Board, State, Province, and Endorsements)

Date Sept 19, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/15/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 16 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Containment Cooling

5. (a) Applicable Construction Code A/E Spec TSM605 19____ Edition,____ Addenda,____ Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
22 Fan Coil	Westinghouse	NA	NA	274-012	67	Repair	N

7. Description of Work Repair H-Bend W-Order 9503378

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒

Other ☐ Pressure 150 psi Test Temp. 70 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Dennis W Carlson, Sr Engineer (Owner or Owner's Designee, Title) Date 9/15, 19 95

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I & I of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Linwood E Dillon (Inspector's Signature) Commissions NB 10274, MN 95-174 (National Board, State, Province, and Endorsements)

Date Sept 19, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/15/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 17 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Containment Cooling

5. (a) Applicable Construction Code ASME Sect III 19 89 Edition, — Addenda, — Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year ~~Built~~ INST.	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
21 Fan Coil	Westinghouse	NA	NA	274-011	95	Replace	N
23 Fan Coil	Westinghouse	NA	NA	274-013	95	Replace	N

7. Description of Work Replace Faces - 21 Fan Coil - W.O 9501704; 23 Fan Coil W.O 9501706

8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure 165 psi Test Temp. 70 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date _____

Signed Dennis W Carlson, Sr Engineer Date 9/15, 19 95
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

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By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Leonard E Dillon Commissions NB 10274, MN 95-174
Inspector's Signature. National Board, State, Province, and Endorsements

Date Sept 19, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required by the Provisions of the ASME Code Section XI

1. Owner Northern States Power Co. (Name) Date 9/15/95

1717 Wakonade Dr. E, Welch, MN 55089 (Address) Sheet 18 of 18

2. Plant Prairie Island (Name) Unit 2

Same (Address) W.O # 9503556 (Repair Organization P.O. No., Job No., etc.)

3. Work Performed by Owner (Name) Type Code Symbol Stamp NA

(Address) Authorization No. NA

Expiration Date NA

4. Identification of System Reactor Coolant Pump #2Y

5. (a) Applicable Construction Code ASME Sect III 19 68 Edition, Winter Addenda, Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification Part No	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
R. Coolant Pump Flange Bolt	Westinghouse	12990	NA	913C495G01	NA	Replaced	N
"	"	13354	"	"		"	N
"	"	12994	"	"		"	N
"	"	13008	"	"		"	N
"	"	13005	"	"		"	N

7. Description of Work Replaced Bolts Material SA-193

8. Tests Conducted: Hydrostatic [X] Pneumatic [ ] Nominal Operating Pressure [ ]
Other [ ] Pressure 2280 psi Test Temp. 547 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replace- repair or replacement conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date

Signed Owner or Owner's Designee, Title Date 9/15/, 19 95

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Minnesota and employed by Hartford Steam Boiler I&I of Hartford Connecticut have inspected the components described in this Owner's Report during the period 12-17-93 to 6-26-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Linwood E Gillon Inspector's Signature Commissions NB 10274 MN 95-174 National Board, State, Province, and Endorsements

Date Sept 19 19 95

APPENDIX A

INTERVAL 2 PERIOD 3 INSPECTIONS BY ISO

5 Pages

Prairie Island Nuclear Generating
1717 Wakonade Drive
Welch, MN 55089

Inservice Inspection Report Log
Second Interval By Iso/Item
Commercial Service Date: December 20, 1974

Northern States Power Company
414 Nicollet Mall
Minneapolis, MN 55401

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 1A Seal Injection A	Flange @ W-2 Flange/Pipe	95-0033 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI- 1C Seal Injection A	Flange @ W-58 Flange Bolts	95-0031 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI- 1C Seal Injection A	PRCVCH-1515/N Support	95-0045 05/22/95	VT3 IWF	NAD
2 ISI- 1C Seal Injection A	W-58 Pipe/Flange	95-0016 05/16/95	PT B 9. 21	NAD
2-ISI- 7C Spray To Pzr Br A	W-22A SE Safe End/Nozzle	95-0012 05/16/95	PT B 5. 40	NAD
2-ISI- 7C Spray To Pzr Br A	W-22A SE Safe End/Nozzle	95-0054 05/22/95	UT45 B 5. 40 Limited exam	NAD
2-ISI- 7C Spray To Pzr Br A	W-22B Reducer/Safe End	95-0013 05/16/95	PT B 9. 11	NAD
2-ISI- 7C Spray To Pzr Br A	W-22B Reducer/Safe End	95-0051 05/22/95	UT45 B 9. 11	GEO
2-ISI-10A RHR HL Takeoff A	9-2RHR-7/C Rupt Res't	95-0011 05/15/95	VT3 IWF	NAD
2-ISI-11 Accum Discharge A	W-R Branch	95-0059 05/25/95	UT45 B 9. 31	NAD
2-ISI-12A Seal Injection B	FLANGE @ W-61 Flange Bolts	95-0034 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI-13D Cold Leg Charging B	FLANGE @ W-83A Flange Bolts	95-0032 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI-18 SIS High Head B	W-R Branch	95-0055 05/23/95	UT45 B 9. 31 Limited exam	NAD
2-ISI-35 Pressurizer	N- 1 IR Surge Nozzle	95-0050BL 05/22/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 2 IR Spray Nozzle	95-0046BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 3 IR Relief Nozzle	95-0047BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 4A IR Safety Nozzle	95-0048BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 4B IR Safety Nozzle	95-0049BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-37 Steam Generator 21	FW Ring/Support N 1 FW Nozzle Supt	95-0036 06/02/95	VT1 IN 93-20	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0017 05/17/95	MT C 2. 21	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0028 05/17/95	UT0 C 2. 21 Limited exam	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0030 05/18/95	UT45 C 2. 21 Limited exam	NAD

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0029 05/18/95	UT60 C 2. 21 limited exam	NAD
2-ISI-37 Steam Generator 21	N1 IR Nozzle Inner Radius	95-0061 (A) 06/02/95	MT IN 93-20 Limited exam	NAD
2-ISI-37 Steam Generator 22	N-A Chnl Head/Tube Sheet	95-0085 (A) 06/13/95	UT60 B 2. 40 No growth of previous indication	NAD
2-ISI-37 Steam Generator 21	WF Interior Sur Upper Transition	95-0062 (A) 06/02/95	VT1 IN 93-20 Interior Surfaces	NAD
2-ISI-43 RC Pump 22 SH Bolts	Bolts Pump B Lower Seal House	95-0065 06/07/95	VT1 B 7. 60 Examined Disassembled	NAD
2-ISI-43 RC Pump 22 SH Bolts	Bolts Pump B Upper Seal House	95-0066 06/07/95	VT1 B 7. 60 Examined disassembled	NAD
2-ISI-43A RC Pump 21	W- 1 Pump Casement Weld	95-0018BL 05/17/95	VT1 B12. 10	NAD
2-ISI-44 RC Pump 21 Flg Bolts	Bolts 1 - 24 Flange Bolts	95-0064 (A) 05/26/95	UT0 B 6.180 Examined in warehouse	NAD
2-ISI-44 RC Pump 21 Flg Bolts	Bolts 1 - 24 Flange Bolts	95-0063 (A) 05/26/95	VT1 B 6.180 Exam in warehouse, machining mark on one bolt	IND
2-ISI-44 RC Pump 21 Flg Bolts	Bolts 1 - 24 Flange Bolts	95-0063R1 06/08/95	VT1 B 6.180 Bolt removed from stock	NAD
2-ISI-45 RC Pump 21 Flywheel	Flywheel Periph Flywheel	95-0060 (A) 05/30/95	MT RG / TS.4.2-1	NAD
2-ISI-46A Main Steam A	MSH-39/F Support	95-0019 05/17/95	MT C 3. 20 / IWF Linear Indication	IND
2-ISI-46A Main Steam A	MSH-39/F Support	95-0019R1 05/26/95	MT C 3. 20 / IWF Repaired	NAD
2-ISI-46A Main Steam A	MSH-51/B Support	95-0021 05/18/95	MT IWF/C3.20 Linear Indication	IND
2-ISI-46A Main Steam A	MSH-51/B Support	95-0021R1 05/26/95	MT IWF/C3.20 Repaired	NAD
2-ISI-46A Main Steam A	MSH-53/E Hanger	95-0022 05/18/95	VT3 IWF	NAD
2-ISI-46B Main Steam A	MSH-91/T Support	95-0025 05/18/95	VT3 IWF	NAD
2-ISI-46C Main Steam A	MS-41 Valve/Pipe	95-0026 05/18/95	MT C 5. 21/PSAR	NAD
2-ISI-46C Main Steam A	MS-41 Valve/Pipe	95-0027 05/18/95	UT45 C 5. 21/PSAR	NAD
2-ISI-47A Main Steam B	MSH-44/G Welded Attachment	95-0042 05/20/95	VT3 IWF Limited exam	NAD
2-ISI-47A Main Steam B	MSH-52/B Support	95-0053 05/23/95	MT IWF Limited exam	NAD

Prairie Island Nuclear Generating 1717 Wakonade Drive Welch, MN 55089	Inservice Inspection Report Log Second Interval By Iso/Item Commercial Service Date: December 20, 1974	Northern States Power Company 414 Nicollet Mall Minneapolis, MN 55401

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI-47A Main Steam B	MSH-52/B Support	95-0052 05/23/95	VT3 IWF	NAD
2-ISI-47A Main Steam B	MSH-55/F Support	95-0041 05/20/95	VT3 IWF Limited exam	NAD
2-ISI-47B Main Steam B	MSH-26 Support	95-0023 05/18/95	VT3 IWF	NAD
2-ISI-47B Main Steam B	MSH-66/M Support	95-0020 05/18/95	VT3 IWF Loose nut	IND
2-ISI-47B Main Steam B	MSH-66/M Support	95-0020R1 06/02/95	VT3 IWF Repaired	NAD
2-ISI-47B Main Steam B	MSH-90/R Support	95-0024 05/18/95	VT3 IWF	NAD
2-ISI-48A Feedwater A	FW-177AR Reducer / Nozzle	95-0015 (A) 05/16/95	UT45 C 5. 31 Limited exam	NAD
2-ISI-48A Feedwater A	FW-177R Pipe / Reducer	95-0014 (A) 05/16/95	UT45 C 5. 21 Limited exam	NAD
2-ISI-48A Feedwater A	FWH-75/I Single Spr Support	95-0040 05/19/95	VT3 IWF / C 3. 20	NAD
2-ISI-48B Feedwater A	FWH-57/M Support	95-0044 05/22/95	MT IWF/C3. 20	NAD
2-ISI-49A Feedwater B	FWH-59/G Support	95-0039 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-49A Feedwater B	FWH-62/F Support	95-0038 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-49A Feedwater B	FWH-63/E Support	95-0037 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-49A Feedwater B	FWH-64/C Support	95-0035 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-55 RHR Pump B Discharge	RHRH-37/L Support	95-0004 05/10/95	VT3 IWF	NAD
2-ISI-55 RHR Pump B Discharge	RHRH-60/B Support	95-0001 05/03/95	VT3 IWF	NAD
2-ISI-60 SI Pump 21 Suction	SUPPORT E Holding Lug	95-0057 05/24/95	MT C 3. 30 / IWF Limited exam	NAD
2-ISI-60 SI Pump 21 Suction	SUPPORT F Holding Lug	95-0058 05/24/95	MT C 3. 30 / IWF Limited exam	NAD
2-ISI-60 SI Pump 21 Suction	SUPPORT F Holding Lug	95-0003 05/08/95	VT3 C 3. 30 / IWF	NAD
2-ISI-60 Safety Inject Pumps	W-A Pump 21	95-0056 05/24/95	MT C 6. 10	NAD
2-ISI-69 RHR Heat Exchgr 22	SUPPORT A Welded Attachment	95-0005 05/10/95	PT C 3. 10 / IWF limited exam	NAD
2-ISI-69 RHR Heat Exchgr 22	SUPPORT A Welded Attachment	95-0002 05/03/95	VT3 C 3. 10 / IWF	NAD

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI-69 RHR Heat Exchgr 22	SUPPORT B Welded Attachment	95-0006 05/10/95	PT C 3. 10 / IWF Limited exam	NAD
2-ISI-77 SG 21 Support Base	Column 1 Base Bottom Pin	95-0077 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 1 Base Bottom Pin	95-0067 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 1 Base Bottom Pin	95-0078 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 1 Base Bottom Pin	95-0068 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 2 Base Bottom Pin	95-0079 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 2 Base Bottom Pin	95-0069 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 2 Base Bottom Pin	95-0080 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 2 Base Bottom Pin	95-0070 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 3 Base Bottom Pin	95-0081 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 3 Base Bottom Pin	95-0071 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 3 Base Bottom Pin	95-0082 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 3 Base Bottom Pin	95-0072 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 4 Base Bottom Pin	95-0083 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 4 Base Bottom Pin	95-0073 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 4 Base Bottom Pin	95-0084 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 4 Base Bottom Pin	95-0074 06/09/95	VT3 IWF	NAD
2-ISI-78 SG 21 Support Top	COL 4 TOP CN'T Top Conn't	95-0075 06/09/95	VT3 IWF	NAD
2-ISI-78 SG 22 Support Top	COL 4 TOP CN'T Top Conn't	95-0076 06/09/95	VT3 IWF	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 1 Girder Spring HGR	95-0007 05/12/95	VT3 IWF Verified load setting only at 538°F	NAD
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 1 Girder Spring HGR	95-0009 05/12/95	VT3 IWF Verified load setting only at 538°F	NAD

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 1 Girder Spring HGR	95-0009R1 05/17/95	VT3 IWF 10% out at 75°F	IND
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 1 Girder Spring HGR	95-0007R1 05/17/95	VT3 IWF 10% out at 75°F	IND
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 1 Girder Spring HGR	95-0007R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 1 Girder Spring HGR	95-0009R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 2 Girder Spring HGR	95-0008 05/12/95	VT3 IWF Verified load setting only at 538°F out 10%	IND
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 2 Girder Spring HGR	95-0010 05/12/95	VT3 IWF Verified load setting only 10% out at 538°F	IND
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 2 Girder Spring HGR	95-0010R1 05/17/95	VT3 IWF 10% out at 75°F	IND
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 2 Girder Spring HGR	95-0008R1 05/17/95	VT3 IWF At 75°F	NAD
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 2 Girder Spring HGR	95-0010R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 2 Girder Spring HGR	95-0008R2 06/13/95	VT3 IWF Engineering evaluation	NAD
XH-1106-18 AUX FEEDWATER	AFWH-74 Dual Spring Hanger	95-0043 05/19/95	VT3 IWF Load setting incorrect	IND
XH-1106-18 AUX FEEDWATER	AFWH-74 Dual Spring Hanger	95-0043R1 05/30/95	VT3 IWF Repaired	NAD

APPENDIX B

INTERVAL 2 PERIOD 3 INSPECTIONS BY ASME ITEM NUMBER

5 Pages

Prairie Island Nuclear Generating
1717 Wakonade Drive
Welch, MN 55089

Inservice Inspection Report Log
Second Interval By Source Doc #
Commercial Service Date: December 20, 1974

Northern States Power Company
414 Nicollet Mall
Minneapolis, MN 55401

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI-37 Steam Generator 22	W-A Chnl Head/Tube Sheet	95-0085 (A) 06/13/95	UT60 B 2. 40 No growth of previous indication	NAD
2-ISI-35 Pressurizer	N- 2 IR Spray Nozzle	95-0046BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 1 IR Surge Nozzle	95-0050BL 05/22/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 3 IR Relief Nozzle	95-0047BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 4A IR Safety Nozzle	95-0048BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 4B IR Safety Nozzle	95-0049BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI- 7C Spray To Pzr Br A	W-22A SE Safe End/Nozzle	95-0012 05/16/95	PT B 5. 40	NAD
2-ISI- 7C Spray To Pzr Br A	W-22A SE Safe End/Nozzle	95-0054 05/22/95	UT45 B 5. 40 Limited exam	NAD
2-ISI-44 RC Pump 21 Flg Bolts	Bolts 1 - 24 Flange Bolts	95-0064 (A) 05/26/95	UT0 B 6.180 Examined in werehouse	NAD
2-ISI-44 RC Pump 21 Flg Bolts	Bolts 1 - 24 Flange Bolts	95-0063 (A) 05/26/95	VT1 B 6.180 Exam in warehouse, machining mark on one bolt	IND
2-ISI-44 RC Pump 21 Flg Bolts	Bolts 1 - 24 Flange Bolts	95-0063R1 06/08/95	VT1 B 6.180 Bolt removed from stock	NAD
2-ISI- 1A Seal Injection A	Flange @ W-2 Flange/Pipe	95-0033 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI- 1C Seal Injection A	Flange @ W-58 Flange Bolts	95-0031 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI-12A Seal Injection B	FLANGE @ W-61 Flange Bolts	95-0034 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI-13D Cold Leg Charging B	FLANGE @ W-83A Flange Bolts	95-0032 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI-43 RC Pump 22 SH Bolts	Bolts Pump B Lower Seal House	95-0065 06/07/95	VT1 B 7. 60 Examined Disassembled	NAD
2-ISI-43 RC Pump 22 SH Bolts	Bolts Pump B Upper Seal House	95-0066 06/07/95	VT1 B 7. 60 Examined disassembled	NAD
2-ISI- 7C Spray To Pzr Br A	W-22B Reducer/Safe End	95-0013 05/16/95	PT B 9. 11	NAD
2-ISI- 7C Spray To Pzr Br A	W-22B Reducer/Safe End	95-0051 05/22/95	UT45 B 9. 11	GEO
2-ISI- 1C Seal Injection A	W-58 Pipe/Flange	95-0016 05/16/95	PT B 9. 21	NAD
2-ISI-18 SIS High Head B	W-R Branch	95-0055 05/23/95	UT45 B 9. 31 Limited exam	NAD

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI-11 Accum Discharge A	W-R Branch	95-0059 05/25/95	UT45 B 9. 31	NAD
2-ISI-43A RC Pump 21	W- 1 Pump Casement Weld	95-0018BL 05/17/95	VT1 B12. 10	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0017 05/17/95	MT C 2. 21	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0028 05/17/95	UT0 C 2. 21 Limited exam	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0030 05/18/95	UT45 C 2. 21 Limited exam	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0029 05/18/95	UT60 C 2. 21 limited exam	NAD
2-ISI-69 RHR Heat Exchgr 22	SUPPORT A Welded Attachment	95-0005 05/10/95	PT C 3. 10 / IWF limited exam	NAD
2-ISI-69 RHR Heat Exchgr 22	SUPPORT A Welded Attachment	95-0002 05/03/95	VT3 C 3. 10 / IWF	NAD
2-ISI-69 RHR Heat Exchgr 22	SUPPORT B Welded Attachment	95-0006 05/10/95	PT C 3. 10 / IWF Limited exam	NAD
2-ISI-46A Main Steam A	MSH-39/F Support	95-0019 05/17/95	MT C 3. 20 / IWF Linear Indication	IND
2-ISI-46A Main Steam A	MSH-39/F Support	95-0019R1 05/26/95	MT C 3. 20 / IWF Repaired	NAD
2-ISI-60 SI Pump 21 Suction	SUPPORT E Holding Lug	95-0057 05/24/95	MT C 3. 30 / IWF Limited exam	NAD
2-ISI-60 SI Pump 21 Suction	SUPPORT F Holding Lug	95-0058 05/24/95	MT C 3. 30 / IWF Limited exam	NAD
2-ISI-60 SI Pump 21 Suction	SUPPORT F Holding Lug	95-0003 05/08/95	VT3 C 3. 30 / IWF	NAD
2-ISI-48A Feedwater A	FW-177R Pipe / Reducer	95-0014 (A) 05/16/95	UT45 C 5. 21 Limited exam	NAD
2-ISI-46C Main Steam A	MS-41 Valve/Pipe	95-0026 05/18/95	MT C 5. 21/FSAR	NAD
2-ISI-46C Main Steam A	MS-41 Valve/Pipe	95-0027 05/18/95	UT45 C 5. 21/FSAR	NAD
2-ISI-48A Feedwater A	FW-177AR Reducer / Nozzle	95-0015 (A) 05/16/95	UT45 C 5. 31 Limited exam	NAD
2-ISI-60 Safety Inject Pumps	W-A Pump 21	95-0056 05/24/95	MT C 6. 10	NAD
2-ISI-37 Steam Generator 21	FW Ring/Support N 1 FW Nozzle Supt	95-0036 06/02/95	VT1 IN 93-20	NAD
2-ISI-37 Steam Generator 21	N1 IR Nozzle Inner Radius	95-0061 (A) 06/02/95	MT IN 93-20 Limited exam	NAD
2-ISI-37 Steam Generator 21	WF Interior Sur Upper Transition	95-0062 (A) 06/02/95	VT1 IN 93-20 Interior Surfaces	NAD

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 1C Seal Injection A	PRCVCH-1515/N Support	95-0045 05/22/95	VT3 IWF	NAD
2-ISI-46A Main Steam A	MSH-53/E Hanger	95-0022 05/18/95	VT3 IWF	NAD
2-ISI-55 RHR Pump B Discharge	RHRH-37/L Support	95-0004 05/10/95	VT3 IWF	NAD
2-ISI-55 RHR Pump B Discharge	RHRH-60/B Support	95-0001 05/03/95	VT3 IWF	NAD
2-ISI-47A Main Steam B	MSH-52/B Support	95-0053 05/23/95	MT IWF Limited exam	NAD
2-ISI-47A Main Steam B	MSH-52/B Support	95-0052 05/23/95	VT3 IWF	NAD
2-ISI-47A Main Steam B	MSH-55/F Support	95-0041 05/20/95	VT3 IWF Limited exam	NAD
2-ISI-47A Main Steam B	MSH-44/G Welded Attachment	95-0042 05/20/95	VT3 IWF Limited exam	NAD
2-ISI-47B Main Steam B	MSH-66/M Support	95-0020 05/18/95	VT3 IWF Loose nut	IND
2-ISI-47B Main Steam B	MSH-90/R Support	95-0024 05/18/95	VT3 IWF	NAD
2-ISI-47B Main Steam B	MSH-26 Support	95-0023 05/18/95	VT3 IWF	NAD
2-ISI-46b Main Steam A	MSH-91/T Support	95-0025 05/18/95	VT3 IWF	NAD
2-ISI-49A Feedwater B	FWH-59/G Support	95-0039 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-49A Feedwater B	FWH-62/F Support	95-0038 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-49A Feedwater B	FWH-63/E Support	95-0037 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-49A Feedwater B	FWH-64/C Support	95-0035 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-78 SG 21 Support Top	COL 4 TOP CN'T Top Conn't	95-0075 06/09/95	VT3 IWF	NAD
2-ISI-78 SG 22 Support Top	COL 4 TOP CN'T Top Conn't	95-0076 06/09/95	VT3 IWF	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 1 Girder Spring HGR	95-0007 05/12/95	VT3 IWF Verified load setting only at 538°F	NAD
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 1 Girder Spring HGR	95-0009 05/12/95	VT3 IWF Verified load setting only at 538°F	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 2 Girder Spring HGR	95-0008 05/12/95	VT3 IWF Verified load setting only at 538°F out 10%	IND

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 2 Girder Spring HGR	95-0010 05/12/95	VT3 IWF Verified load setting only 10% out at 538°F	IND
2-ISI-77 SG 21 Support Base	Column 1 Base Bottom Pin	95-0077 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 1 Base Bottom Pin	95-0067 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 1 Base Bottom Pin	95-0078 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 1 Base Bottom Pin	95-0068 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 2 Base Bottom Pin	95-0079 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 2 Base Bottom Pin	95-0069 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 2 Base Bottom Pin	95-0080 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 2 Base Bottom Pin	95-0070 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 3 Base Bottom Pin	95-0081 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 3 Base Bottom Pin	95-0071 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 3 Base Bottom Pin	95-0082 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 3 Base Bottom Pin	95-0072 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 4 Base Bottom Pin	95-0083 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 4 Base Bottom Pin	95-0073 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 4 Base Bottom Pin	95-0084 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 4 Base Bottom Pin	95-0074 06/09/95	VT3 IWF	NAD
2-ISI-10A RHR HL Takeoff A	9-2RHR-7/C Rupt Res't	95-0011 05/15/95	VT3 IWF	NAD
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 1 Girder Spring HGR	95-0009R1 05/17/95	VT3 IWF 10% out at 75°F	IND
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 2 Girder Spring HGR	95-0010R1 05/17/95	VT3 IWF 10% out at 75°F	IND
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 1 Girder Spring HGR	95-0007R1 05/17/95	VT3 IWF 10% out at 75°F	IND
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 2 Girder Spring HGR	95-0008R1 05/17/95	VT3 IWF At 75°F	NAD

Prairie Island Nuclear Generating 1717 Wakonade Drive Welch, MN 55089	Inservice Inspection Report Log Second Interval By Source Doc # Commercial Service Date: December 20, 1974	Northern States Power Company 414 Nicollet Mall Minneapolis, MN 55401	
ISO System	**Item Item Description**	**Report Number Exam Date**	**Method ASME Section XI Item**	**Results**
2-ISI-47B Main Steam B	MSH-66/M Support	95-0020R1 06/02/95	VT3 IWF Repaired	NAD
XH-1106-1B AUX FEEDWATER	AFWH-74 Dual Spring Hanger	95-0043 05/19/95	VT3 IWF Load setting incorrect	IND
XH-1106-1B AUX FEEDWATER	AFWH-74 Dual Spring Hanger	95-0043R1 05/30/95	VT3 IWF Repaired	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 1 Girder Spring HGR	95-0007R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 1 Girder Spring HGR	95-0009R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 2 Girder Spring HGR	95-0010R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 2 Girder Spring HGR	95-0008R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-48A Feedwater A	FWH-75/I Single Spr Support	95-0040 05/19/95	VT3 IWF / C 3. 20	NAD
2-ISI-48B Feedwater A	FWH-57/M Support	95-0044 05/22/95	MT IWF/C3. 20	NAD
2-ISI-46A Main Steam A	MSH-51/B Support	95-0021 05/18/95	MT IWF/C3.20 Linear Indication	IND
2-ISI-46A Main Steam A	MSH-51/B Support	95-0021R1 05/26/95	MT IWF/C3.20 Repaired	NAD
2-ISI-45 RC Pump 21 Flywheel	Flywheel Periph Flywheel	95-0060 (A) 05/30/95	MT RG / TS.4.2-1	NAD

APPENDIX C

INTERVAL 2 PERIOD 3 INSPECTIONS BY INSPECTION REPORT NUMBER

5 Pages

Prairie Island Nuclear Generating
1717 Wakonade Drive
Welch, MN 55089

Inservice Inspection Report Log
Second Interval By Report #
Commercial Service Date: December 20, 1974

Northern States Power Company
414 Nicollet Mall
Minneapolis, MN 55401

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI-55 RHR Pump B Discharge	RHRH-60/B Support	95-0001 05/03/95	VT3 IWF	NAD
2-ISI-69 RHR Heat Exchgr 22	SUPPORT A Welded Attachment	95-0002 05/03/95	VT3 C 3. 10 / IWF	NAD
2-ISI-60 SI Pump 21 Suction	SUPPORT F Holding Lug	95-0003 05/08/95	VT3 C 3. 30 / IWF	NAD
2-ISI-55 RHR Pump B Discharge	RHRH-37/L Support	95-0004 05/10/95	VT3 IWF	NAD
2-ISI-69 RHR Heat Exchgr 22	SUPPORT A Welded Attachment	95-0005 05/10/95	PT C 3. 10 / IWF limited exam	NAD
2-ISI-69 RHR Heat Exchgr 22	SUPPORT B Welded Attachment	95-0006 05/10/95	PT C 3. 10 / IWF Limited exam	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 1 Girder Spring HGR	95-0007 05/12/95	VT3 IWF Verified load setting only at 538°F	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 1 Girder Spring HGR	95-0007R1 05/17/95	VT3 IWF 10% out at 75°F	IND
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 1 Girder Spring HGR	95-0007R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 2 Girder Spring HGR	95-0008 05/12/95	VT3 IWF Verified load setting only at 538°F out 10%	IND
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 2 Girder Spring HGR	95-0008R1 05/17/95	VT3 IWF At 75°F	NAD
2-ISI-85 STEAM GENERATOR 21	UP RING HGR 2 Girder Spring HGR	95-0008R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 1 Girder Spring HGR	95-0009 05/12/95	VT3 IWF Verified load setting only at 538°F	NAD
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 1 Girder Spring HGR	95-0009R1 05/17/95	VT3 IWF 10% out at 75°F	IND
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 1 Girder Spring HGR	95-0009R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 2 Girder Spring HGR	95-0010 05/12/95	VT3 IWF Verified load setting only 10% out at 538°F	IND
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 2 Girder Spring HGR	95-0010R1 05/17/95	VT3 IWF 10% out at 75°F	IND
2-ISI-85 STEAM GENERATOR 22	UP RING HGR 2 Girder Spring HGR	95-0010R2 06/13/95	VT3 IWF Engineering evaluation	NAD
2-ISI-10A RHR HL Takeoff A	9-2RHR-7/C Rupt Res't	95-0011 05/15/95	VT3 IWF	NAD
2-ISI- 7C Spray To Pzr Br A	W-22A SE Safe End/Nozzle	95-0012 05/16/95	PT B 5. 40	NAD
2-ISI- 7C Spray To Pzr Br A	W-22B Reducer/Safe End	95-0013 05/16/95	PT B 9. 11	NAD

Prairie Island Nuclear Generating 1717 Wakonade Drive Welch, MN 55089	Inservice Inspection Report Log Second Interval By Report # Commercial Service Date: December 20, 1974	Northern States Power Company 414 Nicollet Mall Minneapolis, MN 55401

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI-48A Feedwater A	FW-177R Pipe / Reducer	95-0014 (A) 05/16/95	UT45 C 5. 21 Limited exam	NAD
2-ISI-48A Feedwater A	FW-177AR Reducer / Nozzle	95-0015 (A) 05/16/95	UT45 C 5. 31 Limited exam	NAD
2-ISI- 1C Seal Injection A	W-58 Pipe/Flange	95-0016 05/16/95	PT B 9. 21	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0017 05/17/95	MT C 2. 21	NAD
2-ISI-43A RC Pump 21	W- 1 Pump Casement Weld	95-0018BL 05/17/95	VT1 B12. 10	NAD
2-ISI-46A Main Steam A	MSH-39/F Support	95-0019 05/17/95	MT C 3. 20 / IWF Linear Indication	IND
2-ISI-46A Main Steam A	MSH-39/F Support	95-0019R1 05/26/95	MT C 3. 20 / IWF Repaired	NAD
2-ISI-47B Main Steam B	MSH-66/M Support	95-0020 05/18/95	VT3 IWF Loose nut	IND
2-ISI-47B Main Steam B	MSH-66/M Support	95-0020R1 06/02/95	VT3 IWF Repaired	NAD
2-ISI-46A Main Steam A	MSH-51/B Support	95-0021 05/18/95	MT IWF/C3.20 Linear Indication	IND
2-ISI-46A Main Steam A	MSH-51/B Support	95-0021R1 05/26/95	MT IWF/C3.20 Repaired	NAD
2-ISI-46A Main Steam A	MSH-53/E Hanger	95-0022 05/18/95	VT3 IWF	NAD
2-ISI-47B Main Steam B	MSH-26 Support	95-0023 05/18/95	VT3 IWF	NAD
2-ISI-47B Main Steam B	MSH-90/R Support	95-0024 05/18/95	VT3 IWF	NAD
2-ISI-46B Main Steam A	MSH-91/T Support	95-0025 05/18/95	VT3 IWF	NAD
2-ISI-46C Main Steam A	MS-41 Valve/Pipe	95-0026 05/18/95	MT C 5. 21/FSAR	NAD
2-ISI-46C Main Steam A	MS-41 Valve/Pipe	95-0027 05/18/95	UT45 C 5. 21/FSAR	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0028 05/17/95	UT0 C 2. 21 Limited exam	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0029 05/18/95	UT60 C 2. 21 limited exam	NAD
2-ISI-37 Steam Generator 22	N-4 Top Head/Nozzle	95-0030 05/18/95	UT45 C 2. 21 Limited exam	NAD
2-ISI- 1C Seal Injection A	Flange @ W-58 Flange Bolts	95-0031 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI-13D Cold Leg Charging B	FLANGE @ W-85A Flange Bolts	95-0032 05/19/95	VT1 B 7. 50 Examined in place	NAD

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 1A Seal Injection A	Flange @ W-2 Flange/Pipe	95-0033 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI-12A Seal Injection B	FLANGE @ W-61 Flange Bolts	95-0034 05/19/95	VT1 B 7. 50 Examined in place	NAD
2-ISI-49A Feedwater B	FWH-64/C Support	95-0035 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-37 Steam Generator 21	FW Ring/Support N 1 FW Nozzle Supt	95-0036 06/02/95	VT1 IN 93-20	NAD
2-ISI-49A Feedwater B	FWH-63/E Support	95-0037 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-49A Feedwater B	FWH-62/F Support	95-0038 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-49A Feedwater B	FWH-59/G Support	95-0039 05/19/95	VT3 IWF Limited exam	NAD
2-ISI-48A Feedwater A	FWH-75/I Single Spr Support	95-0040 05/19/95	VT3 IWF / C 3. 20	NAD
2-ISI-47A Main Steam B	MSH-55/F Support	95-0041 05/20/95	VT3 IWF Limited exam	NAD
2-ISI-47A Main Steam B	MSH-44/G Welded Attachment	95-0042 05/20/95	VT3 IWF Limited exam	NAD
XH-1106-18 AUX FEEDWATER	AFWH-74 Dual Spring Hanger	95-0043 05/19/95	VT3 IWF Load setting incorrect	IND
XH-1106-18 AUX FEEDWATER	AFWH-74 Dual Spring Hanger	95-0043R1 05/30/95	VT3 IWF Repaired	NAD
2-ISI-48B Feedwater A	FWH-57/M Support	95-0044 05/22/95	MT IWF/C3. 20	NAD
2-ISI- 1C Seal Injection A	PRCVCH-1515/N Support	95-0045 05/22/95	VT3 IWF	NAD
2-ISI-35 Pressurizer	N- 2 1R Spray Nozzle	95-0046BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 3 IR Relief Nozzle	95-0047BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 4A IR Safety Nozzle	95-0048BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 4B IR Safety Nozzle	95-0049BL 05/18/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI-35 Pressurizer	N- 1 IR Surge Nozzle	95-0050BL 05/22/95	UT45 B 3.120 Angles per procedure	NAD
2-ISI- 7C Spray To Pzr Br A	W-22B Reducer/Safe End	95-0051 05/22/95	UT45 B 9. 11	GEO
2-ISI-47A Main Steam B	MSH-52/B Support	95-0052 05/23/95	VT3 IWF	NAD
2-ISI-47A Main Steam B	MSH-52/B Support	95-0053 05/23/95	MT IWF Limited exam	NAD

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 7C Spray To Pzr Br A	W-22A SE Safe End/Nozzle	95-0054 05/22/95	UT45 B 5. 40 Limited exam	NAD
2-ISI-18 SIS High Head B	W-R Branch	95-0055 05/23/95	UT45 B 9. 31 Limited exam	NAD
2-ISI-60 Safety Inject Pumps	W-A Pump 21	95-0056 05/24/95	MT C 6. 10	NAD
2-ISI-60 SI Pump 21 Suction	SUPPORT E Holding Lug	95-0057 05/24/95	MT C 3. 30 / IWF Limited exam	NAD
2-ISI-60 SI Pump 21 Suction	SUPPORT F Holding Lug	95-0058 05/24/95	MT C 3. 30 / IWF Limited exam	NAD
2-ISI-11 Accum Discharge A	W-R Branch	95-0059 05/25/95	UT45 B 9. 31	NAD
2-ISI-45 RC Pump 21 Flywheel	Flywheel Periph Flywheel	95-0060 (A) 05/30/95	MT RG / TS.4.2-1	NAD
2-ISI-37 Steam Generator 21	N1 IR Nozzle Inner Radius	95-0061 (A) 06/02/95	MT IN 93-20 Limited exam	NAD
2-ISI-37 Steam Generator 21	WF Interior Sur Upper Transition	95-0062 (A) 06/02/95	VT1 IN 93-20 Interior Surfaces	NAD
2-ISI-44 RC Pump 21 Flg Bolts	Bolts 1 - 24 Flange Bolts	95-0063 (A) 05/26/95	VT1 B 6.180 Exam in warehouse, machining mark on one bolt	IND
2-ISI-44 RC Pump 21 Flg Bolts	Bolts 1 - 24 Flange Bolts	95-0063R1 06/08/95	VT1 B 6.180 Bolt removed from stock	NAD
2-ISI-44 RC Pump 21 Flg Bolts	Bolts 1 - 24 Flange Bolts	95-0064 (A) 05/26/95	UT0 B 6.180 Examined in warehouse	NAD
2-ISI-43 RC Pump 22 SH Bolts	Bolts Pump B Lower Seal House	95-0065 06/07/95	VT1 B 7. 60 Examined Disassembled	NAD
2-ISI-43 RC Pump 22 SH Bolts	Bolts Pump B Upper Seal House	95-0066 06/07/95	VT1 B 7. 60 Examined disassembled	NAD
2-ISI-77 SG 21 Support Base	Column 1 Base Bottom Pin	95-0067 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 1 Base Bottom Pin	95-0068 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 2 Base Bottom Pin	95-0069 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 2 Base Bottom Pin	95-0070 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 3 Base Bottom Pin	95-0071 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 3 Base Bottom Pin	95-0072 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 4 Base Bottom Pin	95-0073 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 4 Base Bottom Pin	95-0074 06/09/95	VT3 IWF	NAD

Prairie Island Nuclear Generating 1717 Wakonade Drive Welch, MN 55089	Inservice Inspection Report Log Second Interval By Report # Commercial Service Date: December 20, 1974	Northern States Power Company 414 Nicollet Mall Minneapolis, MN 55401

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI-78 SG 21 Support Top	COL 4 TOP CN'T Top Conn't	95-0075 06/09/95	VT3 IWF	NAD
2-ISI-78 SG 22 Support Top	COL 4 TOP CN'T Top Conn't	95-0076 06/09/95	VT3 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 1 Base Bottom Pin	95-0077 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 1 Base Bottom Pin	95-0078 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 2 Base Bottom Pin	95-0079 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 2 Base Bottom Pin	95-0080 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 3 Base Bottom Pin	95-0081 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 3 Base Bottom Pin	95-0082 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 21 Support Base	Column 4 Base Bottom Pin	95-0083 06/09/95	UT0 IWF	NAD
2-ISI-77 SG 22 Support Base	Column 4 Base Bottom Pin	95-0084 06/09/95	UT0 IWF	NAD
2-ISI-37 Steam Generator 22	W-A Chnl Head/Tube Sheet	95-0085 (A) 06/13/95	UT60 B 2. 40 No growth of previous indication	NAD

APPENDIX D

INTERVAL 3 PERIOD 1 INSPECTIONS BY ISO

5 Pages

Prairie Island Nuclear Generating
1717 Wakonade Drive
Welch, MN 55089

Inservice Inspection Report Log
Third Interval By Iso/Item
Commercial Service Date: December 20, 1974

Northern States Power Company
414 Nicollet Mall
Minneapolis, MN 55401

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0028 05/16/95	MT HELB Linear Indication	IND
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0031 05/16/95	UT45 HELB Limited, Linear Indication	IND
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0028R1 05/30/95	MT HELB Repaired	NAD
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0031R1 06/08/95	UT45 HELB Engineering Evaluation	NAD
2-ISI- 1A Seal Injection A	W- 4 45 Elbow To Pipe	95-0019 05/15/95	PT B 9. 21	NAD
2-ISI- 1B Seal Injection A	H- 8 Rigid Restraint	95-0046 05/22/95	VT3 F-A, CL I	NAD
2-ISI- 1B Seal Injection A	W-13 Pipe To Elbow	95-0029 05/16/95	PT B 9. 21 Linear Indication	IND
2-ISI- 1B Seal Injection A	W-13 Pipe To Elbow	95-0029R1 05/30/95	PT B 9. 21 Repaired	NAD
2-ISI- 1B Seal Injection A	W-19 Pipe To Elbow	95-0020 05/15/95	PT B 9. 21	NAD
2-ISI- 7A Spray To Pzr Br A	W- 8 Pipe to Elbow	95-0044 05/22/95	PT B 9. 21 Rounded indications	IND
2-ISI- 7A Spray To Pzr Br A	W- 8 Pipe to Elbow	95-0044R1 05/25/56	PT B 9. 21 Repaired	NAD
2-ISI- 7A Spray To Pzr Br A	W- 9 Elbow to Pipe	95-0045 05/22/95	PT B 9. 21 Rounded indications	IND
2-ISI- 7A Spray To Pzr Br A	W- 9 Elbow to Pipe	95-0045R1 05/25/95	PT B 9. 21 Repaired	NAD
2-ISI- 9 PLO Cap A	W- 1 Branch	95-0054 05/25/95	PT B 9. 31	NAD
2-ISI- 9 PLO Cap A	W- 1 Branch	95-0055 05/25/95	UT45 B 9. 31	NAD
2-ISI- 10A RHR HL Takeoff A	W- 6 Pipe To Elbow	95-0076 06/02/95	PT B 9. 11 Linear indication	IND
2-ISI- 10A RHR HL Takeoff A	W- 6 Pipe To Elbow	95-0077 06/02/95	UT45 B 9. 11	GEO
2-ISI- 10A RHR HL Takeoff A	W- 6 Pipe To Elbow	95-0076R1 06/07/95	PT B 9. 11 Indication buffed	NAD
2-ISI- 10B RHR HL Takeoff A	H- 7 Restraint	95-0024 05/15/95	VT3 F-A, CL I	NAD
2-ISI- 10B RHR HL Takeoff A	H- 9 Spring/Clamp	95-0025 05/15/95	VT3 F-A, CL I	NAD
2-ISI- 10B RHR HL Takeoff A	W- 6 Elbow To Pipe	95-0043 05/19/95	UT45 B 9. 11	NAD
2-ISI- 10B RHR HL Takeoff A	W- 6 Elbow To Pipe	95-0033 05/19/95	PT B 9. 11	NAD

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 10C RHR HL Takeoff A	W- 3 Elbow To Pipe	95-0050 05/24/95	UT45 B 9. 11	NAD
2-ISI- 10C RHR HL Takeoff A	W- 3 Elbow To Pipe	95-0053 05/24/95	PT B 9. 11	NAD
2-ISI- 12A Seal Injection B	W- 6 Pipe to Elbow	95-0023 05/15/95	PT B 9. 21	NAD
2-ISI- 12A Seal Injection B	W-10 Pipe to Elbow	95-0022 05/15/95	PT B 9. 21	NAD
2-ISI- 12A Seal Injection B	W-12 Pipe to Elbow	95-0021 05/15/95	PT B 9. 21 Limited exam	NAD
2-ISI- 12B Seal Injection B	H- 5 Rigid Hanger	95-0047 05/22/95	VT3 F-A, CL I	NAD
2-ISI- 12B Seal Injection B	W-12 Pipe to Elbow	95-0018 05/15/95	PT B 9. 21 Linear indication	IND
2-ISI- 12B Seal Injection B	W-12 Pipe to Elbow	95-0018R1 05/30/95	PT B 9. 21 Repaired	NAD
2-ISI- 13B Cold Leg Charging B	H- 1 Rigid Restraint	95-0075BL 06/01/95	VT3 F-A, CL I Bolts not flush to wall plate	IND
2-ISI- 13B Cold Leg Charging B	H- 1 Rigid Restraint	95-0075BLR1 06/09/95	VT3 F-A, CL I Engineering evaluation	NAD
2-ISI- 13B Cold Leg Charging B	H- 6 Spring/Lug	95-0042 05/20/95	VT3 F-A, CL I Load setting incorrect	IND
2-ISI- 13B Cold Leg Charging B	H- 6 Spring/Lug	95-0042R1 06/09/95	VT3 F-A, CL I Engineering evaluation	NAD
2-ISI- 13B Cold Leg Charging B	W- 4 Pipe to Valve	95-0073BL 06/01/95	PT B 9. 40	NAD
2-ISI- 13B Cold Leg Charging B	W- 5 Valve to Pipe	95-0074BL 06/01/95	PT B 9. 40	NAD
2-ISI- 13B Cold Leg Charging B	W-10 Pipe to Elbow	95-0030 05/16/95	PT B 9. 21	NAD
2-ISI- 13C Cold Leg Charging B	W- 1 Nozzle to Pipe	95-0041 05/20/95	PT B 9. 40	NAD
2-ISI- 13C Cold Leg Charging B	W- 5 Pipe to Elbow	95-0038 05/20/95	PT B 9. 21	NAD
2-ISI- 13C Cold Leg Charging B	W- 8 Elbow to Pipe	95-0039 05/20/95	PT B 9. 21	NAD
2-ISI- 13C Cold Leg Charging B	W-11 Pipe to Reducer	95-0040 05/20/95	PT B 9. 21	NAD
2-ISI- 13E Cold Leg Charging B	W- 3 Flange to Pipe	95-0026 05/16/95	PT B 9. 21	NAD
2-ISI- 13E Cold Leg Charging B	W- 4 Pipe To Tee	95-0027 05/16/95	PT B 9. 21	NAD
2-ISI- 14 CL RTD Takeoff B	H- 1 Support	95-0048 05/22/95	VT3 F-A, CL I	NAD

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ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 14 CL RTD Takeoff B	W- 4 45 Elbow to Pipe	95-0035 05/19/95	PT B 9. 21	NAD
2-ISI- 14 CL RTD Takeoff B	W- 5 Pipe to Valve	95-0034 05/19/95	PT B 9. 40	NAD
2-ISI- 15 HL RTD Takeoff B	W-20 Pipe to Elbow	95-0056 05/30/95	PT B 9. 21	NAD
2-ISI- 23 SIS High Head B	W- 5 45 Elbow to Pipe	95-0049 05/22/95	PT B 9. 21	NAD
2-ISI- 23 SIS High Head B	W- 9 Valve to Elbow	95-0036 05/19/95	PT B 9. 11	NAD
2-ISI- 23 SIS High Head B	W- 9 Valve to Elbow	95-0037 05/20/95	UT45 B 9. 11 Limited exam	NAD
2-ISI- 37A Steam Generator 21	B- 1 Inlet Manway Bolts	95-0064 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 1 Inlet Manway Bolts	95-0069 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 1 Inlet Manway Bolts	95-0063 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 2 Outlet Manway Bolts	95-0065 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 2 Outlet Manway Bolts	95-0068 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 2 Outlet Manway Bolts	95-0059 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 1 Inlet Manway Bolts	95-0062 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 1 Inlet Manway Bolts	95-0067 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 1 Inlet Manway Bolts	95-0061 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 2 Outlet Manway Bolts	95-0060 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 2 Outlet Manway Bolts	95-0066 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 2 Outlet Manway Bolts	95-0058 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 43A RC Pump 21	B- 1 Flange Bolts	95-0083 06/14/95	UT0 B 6.180	NAD
2-ISI- 43A RC Pump 21 Flywheel	Pump # 21 Keyway & Bore	95-0057 05/30/95	UT0 TS.4.2-1	NAD
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0081 06/06/95	UT0 B 6.180	NAD
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0080 06/06/95	VT1 B 6.180 Galled threads	IND

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2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0080R1 06/07/95	VT1 B 6.180 Replaced with new bolts	NAD
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0031R1 06/13/95	UT0 B 6.180	NAD
2-ISI- 43B RC Pump 22	B- 2 MAIN FLANGE SURFACE	95-0078 06/06/95	VT1 B 6.190	NAD
2-ISI- 43B RC Pump 22	P- 1 Pump Int Surfaces	95-0079 06/06/95	VT3 B12. 20	NAD
2-ISI- 49 Feedwater B	H- 1 Rupture Restraint	95-0032 05/19/95	VT3 F-A & C 3. 20 Limited exam	NAD
2-ISI- 51 RHR Pump B Suction	H- 2 Spring	95-0007 05/10/95	VT3 F-A, CL II	NAD
2-ISI- 51 RHR Pump B Suction	W-10/LSUD Reducer to Red Tee	95-0011 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-10/LSUD Reducer to Red Tee	95-0017 05/11/95	UT45 C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-19/LSD Flange to Pipe	95-0010 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-19/LSD Flange to Pipe	95-0016 05/11/95	UT45 C 5. 10 Limited exam	NAD
2-ISI- 51 RHR Pump B Suction	W-20/LSU Pipe to Flange	95-0013 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-20/LSU Pipe to Flange	95-0014 05/10/95	UT45 C 5. 10 Limited exam	NAD
2-ISI- 51 RHR Pump B Suction	W-21/LSD Flange to Reducer	95-0012 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-21/LSD Flange to Reducer	95-0015 05/10/95	UT45 C 5. 10 Limited exam	NAD
2-ISI- 60A SI Pump 21	H- 1 Support A	95-0052 05/24/95	MT F-A & C 3. 30 Limited exam	NAD
2-ISI- 60A SI Pump 21	H- 1 Support A	95-0002 05/08/95	VT3 F-A & C 3. 30	NAD
2-ISI- 60A SI Pump 21	H- 2 Support B	95-0051 05/24/95	MT F-A & C 3. 30 Limited exam	NAD
2-ISI- 60A SI Pump 21	H- 2 Support B	95-0001 05/08/95	VT3 F-A & C 3. 30	NAD
2-ISI- 90A SI 21 Discharge	H- 1 Spring/Clamp	95-0003 05/09/95	VT3 F-A, CL II	NAD
2-ISI- 90A SI 21 Discharge	W-18 Elbow to Pipe	95-0004 05/09/95	PT C 5. 21	NAD
2-ISI- 90A SI 21 Discharge	W-18 Elbow to Pipe	95-0008 05/10/95	UT45 C 5. 21	NAD
2-ISI- 93A SI 22 Discharge	W- 4 Pipe to Elbow	95-0005 05/09/95	PT C 5. 21	NAD

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ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 93A SI 22 Discharge	W- 4 Pipe to Elbow	95-0009 05/10/95	UT45 C 5. 21	NAD
2-ISI- 96 SI Test Line	W-11 Pipe to Valve	95-0006 05/09/95	PT C 5. 30	NAD
2-ISI-43A RC PUMP 22	B-5 THRML BARRIER FLANGE	95-0082 06/06/95	VT1 B 6.190	NAD

APPENDIX E

INTERVAL 3 PERIOD 1 INSPECTIONS BY ASME ITEM NUMBER

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ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 43A RC Pump 21	B- 1 Flange Bolts	95-0083 06/14/95	UT0 B 6.180	NAD
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0081 06/06/95	UT0 B 6.180	NAD
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0080 06/06/95	VT1 B 6.180 Galled threads	IND
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0080R1 06/07/95	VT1 B 6.180 Replaced with new bolts	NAD
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0081R1 06/13/95	UT0 B 6.180	NAD
2-ISI- 43B RC Pump 22	B- 2 MAIN FLANGE SURFACE	95-0078 06/06/95	VT1 B 6.190	NAD
2-ISI-43A RC PUMP 22	B-5 THRML BARRIER FLANGE	95-0082 06/06/95	VT1 B 6.190	NAD
2-ISI- 37A Steam Generator 21	B- 1 Inlet Manway Bolts	95-0064 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 1 Inlet Manway Bolts	95-0069 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 1 Inlet Manway Bolts	95-0063 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 1 Inlet Manway Bolts	95-0062 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 1 Inlet Manway Bolts	95-0067 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 1 Inlet Manway Bolts	95-0061 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 2 Outlet Manway Bolts	95-0065 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 2 Outlet Manway Bolts	95-0068 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 2 Outlet Manway Bolts	95-0059 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 2 Outlet Manway Bolts	95-0060 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 2 Outlet Manway Bolts	95-0066 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 2 Outlet Manway Bolts	95-0058 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 10B RHR HL Takeoff A	W- 6 Elbow To Pipe	95-0043 05/19/95	UT45 B 9. 11	NAD
2-ISI- 10C RHR HL Takeoff A	W- 3 Elbow To Pipe	95-0050 05/24/95	UT45 B 9. 11	NAD
2-ISI- 10B RHR HL Takeoff A	W- 6 Elbow To Pipe	95-0033 05/19/95	PT B 9. 11	NAD

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ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 10C RHR HL Takeoff A	W- 3 Elbow To Pipe	95-0053 05/24/95	PT B 9. 11	NAD
2-ISI- 23 SIS High Head B	W- 9 Valve to Elbow	95-0036 05/19/95	PT B 9. 11	NAD
2-ISI- 23 SIS High Head B	W- 9 Valve to Elbow	95-0037 05/20/95	UT45 B 9. 11 Limited exam	NAD
2-ISI- 10A RHR HL Takeoff A	W- 6 Pipe To Elbow	95-0076 06/02/95	PT B 9. 11 Linear indication	IND
2-ISI- 10A RHR HL Takeoff A	W- 6 Pipe To Elbow	95-0077 06/02/95	UT45 B 9. 11	GEO
2-ISI- 10A RHR HL Takeoff A	W- 6 Pipe To Elbow	95-0076R1 06/07/95	PT B 9. 11 Indication buffed	NAD
2-ISI- 1B Seal Injection A	W-19 Pipe To Elbow	95-0020 05/15/95	PT B 9. 21	NAD
2-ISI- 1B Seal Injection A	W-13 Pipe To Elbow	95-0029 05/16/95	PT B 9. 21 Linear Indication	IND
2-ISI- 1A Seal Injection A	W- 4 45 Elbow To Pipe	95-0019 05/15/95	PT B 9. 21	NAD
2-ISI- 12A Seal Injection B	W-12 Pipe to Elbow	95-0021 05/15/95	PT B 9. 21 Limited exam	NAD
2-ISI- 12A Seal Injection B	W-10 Pipe to Elbow	95-0022 05/15/95	PT B 9. 21	NAD
2-ISI- 12A Seal Injection B	W- 6 Pipe to Elbow	95-0023 05/15/95	PT B 9. 21	NAD
2-ISI- 12B Seal Injection B	W-12 Pipe to Elbow	95-0018 05/15/95	PT B 9. 21 Linear indication	IND
2-ISI- 13B Cold Leg Charging B	W-10 Pipe to Elbow	95-0030 05/16/95	PT B 9. 21	NAD
2-ISI- 13C Cold Leg Charging B	W-11 Pipe to Reducer	95-0040 05/20/95	PT B 9. 21	NAD
2-ISI- 13C Cold Leg Charging B	W- 8 Elbow to Pipe	95-0039 05/20/95	PT B 9. 21	NAD
2-ISI- 13C Cold Leg Charging B	W- 5 Pipe to Elbow	95-0038 05/20/95	PT B 9. 21	NAD
2-ISI- 13E Cold Leg Charging B	W- 3 Flange to Pipe	95-0026 05/16/95	PT B 9. 21	NAD
2-ISI- 13E Cold Leg Charging B	W- 4 Pipe To Tee	95-0027 05/16/95	PT B 9. 21	NAD
2-ISI- 14 CL RTD Takeoff B	W- 4 45 Elbow to Pipe	95-0035 05/19/95	PT B 9. 21	NAD
2-ISI- 15 HL RTD Takeoff B	W-20 Pipe to Elbow	95-0056 05/30/95	PT B 9. 21	NAD
2-ISI- 23 SIS High Head B	W- 5 45 Elbow to Pipe	95-0049 05/22/95	PT B 9. 21	NAD

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2-ISI- 7A Spray To Pzr Br A	W- 8 Pipe to Elbow	95-0044 05/22/95	PT B 9. 21 Rounded indications	IND
2-ISI- 7A Spray To Pzr Br A	W- 9 Elbow to Pipe	95-0045 05/22/95	PT B 9. 21 Rounded indications	IND
2-ISI- 1B Seal Injection A	W-13 Pipe To Elbow	95-0029R1 05/30/95	PT B 9. 21 Repaired	NAD
2-ISI- 7A Spray To Pzr Br A	W- 9 Elbow to Pipe	95-0045R1 05/25/95	PT B 9. 21 Repaired	NAD
2-ISI- 7A Spray To Pzr Br A	W- 8 Pipe to Elbow	95-0044R1 05/25/56	PT B 9. 21 Repaired	NAD
2-ISI- 12B Seal Injection B	W-12 Pipe to Elbow	95-0018R1 05/30/95	PT B 9. 21 Repaired	NAD
2-ISI- 9 PLO Cap A	W- 1 Branch	95-0054 05/25/95	PT B 9. 31	NAD
2-ISI- 9 PLO Cap A	W- 1 Brarch	95-0055 05/25/95	UT45 B 9. 31	NAD
2-ISI- 13C Cold Leg Charging B	W- 1 Nozzle to Pipe	95-0041 05/20/95	PT B 9. 40	NAD
2-ISI- 14 CL RTD Takeoff B	W- 5 Pipe to Valve	95-0034 05/19/95	PT B 9. 40	NAD
2-ISI- 13B Cold Leg Charging B	W- 4 Pipe to Valve	95-0073BL 06/01/95	PT B 9. 40	NAD
2-ISI- 13B Cold Leg Charging B	W- 5 Valve to Pipe	95-0074BL 06/01/95	PT B 9. 40	NAD
2-ISI- 43B RC Pump 22	P- 1 Pump Int Surfaces	95-0079 06/06/95	VT3 B12. 20	NAD
2-ISI- 51 RHR Pump B Suction	W-10/LSUD Reducer to Red Tee	95-0011 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-10/LSUD Reducer to Red Tee	95-0017 05/11/95	UT45 C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-19/LSD Flange to Pipe	95-0010 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-19/LSD Flange to Pipe	95-0016 05/11/95	UT45 C 5. 10 Limited exam	NAD
2-ISI- 51 RHR Pump B Suction	W-20/LSU Pipe to Flange	95-0013 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-20/LSU Pipe to Flange	95-0014 05/10/95	UT45 C 5. 10 Limited exam	NAD
2-ISI- 51 RHR Pump B Suction	W-21/LSD Flange to Reducer	95-0012 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-21/LSD Flange to Reducer	95-0015 05/10/95	UT45 C 5. 10 Limited exam	NAD
2-ISI- 93A SI 22 Discharge	W- 4 Pipe to Elbow	95-0005 05/09/95	PT C 5. 21	NAD

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 93A SI 22 Discharge	W- 4 Pipe to Elbow	95-0009 05/10/95	UT45 C 5. 21	NAD
2-ISI- 90A SI 21 Discharge	W-18 Elbow to Pipe	95-0004 05/09/95	PT C 5. 21	NAD
2-ISI- 90A SI 21 Discharge	W-18 Elbow to Pipe	95-0008 05/10/95	UT45 C 5. 21	NAD
2-ISI- 96 SI Test Line	W-11 Pipe to Valve	95-0006 05/09/95	PT C 5. 30	NAD
2-ISI- 49 Feedwater B	H- 1 Rupture Restraint	95-0032 05/19/95	VT3 F-A & C 3. 20 Limited exam	NAD
2-ISI- 60A SI Pump 21	H- 2 Support B	95-0051 05/24/95	MT F-A & C 3. 30 Limited exam	NAD
2-ISI- 60A SI Pump 21	H- 2 Support B	95-0001 05/08/95	VT3 F-A & C 3. 30	NAD
2-ISI- 60A SI Pump 21	H- 1 Support A	95-0052 05/24/95	MT F-A & C 3. 30 Limited exam	NAD
2-ISI- 60A SI Pump 21	H- 1 Support A	95-0002 05/08/95	VT3 F-A & C 3. 30	NAD
2-ISI- 10B RHR HL Takeoff A	H- 9 Spring/Clamp	95-0025 05/15/95	VT3 F-A, CL I	NAD
2-ISI- 1B Seal Injection A	H- 8 Rigid Restraint	95-0046 05/22/95	VT3 F-A, CL I	NAD
2-ISI- 10B RHR HL Takeoff A	H- 7 Restraint	95-0024 05/15/95	VT3 F-A, CL I	NAD
2-ISI- 12B Seal Injection B	H- 5 Rigid Hanger	95-0047 05/22/95	VT3 F-A, CL I	NAD
2-ISI- 13B Cold Leg Charging B	H- 6 Spring/Lug	95-0042 05/20/95	VT3 F-A, CL I Load setting incorrect	IND
2-ISI- 14 CL RTD Takeoff B	H- 1 Support	95-0048 05/22/95	VT3 F-A, CL I	NAD
2-ISI- 13B Cold Leg Charging B	H- 6 Spring/Lug	95-0042R1 06/09/95	VT3 F-A, CL I Engineering evaluation	NAD
2-ISI- 13B Cold Leg Charging B	H- 1 Rigid Restraint	95-0075BL 06/01/95	VT3 F-A, CL I Bolts not flush to wall plate	IND
2-ISI- 13B Cold Leg Charging B	H- 1 Rigid Restraint	95-0075BLR1 06/09/95	VT3 F-A, CL I Engineering evaluation	NAD
2-ISI- 90A SI 21 Discharge	H- 1 Spring/Clamp	95-0003 05/09/95	VT3 F-A, CL II	NAD
2-ISI- 51 RHR Pump B Suction	H- 2 Spring	95-0007 05/10/95	VT3 F-A, CL II	NAD
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0028 05/16/95	MT HELB Linear Indication	IND
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0031 05/16/95	UT45 HELB Limited, Linear Indication	IND

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1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0028R1 05/30/95	MT HELB Repaired	NAD
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0031R1 06/08/95	UT45 HELB Engineering Evaluation	NAD
2-ISI- 43A RC Pump 21 Flywheel	Pump # 21 K yway & Bore	95-0057 05/30/95	UT0 TS.4.2-1	NAD

APPENDIX F

INTERVAL 3 PERIOD 1 INSPECTIONS BY INSPECTION REPORT NUMBER

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ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 60A SI Pump 21	H- 2 Support B	95-0001 05/08/95	VT3 F-A & C 3. 30	NAD
2-ISI- 60A SI Pump 21	H- 1 Support A	95-0002 05/08/95	VT3 F-A & C 3. 30	NAD
2-ISI- 90A SI 21 Discharge	H- 1 Spring/Clamp	95-0003 05/09/95	VT3 F-A, CL II	NAD
2-ISI- 90A SI 21 Discharge	W-18 Elbow to Pipe	95-0004 05/09/95	PT C 5. 21	NAD
2-ISI- 93A SI 22 Discharge	W- 4 Pipe to Elbow	95-0005 05/09/95	PT C 5. 21	NAD
2-ISI- 96 SI Test Line	W-11 Pipe to Valve	95-0006 05/09/95	PT C 5. 30	NAD
2-ISI- 51 RHR Pump B Suction	H- 2 Spring	95-0007 05/10/95	VT3 F-A, CL II	NAD
2-ISI- 90A SI 21 Discharge	W-18 Elbow to Pipe	95-0008 05/10/95	UT45 C 5. 21	NAD
2-ISI- 93A SI 22 Discharge	W- 4 Pipe to Elbow	95-0009 05/10/95	UT45 C 5. 21	NAD
2-ISI- 51 RHR Pump B Suction	W-19/LSD Flange to Pipe	95-0010 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-10/LSUD Reducer to Red Tee	95-0011 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-21/LSD Flange to Reducer	95-0012 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-20/LSU Pipe to Flange	95-0013 05/10/95	PT C 5. 10	NAD
2-ISI- 51 RHR Pump B Suction	W-20/LSU Pipe to Flange	95-0014 05/10/95	UT45 C 5. 10 Limited exam	NAD
2-ISI- 51 RHR Pump B Suction	W-21/LSD Flange to Reducer	95-0015 05/10/95	UT45 C 5. 10 Limited exam	NAD
2-ISI- 51 RHR Pump B Suction	W-19/LSD Flange to Pipe	95-0016 05/11/95	UT45 C 5. 10 Limited exam	NAD
2-ISI- 51 RHR Pump B Suction	W-10/LSUD Reducer to Red Tee	95-0017 05/11/95	UT45 C 5. 10	NAD
2-ISI- 12B Seal Injection B	W-12 Pipe to Elbow	95-0018 05/15/95	PT B 9. 21 Linear indication	IND
2-ISI- 12B Seal Injection B	W-12 Pipe to Elbow	95-0018R1 05/30/95	PT B 9. 21 Repaired	NAD
2-ISI- 1A Seal Injection A	W- 4 45 Elbow To Pipe	95-0019 05/15/95	PT B 9. 21	NAD
2-ISI- 1B Seal Injection A	W-19 Pipe To Elbow	95-0020 05/15/95	PT B 9. 21	NAD
2-ISI- 12A Seal Injection B	W-12 Pipe to Elbow	95-0021 05/15/95	PT B 9. 21 Limited exam	NAD

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 12A Seal Injection B	W-10 Pipe to Elbow	95-0022 05/15/95	PT B 9. 21	NAD
2-ISI- 12A Seal Injection B	W- 6 Pipe to Elbow	95-0023 05/15/95	PT B 9. 21	NAD
2-ISI- 10B RHR HL Takeoff A	H- 7 Restraint	95-0024 05/15/95	VT3 F-A, CL I	NAD
2-ISI- 10B RHR HL Takeoff A	H- 9 Spring/Clamp	95-0025 05/15/95	VT3 F-A, CL I	NAD
2-ISI- 13E Cold Leg Charging B	W- 3 Flange to Pipe	95-0026 05/16/95	PT B 9. 21	NAD
2-ISI- 13E Cold Leg Charging B	W- 4 Pipe To Tee	95-0027 05/16/95	PT B 9. 21	NAD
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0028 05/16/95	MT HELB Linear Indication	IND
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0028R1 05/30/95	MT HELB Repaired	NAD
2-ISI- 1B Seal Injection A	W-13 Pipe To Elbow	95-0029 05/16/95	PT B 9. 21 Linear Indication	IND
2-ISI- 1B Seal Injection A	W-13 Pipe To Elbow	95-0029R1 05/30/95	PT B 9. 21 Repaired	NAD
2-ISI- 13B Cold Leg Charging B	W-10 Pipe to Elbow	95-0030 05/16/95	PT B 9. 21	NAD
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0031 05/16/95	UT45 HELB Limited, Linear Indication	IND
1106-245 Feedwater B	FW- 1 Pump to Pipe	95-0031R1 06/08/95	UT45 HELB Engineering Evaluation	NAD
2-ISI- 49 Feedwater B	H- 1 Rupture Restraint	95-0032 05/19/95	VT3 F-A & C 3. 20 Limited exam	NAD
2-ISI- 10B RHR HL Takeoff A	W- 6 Elbow To Pipe	95-0033 05/19/95	PT B 9. 11	NAD
2-ISI- 14 CL RTD Takeoff B	W- 5 Pipe to Valve	95-0034 05/19/95	PT B 9. 40	NAD
2-ISI- 14 CL RTD Takeoff B	W- 4 45 Elbow to Pipe	95-0035 05/19/95	PT B 9. 21	NAD
2-ISI- 23 SIS High Head B	W- 9 Valve to Elbow	95-0036 05/19/95	PT B 9. 11	NAD
2-ISI- 23 SIS High Head B	W- 9 Valve to Elbow	95-0037 05/20/95	UT45 B 9. 11 Limited exam	NAD
2-ISI- 13C Cold Leg Charging B	W- 5 Pipe to Elbow	95-0038 05/20/95	PT B 9. 21	NAD
2-ISI- 13C Cold Leg Charging B	W- 8 Elbow to Pipe	95-0039 05/20/95	PT B 9. 21	NAD
2-ISI- 13C Cold Leg Charging B	W-11 Pipe to Reducer	95-0040 05/20/95	PT B 9. 21	NAD

Prairie Island Nuclear Generating 1717 Wakonade Drive Welch, MN 55089	Inservice Inspection Report Log Third Interval By Report # Commercial Service Date: December 20, 1974	Northern States Power Company 414 Nicollet Mall Minneapolis, MN 55401

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 13C Cold Leg Charging B	W- 1 Nozzle to Pipe	95-0041 05/20/95	PT B 9. 40	NAD
2-ISI- 13B Cold Leg Charging B	H- 6 Spring/Lug	95-0042 05/20/95	VT3 F-A, CL I Load setting incorrect	IND
2-ISI- 13B Cold Leg Charging B	H- 6 Spring/Lug	95-0042R1 06/09/95	VT3 F-A, CL I Engineering evaluation	NAD
2-ISI- 10B RHR HL Takeoff A	W- 6 Elbow To Pipe	95-0043 05/19/95	UT45 B 9. 11	NAD
2-ISI- 7A Spray To Pzr Br A	W- 8 Pipe to Elbow	95-0044 05/22/95	PT B 9. 21 Rounded indications	IND
2-ISI- 7A Spray To Pzr Br A	W- 8 Pipe to Elbow	95-0044R1 05/25/56	PT B 9. 21 Repaired	NAD
2-ISI- 7A Spray To Pzr Br A	W- 9 Elbow to Pipe	95-0045 05/22/95	PT B 9. 21 Rounded indications	IND
2-ISI- 7A Spray To Pzr Br A	W- 9 Elbow to Pipe	95-0045R1 05/25/95	PT B 9. 21 Repaired	NAD
2-ISI- 1B Seal Injection A	H- 8 Rigid Restraint	95-0046 05/22/95	VT3 F-A, CL I	NAD
2-ISI- 12B Seal Injection B	H- 5 Rigid Hanger	95-0047 05/22/95	VT3 F-A, CL I	NAD
2-ISI- 14 CL RTD Takeoff B	H- 1 Support	95-0048 05/22/95	VT3 F-A, CL I	NAD
2-ISI- 23 SIS High Head B	W- 5 45 Elbow to Pipe	95-0049 05/22/95	PT B 9. 21	NAD
2-ISI- 10C RHR HL Takeoff A	W- 3 Elbow To Pipe	95-0050 05/24/95	UT45 B 9. 11	NAD
2-ISI- 60A SI Pump 21	H- 2 Support B	95-0051 05/24/95	MT F-A & C 3. 30 Limited exam	NAD
2-ISI- 60A SI Pump 21	H- 1 Support A	95-0052 05/24/95	MT F-A & C 3. 30 Limited exam	NAD
2-ISI- 10C RHR HL Takeoff A	W- 3 Elbow To Pipe	95-0053 05/24/95	PT B 9. 11	NAD
2-ISI- 9 PLO Cap A	W- 1 Branch	95-0054 05/25/95	PT B 9. 31	NAD
2-ISI- 9 PLO Cap A	W- 1 Branch	95-0055 05/25/95	UT45 B 9. 31	NAD
2-ISI- 15 HL RTD Takeoff B	W-20 Pipe to Elbow	95-0056 05/30/95	PT B 9. 21	NAD
2-ISI- 43A RC Pump 21 Flywheel	Pump # 21 Keyway & Bore	95-0057 05/30/95	UT0 TS.4.2-1	NAD
2-ISI- 37B Steam Generator 22	B- 2 Outlet Manway Bolts	95-0058 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 2 Outlet Manway Bolts	95-0059 (A) 05/31/95	MT B 7. 30	NAD

Prairie Island Nuclear Generating 1717 Wakonade Drive Welch, MN 55089	Inservice Inspection Report Log Third Interval By Report # Commercial Service Date: December 20, 1974	Northern States Power Company 414 Nicollet Mall Minneapolis, MN 55401

ISO System	Item Item Description	Report Number Exam Date	Method ASME Section XI Item	Results
2-ISI- 37B Steam Generator 22	B- 2 Outlet Manway Bolts	95-0060 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 1 Inlet Manway Bolts	95-0061 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 1 Inlet Manway Bolts	95-0062 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 1 Inlet Manway Bolts	95-0063 (A) 05/31/95	MT B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 1 Inlet Manway Bolts	95-0064 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 2 Outlet Manway Bolts	95-0065 05/31/95	VT1 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 2 Outlet Manway Bolts	95-0066 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37B Steam Generator 22	B- 1 Inlet Manway Bolts	95-0067 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 2 Outlet Manway Bolts	95-0068 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 37A Steam Generator 21	B- 1 Inlet Manway Bolts	95-0069 (A) 05/31/95	UT0 B 7. 30	NAD
2-ISI- 13B Cold Leg Charging B	W- 4 Pipe to Valve	95-0073BL 06/01/95	PT B 9. 40	NAD
2-ISI- 13B Cold Leg Charging B	W- 5 Valve to Pipe	95-0074BL 06/01/95	PT B 9. 40	NAD
2-ISI- 13B Cold Leg Charging B	H- 1 Rigid Restraint	95-0075BL 06/01/95	VT3 F-A, CL I Bolts not flush to wall plate	IND
2-ISI- 13B Cold Leg Charging B	H- 1 Rigid Restraint	95-0075BLR1 06/09/95	VT3 F-A, CL I Engineering evaluation	NAD
2-ISI- 10A RHR HL Takeoff A	W- 6 Pipe To Elbow	95-0076 06/02/95	PT B 9. 11 Linear indication	IND
2-ISI- 10A RHR HL Takeoff A	W- 6 Pipe To Elbow	95-0076R1 06/07/95	PT B 9. 11 Indication buffed	NAD
2-ISI- 10A RHR HL Takeoff A	W- 6 Pipe To Elbow	95-0077 06/02/95	UT45 B 9. 11	GEO
2-ISI- 43B RC Pump 22	B- 2 MAIN FLANGE SURFACE	95-0078 06/06/95	VT1 B 6.190	NAD
2-ISI- 43B RC Pump 22	P- 1 Pump Int Surfaces	95-0079 06/06/95	VT3 B12. 20	NAD
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0080 06/06/95	VT1 B 6.180 Galled threads	IND
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0080R1 06/07/95	VT1 B 6.180 Replaced with new bolts	NAD
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0081 06/06/95	UT0 B 6.180	NAD

Prairie Island Nuclear Generating 1717 Wakonade Drive Welch, MN 55089	Inservice Inspection Report Log Third Interval By Report # Commercial Service Date: December 20, 1974	Northern States Power Company 414 Nicollet Mall Minneapolis, MN 55401		
ISO **System**	**Item** **Item Description**	**Report Number** **Exam Date**	**Method** **ASME Section XI Item**	**Results**
2-ISI- 43B RC Pump 22	B- 1 Flange Bolts	95-0081R1 06/13/95	UTO B 6.180	NAD
2-ISI-43A RC PUMP 22	B-5 THRML BARRIER FLANGE	95-0082 06/06/95	VT1 B 6.190	NAD
2-ISI- 43A RC Pump 21	B- 1 Flange Bolts	95-0083 06/14/95	UTO B 6.180	NAD

APPENDIX G

LIST OF SECTION XI VT-2 EXAMINATIONS

1 Page

ISI PRESSURE TEST PROGRAM

Summary Description of Inservice Pressure tests performed on Prairie Island Unit 2, Piping Systems per Surveillance procedures noted below. Both pressure tests were satisfactory.

SYSTEM	CLASS	DESCRIPTION	PROCEDURE	DRAWING	DATE
VC	2	* CVCS System	2168.16	NF-39836, 7	9/23/94
RC	1	* Reactor Coolant	2174.2	NF-39835	6/23/95

* Code Case N498 allows pressure test to be done in lieu of hydro tests.

APPENDIX H

RESULTS OF STEAM GENERATOR EDDY CURRENT EXAMINATIONS

140 Pages

RESULTS OF STEAM GENERATOR EDDY CURRENT EXAMINATIONS

0595 REFUEL OUTAGE

During the May 1995 scheduled refueling outage 100% of all accessible tubes in steam generator 21 and 22 were examined full length as part of the inservice inspection. The examination was conducted utilizing the multifrequency eddy current technique. The inspection program was as follows:

1. Bobbin Coil Examinations - The bobbin coil technique was used to examine all tubes full length except the U-Bend region of rows 1 and 2. These bobbin coil examinations were completed using magnetically biased 0.720 inch, 0.700 inch and 0.680 inch diameter probes.

2. MRPC Examinations - The 0.680 inch 2-Coil (0.115" pancake / Plus Point) dual motion MRPC technique was used to examine the majority (339 tubes) of the U-Bend region of rows 1 and 2. The balance of rows 1 and 2 were examined with a single 0.650 inch Plus Point (7 tubes) due to restrictions and a single 0.680 inch x 0.115" pancake (1 row 1 and 21 row 2 tubes,) due to lack of immediately available Plus Point probes. The 0.720 inch 3-Coil (0.115" pancake / Plus Point / 0.080" high frequency shielded pancake) MRPC technique was used to examine all tubes from approximately three inches above the secondary tube sheet face through the tube on the hot leg side. The 0.620 inch (0.080" magnetically biased pancake) MRPC technique was used to examine all B&W Inconnel 600 hot leg roll plugs.

3. Supplemental Examinations - The 0.720 inch 3-Coil (0.115" pancake / Plus Point / 0.080" high frequency shielded pancake) MRPC technique was used to supplement the bobbin coil data to further characterize: indications of percent through wall, dents, manufacturing burnish marks, undefined indications and distorted indications.

Rockridge Technologies, Inc. was contracted to acquire and evaluate the eddy current data. Zetec was contracted to perform a completely independent evaluation of all data acquired by Rockridge utilizing manual analysis on all MRPC data and Computer Data Screening (CDS) of all bobbin coil data. The scope of all the work contracted was completed using remote positioning devices and the Zetec MIZ-30 digital test equipment along with associated acquisition software. The analysis was completed using Zetec, Inc. EDDYNET version 27.21 with ANALYSIS rev. 17, RPC rev. 16, and CDS rev. 11.

Summaries of: distribution of indications, tubes plugged this outage, tubes unplugged and replugged this outage and total tubes plugged to date can be found in Tables I through IV respectively.

Cumulative lists and tube sheet maps of indications by depth range, F*0 tubes, F*1 tubes, F*2 tubes, tubes plugged this outage and total tubes plugged to date are listed on page 7 and attached.

TABLE I
Distribution of indications 0595 outage

S/G NO.	0 - 19%	20 - 29%	30 - 39%	40 - 100%	F*0	F*1	F*2
21	51	62	52	358	22	280	8
22	67	66	46	150	26	113	0

TABLE II
Tubes plugged 0595 outage

S/G NO.	ROW	COLUMN	% TWD	LOCATION
21	23	30	SAI	TRH + 17.5 TO + 18.1
21	19	31	MAI	2TH - 0.1 TO - 4.0
21	20	31	MAI	2TH + 0.1 TO - 3.9
21	18	33	SAI	TRH + 3.6 TO + 3.9
21	19	33	MAI	TRH + 0.4 TO + 4.0
21	18	34	MAI	TRH + 0.6 TO + 2.8
21	18	35	MAI	2TH + 0.1 TO - 4.6
21	5	37	SAI	TRH + 2.3 TO + 2.8
21	6	39	MAI	2TH + 0.7 TO - 3.9
21	8	39	MAI	TRH + 1.1 TO + 3.2
21	10	39	MAI	TRH + 0.9 TO + 2.4
21	13	39	SAI	2TH - 0.3 TO - 3.8
21	16	39	SAI	TRH + 18.3 TO + 18.7
21	23	40	SAI	TRH + 17.1 TO + 18.2
21	6	41	SAI	2TH - 0.1 TO - 4.0
21	14	42	SAI	TRH + 0.7 TO + 1.2
21	14	43	MAI	2TH + 0.7 TO - 4.2
21	14	44	SAI	2TH + 0.5 TO - 4.1
21	11	46	SAI	2TH - 1.2 TO - 4.0
21	13	46	SAI	TRH + 1.5 TO + 1.8
21	7	48	SAI	TRH + 18.5 TO + 18.6
21	8	48	SAI	2TH + 0.1 TO - 4.0
21	27	48	MAI	2TH + 0.8 TO - 3.0
21	5	49	SAI	2TH + 0.6 TO - 1.4
21	26	49	SAI	TRH + 1.4 TO + 2.7
21	11	50	SAI	TRH + 2.8 TO + 3.0
21	40	51	MAI	TRH + 17.4 TO + 17.9
21	8	52	MAI	TEH + 2.4 TO + 3.3 *
21	9	53	MAI	2TH + 0.5 TO - 3.6
21	8	54	SAI	TRH + 13.8 TO + 15.5
21	5	56	SAI	1TH + 0.5 TO - 2.3
21	44	56	42	01C - 0.1
21	9	57	SAI	1TH + 1.0 TO - 2.3
21	10	57	SAI	TRH + 0.5 TO + 1.2
21	37	57	46	01C + 0.3
21	6	58	SAI	TRH + 2.1 TO + 2.6
21	10	58	SAI	1TH + 0.5 TO - 1.8
21	43	58	43	01C - 0.0

* TUBE 8-52 WAS LEAKING DURING HYDROSTATIC PRESSURE TEST

TABLE II
CONTINUED

S/G NO.	ROW	COLUMN	% TWD	LOCATION
21	4	59	MAI	TRH + 0.3 TO + 2.4
21	5	59	SAI	1TH + 0.6 TO - 1.8
21	6	63	SAI	2TH + 1.1 TO - 3.7
21	10	69	SAI	2TH + 0.0 TO - 0.9
21	19	72	SAI	TRH + 2.6 TO + 2.8
21	30	83	41	01C - 0.1
21	29	84	47	01C - 0.1
21	4	94	49	01C - 0.1
22	45	38	57	01C + 0.2
22	45	41	42	01C - 0.2
22	43	54	SAI	TRH + 2.2 TO + 9.6
22	4	55	NE2	TEH + 5.8 TO + 8.0
22	45	55	53	01C - 0.2
22	23	56	NE2	TEH + 5.8 TO + 8.0
22	42	59	42	02C - 0.2
22	12	64	NE2	TEH + 5.8 TO + 8.0
22	24	64	NE2	TEH + 5.8 TO + 8.0

TABLE III
Tubes plugged 0595 outage
NRC BULLETIN 89-01

S/G NO.	ROW	COLUMN	LEG
21	23	8	HOT
21	36	19	HOT
21	13	23	HOT
21	39	26	HOT
21	40	26	HOT
21	25	28	HOT
21	42	29	HOT
21	41	30	HOT
21	45	39	HOT
21	44	43	HOT
21	45	44	HOT
21	29	45	HOT
21	23	46	HOT
21	29	48	HOT
21	45	49	HOT
21	45	52	HOT
21	46	53	HOT
21	44	57	HOT
21	25	58	HOT
21	44	60	HOT
21	43	63	HOT
21	40	69	COLD

PLUG 40-69 WAS REMOVED DUE TO SIGNS (BORIC ACID) OF LEAKAGE

TABLE III
CONTINUED

S/G NO.	ROW	COLUMN	LEG
21	39	70	HOT
21	1	79	HOT
21	32	79	HOT
21	21	85	HOT
21	18	89	HOT
21	9	91	HOT
22	25	11	HOT
22	30	12	HOT
22	30	13	HOT
22	28	15	HOT
22	32	17	HOT
22	36	18	HOT
22	26	19	HOT
22	32	19	HOT
22	35	19	HOT
22	34	20	HOT
22	37	21	HOT
22	38	22	HOT
22	13	23	HOT
22	40	24	HOT
22	39	27	HOT
22	40	27	HOT
22	39	28	HOT
22	41	28	HOT
22	42	32	HOT
22	42	33	HOT
22	44	33	HOT
22	36	35	HOT
22	44	35	HOT
22	37	36	HOT
22	45	36	HOT
22	46	43	HOT
22	33	46	HOT
22	37	46	HOT
22	33	48	HOT
22	36	48	HOT
22	33	49	HOT
22	37	49	HOT
22	46	50	HOT
22	36	51	HOT
22	40	51	HOT
22	36	52	HOT
22	36	53	HOT
22	38	53	HOT
22	43	53	HOT
22	44	54	HOT
22	46	54	HOT

TABLE III
CONTINUED

S/G NO.	ROW	COLUMN	LEG
22	38	55	HOT
22	33	56	HOT
22	44	56	HOT
22	33	57	HOT
22	44	57	HOT
22	38	58	HOT
22	44	58	HOT
22	33	59	HOT
22	44	59	HOT
22	36	60	HOT
22	38	60	HOT
22	40	60	HOT
22	40	61	HOT
22	32	62	HOT
22	33	62	HOT
22	32	63	HOT
22	32	65	HOT
22	33	67	HOT
22	39	67	HOT
22	41	67	HOT
22	39	68	HOT
22	37	75	HOT
22	36	76	HOT
22	32	77	HOT
22	34	77	HOT
22	35	77	HOT
22	36	77	HOT
22	31	78	HOT
22	31	79	HOT
22	32	79	HOT
22	31	80	HOT
22	31	81	HOT
22	25	85	HOT
22	22	86	HOT
22	18	90	HOT
22	17	91	HOT

TABLE IV
Total tubes plugged to date (0695)

S/G NO.	TUBE COUNT	PERCENT
21	132	3.90
22	172	5.08

LEGEND OF FIELDS AND CODES

FIELD	EXPLANATION
ROW	Row number of tube location
COL	Column number of tube location
LEG	Channel head tested from (H = inlet & C = outlet)
BEG	Beginning extent of test - see below
END	Ending extent of test - see below
REM	Remarks - see below
REEL	Calibration group
PROBE	Probe size, manufacturer and type used - see below
LOCATION	Physical Location or date of repair - see below
VOLTS	Voltage of signal
DEG	Degree of signal
%	Measured percent or three digit code - see below
CH	Channel number used for measurement

FIELD	CODE	EXPLANATION
PROBE	***	Probe nominal diameter
	ZU	Standard ULC manufactured by Zetec
	ZS	Spring flex ULC manufactured by Zetec
	PR	Plus Point Rotating coil manufactured by Zetec
	CR	F* Combo (Bobbin/Plus Point) manufactured by Zetec
BEG,END, LOCATION	TEH	Tube end hot (primary face)
	TRH	Top of roll expansion hot leg
	1BH	Bottom of Additional roll expansion #1 hot leg
	1TH	Top of Additional roll expansion #1 hot leg
	2BH	Bottom of Additional roll expansion #2 hot leg
	1HH	Top of Additional hydraulic expansion #1 hot leg
	2TH	Top of Additional roll expansion #2 hot leg
	2HH	Top of Additional hydraulic expansion #2 hot leg
	TSH	Tube sheet hot (secondary face)
	STH	Sleeve top hot
	01H	First support plate on hot leg side
	***	Second through sixth locations
	07H	Seventh support plate on hot leg side
	NV1	First new antivibration bar
	***	Second and third locations
	NV4	Fourth new antivibration bar
	07C	Seventh support plate on cold leg side
	***	Sixth through second locations
	01C	First support plate on cold leg side
	TSC	Tube sheet cold (secondary face)
	TRC	Top of roll expansion cold leg
	TEC	Tube end cold (primary face)
REM	S	Supplemental RPC data
	F*0	Tube meets F* criteria with no additional roll expansion
	F*1	Tube meets F* criteria with one additional roll expansion
	F*2	Tube meets F* criteria with two additional roll expansions
	AR1	Additional roll expansion at first elevation
	AR2	Additional roll expansion at second elevation
%	CIR	Circumferential RPC indication
	MAI	Multiple axial RPC indication
	PLG	Plugged tube
	SAI	Single axial RPC indication
	SLV	Sleeved tube
	NE1	No hydraulic expansion observed at first elevation
	NE2	No hydraulic expansion observed at second elevation

ATTACHMENTS

STEAM GENERATOR 21 - 0% TO 19% LIST - 3 PAGES
STEAM GENERATOR 21 - 0% TO 19% MAP - 1 PAGE

STEAM GENERATOR 21 - 20% TO 29% LIST - 4 PAGES
STEAM GENERATOR 21 - 20% TO 29% MAP - 1 PAGE

STEAM GENERATOR 21 - 30% TO 39% LIST - 3 PAGES
STEAM GENERATOR 21 - 30% TO 39% MAP - 1 PAGE

STEAM GENERATOR 21 - 40% TO 100%, CIR, MAI AND SAI LIST - 19 PAGES
STEAM GENERATOR 21 - 40% TO 100%, CIR, MAI AND SAI MAP - 1 PAGE

STEAM GENERATOR 21 - F*0 TUBES LEFT IN SERVICE LIST - 2 PAGES
STEAM GENERATOR 21 - F*0 TUBES LEFT IN SERVICE MAP - 1 PAGE

STEAM GENERATOR 21 - F*1 TUBES LEFT IN SERVICE LIST - 21 PAGES
STEAM GENERATOR 21 - F*1 TUBES LEFT IN SERVICE MAP - 1 PAGE

STEAM GENERATOR 21 - F*2 TUBES LEFT IN SERVICE LIST - 1 PAGE
STEAM GENERATOR 21 - F*2 TUBES LEFT IN SERVICE MAP - 1 PAGE

STEAM GENERATOR 21 - TUBES PLUGGED THIS OUTAGE LIST - 5 PAGES
STEAM GENERATOR 21 - TUBES PLUGGED THIS OUTAGE MAP - 1 PAGE

STEAM GENERATOR 21 - TOTAL TUBES PLUGGED TO DATE (0695) LIST - 10 PAGES
STEAM GENERATOR 21 - TOTAL TUBES PLUGGED TO DATE (0695) MAP - 1 PAGE

STEAM GENERATOR 22 - 0% TO 19% LIST - 4 PAGES
STEAM GENERATOR 22 - 0% TO 19% MAP - 1 PAGE

STEAM GENERATOR 22 - 20% TO 29% LIST - 4 PAGES
STEAM GENERATOR 22 - 20% TO 29% MAP - 1 PAGE

STEAM GENERATOR 22 - 30% TO 39% LIST - 3 PAGES
STEAM GENERATOR 22 - 30% TO 39% MAP - 1 PAGE

STEAM GENERATOR 22 - 40% TO 100%, CIR, MAI AND SAI LIST - 8 PAGES
STEAM GENERATOR 22 - 40% TO 100%, CIR, MAI AND SAI MAP - 1 PAGE

STEAM GENERATOR 22 - F*0 TUBES LEFT IN SERVICE LIST - 2 PAGES
STEAM GENERATOR 22 - F*0 TUBES LEFT IN SERVICE MAP - 1 PAGE

STEAM GENERATOR 22 - F*1 TUBES LEFT IN SERVICE LIST - 9 PAGES
STEAM GENERATOR 22 - F*1 TUBES LEFT IN SERVICE MAP - 1 PAGE

STEAM GENERATOR 22 - TUBES PLUGGED THIS OUTAGE LIST - 5 PAGES
STEAM GENERATOR 22 - TUBES PLUGGED THIS OUTAGE MAP - 1 PAGE

STEAM GENERATOR 22 - TOTAL TUBES PLUGGED TO DATE (0695) LIST - 13 PAGES
STEAM GENERATOR 22 - TOTAL TUBES PLUGGED TO DATE (0695) MAP - 1 PAGE

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
0% TO 19% for the entire length

Date: 06/07/95
Time: 08:14

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
7	2	C	07H	TEC		00025	720ZU	07H- 0.4	0.29	142	19	P1
18	5	C	TEH	TEC		00001	720ZU	01C- 0.2	0.96	148	14	P1
19	6	C	TEH	TEC		00023	720ZU	NV1- 0.1	0.95	0	18	P2
21	6	C	TEH	TEC		00001	720ZU	02C+ 1.2	1.87	166	17	1
21	7	C	TEH	TEC		00023	720ZU	01C- 0.1	0.82	144	15	P1
26	10	C	TEH	TEC		00003	720ZU	01C- 0.3	0.55	133	15	P1
34	18	C	TEH	TEC		00007	720ZU	01C- 0.3	1.01	141	1	P1
36	18	C	TEH	TEC		00007	720ZU	02C- 0.2	1.06	136	1	P1
36	21	C	TEH	TEC		00007	720ZU	02C+ 0.1	1.27	130	5	P1
41	27	C	TEH	TEC		00009	720ZU	01C+ 0.2	1.37	136	17	P1
19	31	C	TEH	TEC		00011	720ZU	TSH+ 2.0	0.79	162	19	1
34	32	C	TEH	TEC		00011	720ZU	NV2+ 0.0	0.86	0	19	P2
42	33	C	TEH	TEC		00011	720ZU	06H+ 16.7	1.17	165	15	1
44	40	C	TEH	TEC		00016	720ZU	01C- 0.1	0.29	151	18	P1
44	42	C	01H	TEC		00019	720ZU	01C- 0.2	0.30	137	13	P1
45	42	C	TEH	TEC		00020	720ZU	02C- 0.0	2.32	124	19	P1
36	43	C	TEH	TEC		00019	720ZU	NV4+ 2.6	0.78	0	18	P2
35	45	C	TEH	TEC		00021	720ZU	NV2+ 30.2	0.66	0	14	P2
46	45	C	TEH	TEC		00022	720ZU	01C- 0.1	0.71	137	4	P1
46	46	C	TEH	TEC		00029	720ZU	01C+ 0.2	1.02	147	4	P1
44	47	C	TEH	TEC		00029	720ZU	01C- 0.3	0.34	141	13	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
Date: 06/07/95
Time: 08:14

0% TO 19% for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
35	48	C	TEH	TEC		00029	720ZU	NV2+ 30.1	0.95	0	18	P2
45	48	C	TEH	TEC		00031	720ZU	01C+ 0.1	0.91	140	10	P1
8	50	H	07H	TEH		00105	720ZU	07H+ 0.0	0.37	127	15	P1
46	54	C	TEH	TEC		00033	720ZU	01C- 0.1	0.93	144	7	P1
34	56	C	TEH	TEC		00035	720ZU	NV3+ 0.1	0.84	0	17	P2
19	58	C	TEH	TEC		00035	720ZU	NV4+ 0.3	0.69	0	14	P2
45	58	C	TEH	TEC		00035	720ZU	01C+ 0.1	2.23	141	13	P1
42	60	C	TEH	TEC		00037	720ZU	01C- 0.1	0.66	137	15	P1
43	60	C	TEH	TEC		00036	720ZU	01C- 0.0	1.18	141	14	P1
		C	TEH	TEC		00036	720ZU	02C- 0.3	0.53	149	3	P1
44	61	C	TEH	TEC		00039	720ZU	01C+ 0.1	0.24	140	16	P1
		C	TEH	TEC		00039	720ZU	02C- 0.3	0.95	144	8	P1
43	64	C	TEH	TEC		00039	720ZU	01C- 0.1	1.54	141	14	P1
38	66	C	TEH	TEC		00039	720ZU	01C- 0.4	0.89	142	12	P1
7	69	C	07H	TEC		00055	720ZU	01C+ 23.2	1.14	162	19	1
18	71	C	TEH	TEC		00042	720ZU	NV3+ 0.1	0.91	0	15	P2
40	71	C	TEH	TSC		00043	720ZU	01C- 0.2	0.60	139	10	P1
37	75	C	TEH	TEC		00042	720ZU	01C- 0.1	1.88	136	18	P1
31	79	C	TEH	TEC		00044	720ZU	02C+ 0.1	1.31	148	18	P1
30	83	C	TEH	TEC		00046	720ZU	07H- 0.4	0.62	148	5	P1
23	85	C	TEH	TEC		00047	720ZU	01C- 0.0	0.35	147	17	P1
17	89	C	TEH	TEC		00048	720ZU	02C+ 0.2	1.28	138	8	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
0% TO 19% for the entire length

Date: 06/07/95
Time: 08:14

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
15	90	C	TEH	TEC		00056	720ZU	01C+ 0.0	0.87	141	13	P1
14	91	C	TEH	TEC		00049	720ZU	01C+ 0.0	1.36	140	14	P1
16	91	C	TEH	TEC		00049	720ZU	01C+ 0.1	0.90	147	3	P1
6	92	C	07H	TEC		00059	700ZU	01C- 0.1	0.69	148	1	P1
11	92	C	TEH	TEC		00057	720ZU	01C+ 0.0	0.47	153	11	P1
1	93	C	07C	TEC		00067	700ZU	01C- 0.2	1.92	139	14	P1
2	93	C	07C	TEC		00066	700ZU	02C+ 0.0	0.43	139	9	P1
3	93	C	07H	TEC		00059	700ZU	01C- 0.1	0.54	144	3	P1
5	93	C	07H	TEC		00059	700ZU	01C- 0.1	1.21	137	14	P1
4	94	C	07H	TEC		00059	700ZU	02C- 0.0	0.98	134	19	P1

NUMBER OF TUBES IN REPORT = 51

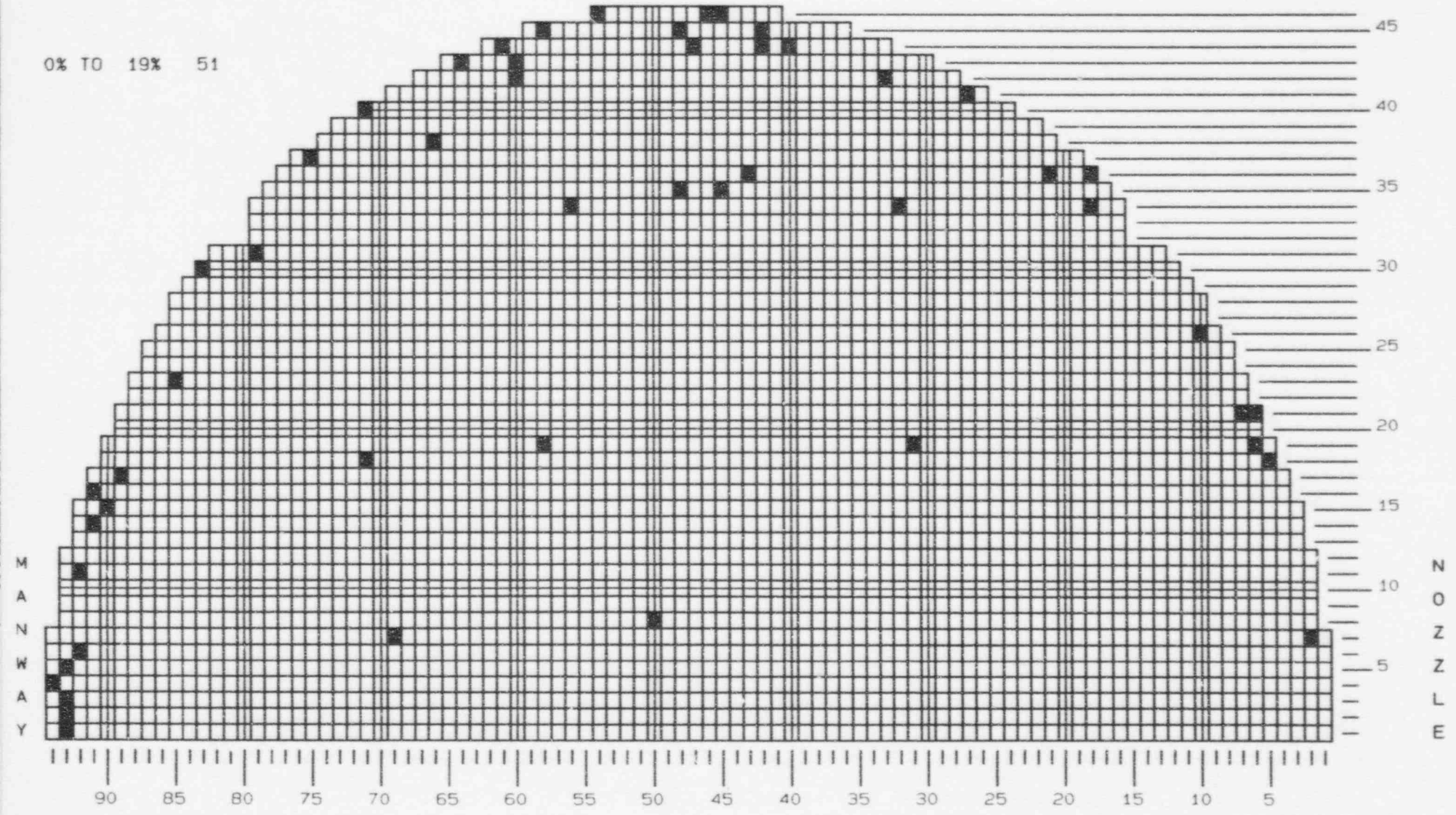
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/95
TIME: 08:15

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 21

GROUPS: All groups included
0% TO 19% for the entire length



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
20% TO 29% for the entire length

Date: 06/07/95
Time: 08:19

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
16	4	C	TEH	TEC		00001	720ZU	01C- 0.1	0.73	137	23	P1
20	6	C	TEH	TEC		00001	720ZU	01C- 0.1	0.20	140	21	P1
29	13	C	TEH	TEC		00003	720ZU	01C- 0.2	1.15	128	24	P1
27	24	C	TEH	TEC		00008	720ZU	TSC- 0.1	0.55	128	22	P1
23	27	C	TEH	TEC		00009	720ZU	NV4+ 4.6	0.99	0	23	P2
18	28	C	TEH	TEC		00009	720ZU	07H+ 23.1	0.80	0	20	P2
		C	TEH	TEC		00009	720ZU	NV2+ 0.9	1.47	0	29	P2
		C	TEH	TEC		00009	720ZU	NV2+ 12.5	1.24	0	26	P2
34	28	C	TEH	TEC		00010	720ZU	NV3+ 0.0	1.35	0	24	P2
25	30	C	TEH	TEC		00009	720ZU	07H+ 27.0	0.84	0	20	P2
		C	TEH	TEC		00009	720ZU	NV2+ 0.8	1.28	0	27	P2
		C	TEH	TEC		00009	720ZU	NV4+ 2.5	1.36	0	28	P2
39	30	C	TEH	TEC		00009	720ZU	NV4+ 2.8	1.31	0	27	P2
34	31	C	TEH	TEC		00012	720ZU	NV3+ 0.0	1.16	0	22	P2
18	32	C	TEH	TEC		00011	720ZU	NV2+ 0.5	1.00	0	21	P2
25	32	C	TEH	TSC		00012	720ZU	NV2+ 0.3	1.58	0	27	P2
25	33	C	TEH	TEC		00012	720ZU	07H+ 27.4	1.07	0	21	P2
		C	TEH	TEC		00012	720ZU	NV4+ 1.0	1.01	0	20	P2
39	34	C	TEH	TEC		00011	720ZU	NV2+ 35.6	1.21	0	24	P2
18	36	C	TEH	TEC		00011	720ZU	NV4+ 0.1	1.01	0	21	P2
45	36	C	TEH	TEC		00013	720ZU	02C- 0.3	1.66	132	29	P1
7	40	C	07H	TEC		00026	720ZU	05C+ 0.3	0.31	141	24	P1
45	41	C	TEH	TEC		00016	720ZU	02C- 0.1	1.27	132	27	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
20% TO 29% for the entire length

Date: 06/07/95
Time: 08:19

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
36	43	C	TEH	TEC		00019	720ZU	07H+ 34.8	1.37	0	26	P2
		C	TEH	TEC		00019	720ZU	NV2+ 2.6	1.54	0	27	P2
		C	TEH	TEC		00019	720ZU	NV2+ 32.7	1.55	0	28	P2
43	44	C	TEH	TEC		00021	720ZU	01C- 0.3	1.70	129	27	P1
44	44	C	TEH	TEC		00022	720ZU	01C- 0.2	2.32	124	23	P1
28	45	C	TEH	TEC		00022	720ZU	NV2+ 24.9	1.36	0	25	P2
		C	TEH	TEC		00022	720ZU	NV4+ 2.7	1.79	0	29	P2
36	45	C	TEH	TEC		00022	720ZU	NV2+ 1.3	1.52	0	27	P2
44	45	C	TEH	TEC		00022	720ZU	01C- 0.1	0.53	122	26	P1
36	47	C	TEH	TEC		00029	720ZU	NV2+ 31.7	1.39	0	23	P2
35	48	C	TEH	TEC		00029	720ZU	NV2+ 2.0	1.40	0	23	P2
46	48	C	TEH	TEC		00031	720ZU	01C- 0.3	0.37	135	20	P1
45	50	C	TEH	TEC		00033	720ZU	01C- 0.1	0.59	131	28	P1
29	52	C	TEH	TEC		00033	720ZU	NV2+ 1.0	1.12	0	22	P2
43	54	C	TEH	TEC		00032	720ZU	01C- 0.1	0.54	137	22	P1
22	55	C	TEH	TEC		00032	720ZU	NV2+ 18.8	1.35	0	25	P2
43	57	C	TEH	TEC		00035	720ZU	01C+ 0.1	1.10	135	25	P1
19	58	C	TEH	TEC		00035	720ZU	NV2+ 13.8	1.09	0	21	P2
44	58	C	TEH	TEC		00034	720ZU	02C- 0.2	0.85	135	29	P1
36	60	C	TEH	TEC		00050	720ZU	NV2+ 2.6	1.95	0	29	P2
21	61	C	TEH	TEC		00039	720ZU	NV2+ 1.4	1.52	0	26	P2
		C	TEH	TEC		00039	720ZU	NV2+ 16.6	1.22	0	22	P2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
20% TO 29% for the entire length

Date: 06/07/95
Time: 08:19

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
23	61	C	TEH	TEC		00039	720ZU	NV2+ 1.5	1.65	0	28	P2
		C	TEH	TEC		00039	720ZU	NV2+ 18.7	1.20	0	22	P2
		C	TEH	TEC		00039	720ZU	NV4+ 0.2	1.36	0	24	P2
41	62	C	TEH	TEC		00038	720ZU	01C- 0.1	0.56	129	29	P1
42	63	C	TEH	TSC		00039	720ZU	01C+ 0.0	1.19	135	24	P1
17	64	C	TEH	TEC		00039	720ZU	NV4+ 2.6	1.19	0	22	P2
21	64	C	TEH	TEC		00039	720ZU	NV2+ 17.2	1.24	0	23	P2
40	66	C	TEH	TEC		00039	720ZU	02C- 0.2	2.29	133	27	P1
21	69	C	TEH	TEC		00041	720ZU	NV4+ 1.5	1.11	0	21	P2
31	70	C	TEH	TEC		00042	720ZU	NV2+ 2.9	1.27	0	20	P2
40	70	C	TEH	TEC		00043	720ZU	02C- 0.1	0.63	130	28	P1
18	71	C	TEH	TEC		00042	720ZU	07H+ 22.9	1.37	0	21	P2
		C	TEH	TEC		00042	720ZU	NV2+ 13.4	1.43	0	22	P2
25	71	C	TEH	TEC		00043	720ZU	TSH+ 5.5	0.69	134	25	P1
26	72	C	TEH	TEC		00042	720ZU	NV2+ 1.2	1.76	0	25	P2
36	72	C	TEH	TEC		00043	720ZU	01C- 0.1	1.57	135	24	P1
39	72	C	TEH	TEC		00043	720ZU	01C- 0.1	2.09	124	26	P1
33	77	C	TEH	TEC		00044	720ZU	03C- 0.3	0.61	138	28	P1
35	77	C	TEH	TEC		00045	720ZU	02C- 0.1	0.65	134	21	P1
30	81	C	TEH	TEC		00045	720ZU	01C- 0.1	1.84	134	21	P1
30	82	C	TEH	TSC		00046	720ZU	01C- 0.2	0.50	139	22	P1
18	87	C	TEH	TEC		00049	720ZU	01C- 0.1	1.31	137	21	P1
17	89	C	TEH	TEC		00048	720ZU	01C+ 0.0	1.58	128	28	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Date: 06/07/95
Time: 08:19

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
20% TO 29% for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
12	90	C	TEH	TEC		00048	720ZU	01C- 0.2	2.10	131	23	P1
8	92	C	07H	TEC		00053	720ZU	01C- 0.1	1.01	132	25	P1
9	92	C	07H	TEC		00053	720ZU	01C- 0.1	0.94	128	25	P1
		H	07H	TEH		00049	720ZU	01H+ 0.1	0.95	130	26	P1
2	93	C	07C	TEC		00066	700ZU	01C- 0.1	1.78	133	21	P1
6	93	C	07H	TEC		00059	700ZU	02C- 0.1	0.74	129	26	P1
7	94	C	07H	TEC		00053	720ZU	01C+ 0.1	0.84	125	29	P1

NUMBER OF TUBES IN REPORT = 62

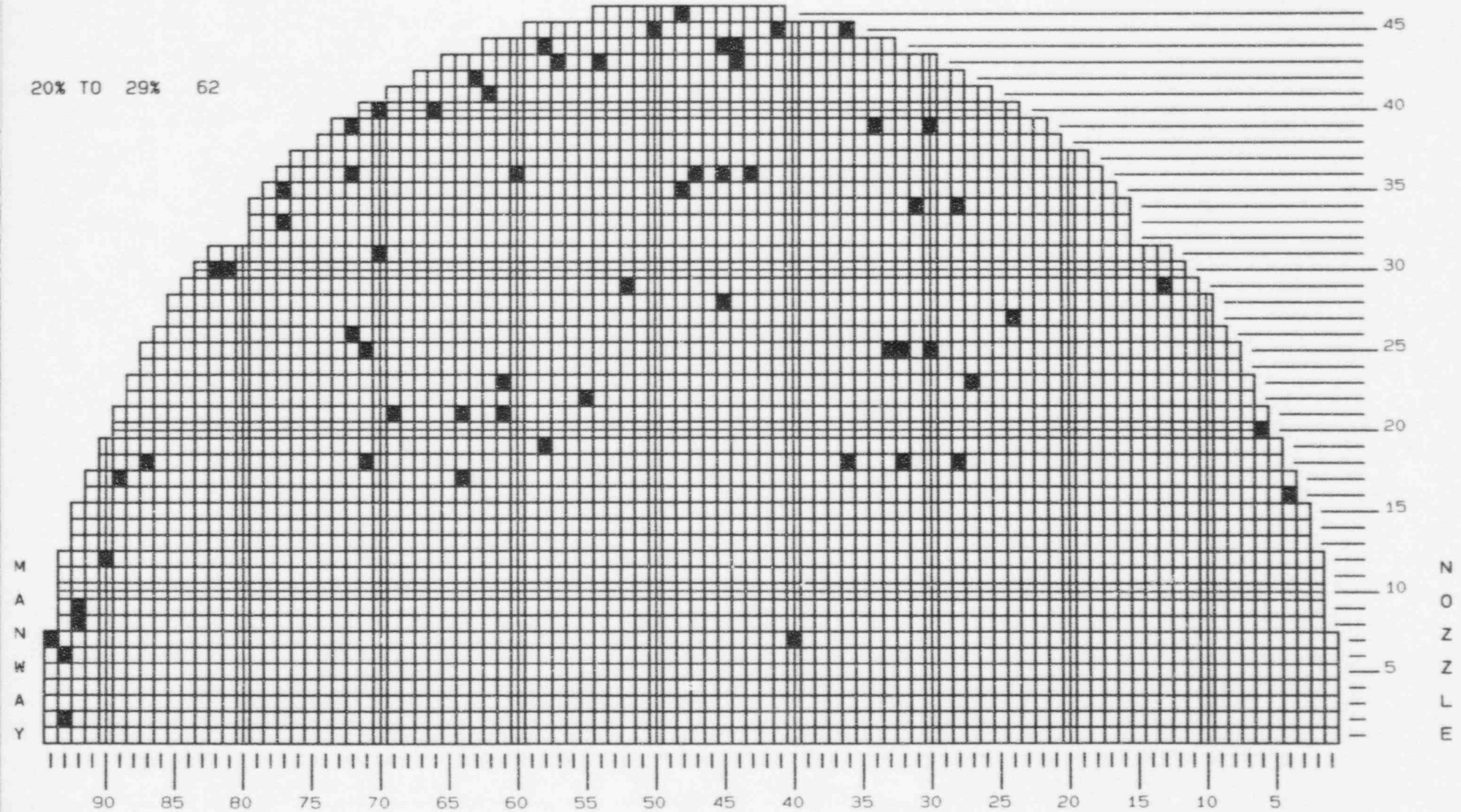
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/95
TIME: 08:19

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 21

GROUPS: All groups included
20% TO 29% for the entire length



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
30% TO 39% for the entire length

Date: 06/07/95
Time: 08:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
16	5	C	TEH	TEC		00001	720ZU	02C- 0.1	1.18	128	31	P1
14	6	C	TEH	TEC		00001	720ZU	01C- 0.1	1.26	126	32	P1
33	17	C	TEH	TEC		00005	720ZU	02C- 0.0	0.79	125	30	P1
35	17	C	TEH	TEC		00005	720ZU	01C- 0.2	3.43	116	38	P1
41	27	C	TEH	TEC		00009	720ZU	01C- 0.2	1.02	127	31	P1
25	30	C	TEH	TEC		00009	720ZU	NV2+ 19.8	1.97	0	34	P2
25	32	C	TEH	TSC		00012	720ZU	NV2+ 18.4	1.89	0	30	P2
25	33	C	TEH	TEC		00012	720ZU	NV2+ 1.6	2.49	0	35	P2
		C	TEH	TEC		00012	720ZU	NV2+ 20.3	2.39	0	34	P2
39	34	C	TEH	TEC		00011	720ZU	NV4+ 2.8	1.77	0	30	P2
44	34	C	TEH	TEC		00011	720ZU	05C- 0.1	0.87	126	38	P1
45	36	C	TEH	TEC		00013	720ZU	01C- 0.2	1.03	127	35	P1
		C	TEH	TEC		00013	720ZU	02C+ 0.0	1.53	126	37	P1
23	37	C	TEH	TEC		00014	720ZU	NV2+ 17.7	1.77	0	30	P2
45	41	C	TEH	TEC		00016	720ZU	01C- 0.2	1.27	115	37	P1
46	43	C	TEH	TEC		00020	720ZU	01C- 0.2	0.59	116	30	P1
18	44	C	TEH	TEC		00022	720ZU	NV2+ 13.9	2.23	0	33	P2
46	44	C	TEH	TEC		00022	720ZU	01C- 0.1	1.07	117	32	P1
28	45	C	TEH	TEC		00022	720ZU	07H+ 29.6	2.25	0	33	P2
		C	TEH	TEC		00022	720ZU	NV2+ 0.1	2.63	0	36	P2
		C	TEH	TEC		00022	720ZU	NV2+ 22.4	1.82	0	30	P2
45	45	C	TEH	TEC		00021	720ZU	01C+ 0.0	0.26	118	39	P1
44	46	C	TEH	TEC		00027	720ZU	01C- 0.1	3.21	120	38	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
30% TO 39% for the entire length

Date: 06/07/95
Time: 08:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
36	47	C	TEH	TEC		00029	720ZU	07H+ 33.3	2.40	0	33	P2
		C	TEH	TEC		00029	720ZU	NV2+ 2.3	2.14	0	31	P2
39	47	C	TEH	TEC		00027	720ZU	NV2+ 35.7	1.96	0	30	P2
		C	TEH	TEC		00027	720ZU	NV4+ 2.9	2.23	0	32	P2
8	48	H	07H	TEH		00105	720ZU	04H+ 0.0	0.17	119	30	P1
27	48	C	TEH	TEC		00027	720ZU	NV4+ 2.7	1.93	0	30	P2
35	48	C	TEH	TEC		00029	720ZU	07H+ 32.5	2.63	0	34	P2
44	48	C	TEH	TEC		00030	720ZU	01C+ 0.1	0.75	129	33	P1
29	50	C	TEH	TEC		00035	720ZU	NV2+ 0.9	2.63		36	P2
41	53	C	TEH	TEC		00033	720ZU	01C- 0.2	1.57	125	36	P1
44	55	C	TEH	TEC		00032	720ZU	TSC+ 5.5	1.34	148	37	1
41	58	C	TEH	TEC		00035	720ZU	01C- 0.2	1.41	127	34	P1
43	59	C	TEH	TSC		00037	720ZU	01C+ 0.0	1.75	124	39	P1
36	60	C	TEH	TSC		00037	720ZU	NV2+ 2.4	2.10	0	32	P2
39	61	C	TEH	TEC		00036	720ZU	01C- 0.3	0.40	126	32	P1
44	61	C	TEH	TEC		00039	720ZU	07C+ 0.1	0.37	130	31	P1
42	62	C	TEH	TEC		00039	720ZU	01C- 0.1	1.77	129	33	P1
39	63	C	TEH	TEC		00038	720ZU	01C+ 0.2	0.69	126	32	P1
42	63	C	TEH	TEC		00050	720ZU	01C- 0.0	0.92	131	39	P1
42	64	C	TEH	TEC		00039	720ZU	02C- 0.3	0.56	127	35	P1
26	69	C	TEH	TEC		00040	720ZU	07H+ 29.0	2.35	0	30	P2
		C	TEH	TEC		00040	720ZU	NV2+ 23.1	2.40	0	31	P2
39	69	C	TEH	TEC		00041	720ZU	01C- 0.3	0.49	110	38	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
30% TO 39% for the entire length

Date: 06/07/95
Time: 08:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
39	71	C	TEH	TEC		00042	720ZU	01C- 0.2	1.88	122	35	P1
26	72	C	TEH	TEC		00042	720ZU	NV2+ 22.8	2.55	0	32	P2
38	74	C	TEH	TEC		00042	720ZU	01C- 0.1	2.24	121	36	P1
34	76	C	TEH	TEC		00044	720ZU	02C+ 0.3	1.46	135	30	P1
32	78	C	TEH	TEC		00044	720ZU	01C- 0.2	1.49	118	39	P1
		C	TEH	TEC		00044	720ZU	02C- 0.1	2.71	123	34	P1
31	79	C	TEH	TEC		00044	720ZU	01C- 0.1	2.73	126	39	P1
31	80	C	TEH	TEC		00044	720ZU	01C+ 0.0	0.36	133	32	P1
23	86	C	TEH	TEC		00048	720ZU	01C+ 0.1	2.91	127	30	P1
25	86	C	TEH	TEC		00049	720ZU	01C- 0.1	1.08	127	33	P1
7	91	C	07H	TEC		00053	720ZU	01C- 0.2	2.57	124	36	P1
3	92	C	07H	TEC		00058	700ZU	01C+ 0.1	1.10	122	30	P1
14	92	C	TEH	TEC		00048	720ZU	NV1+ 2.8	2.47	0	34	P2
5	94	C	07H	TEC		00059	700ZU	01C+ 0.0	1.21	123	34	P1

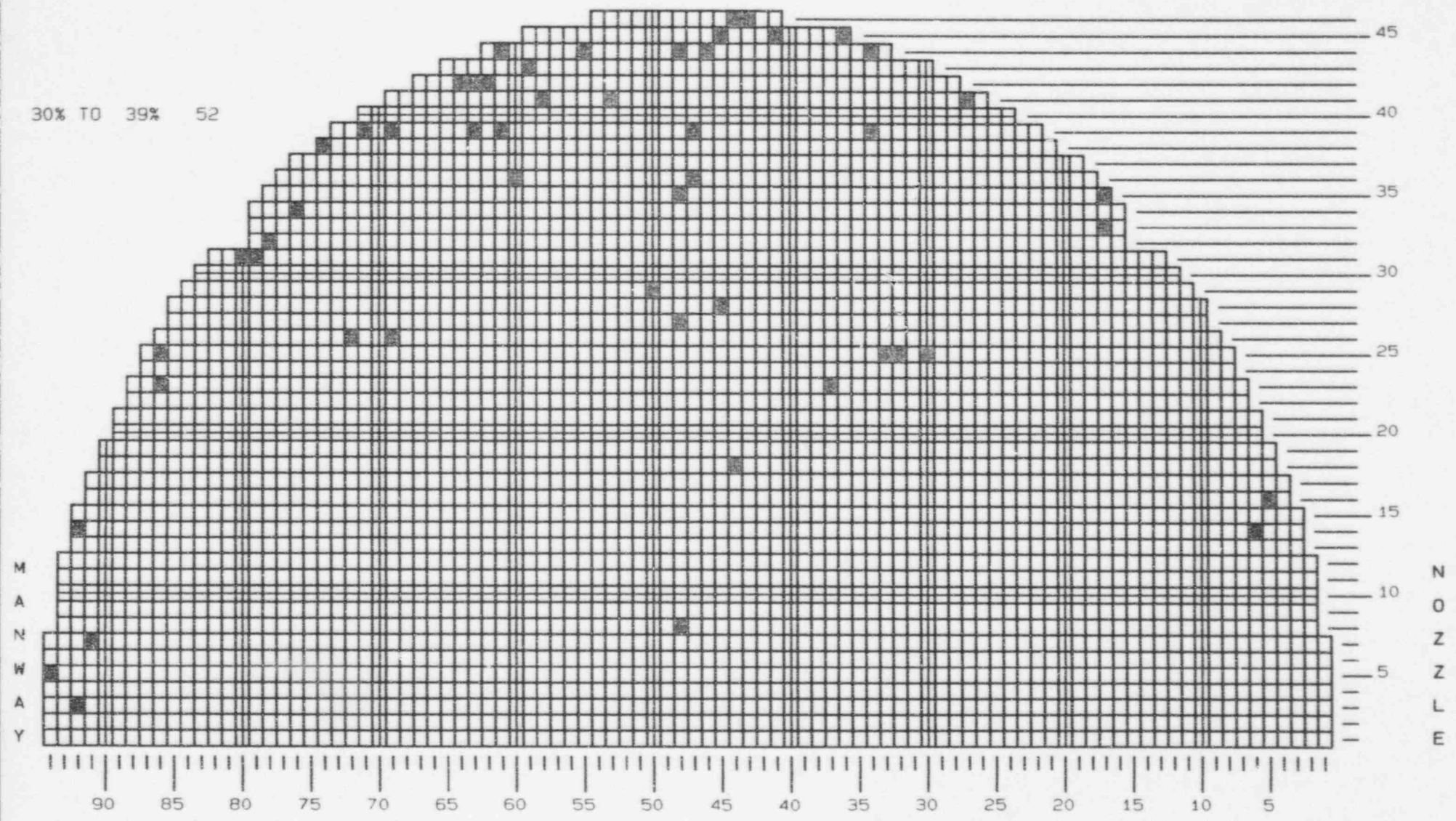
NUMBER OF TUBES IN REPORT = 52

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/95
TIME: 08:23

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 21

GROUPS: All groups included
30% TO 39% for the entire length



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:27

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
1	9	H	TEH	TSH		00028	720PR	TEH+ 0.1TO+ 0.2	0.56	13	SAI	2
7	9	H	TEH	TSH		00028	720PR	TEH+ 0.1TO+ 0.3	2.87	21	SAI	2
1	10	H	TEH	TSH		00028	720PR	TEH+ 0.0TO+ 0.3	4.39	20	MAI	2
1	11	H	TEH	TSH		00028	720PR	TEH+ 0.1TO+ 0.2	2.74	21	MAI	2
4	11	H	TEH	TSH		00027	720PR	TEH+ 0.1TO+ 0.2	2.63	17	SAI	2
		H	TSH	TEH		00027	720PR	TEH+ 2.8TO+ 2.9	0.47	21	SAI	2
5	11	H	TEH	TSH		00028	720PR	TEH+ 2.6TO+ 2.7	0.54	8	SAI	2
1	12	H	TEH	TSH		00031	720PR	TEH+ 0.0TO+ 0.1	2.87	23	MAI	2
2	12	H	TEH	TSH		00029	720PR	TEH+ 0.3TO+ 0.3	1.44	18	SAI	2
14	12	H	TEH	TSH		00030	720PR	TEH+ 0.1TO+ 0.2	2.83	10	SAI	2
		H	TEH	TSH		00030	720PR	TEH+ 2.8TO+ 3.0	1.56	10	MAI	2
1	13	H	TEH	TSH		00031	720PR	TEH+ 0.1TO+ 0.2	0.85	18	MAI	2
2	13	H	TEH	TSH		00029	720PR	TEH+ 0.1TO+ 0.4	6.09	26	MAI	2
		H	TEH	TSH		00029	720PR	TEH+ 3.1TO+ 3.5	2.75	31	MAI	2
4	13	H	TEH	TSH		00029	720PR	TEH+ 3.3TO+ 3.3	0.59	17	SAI	2
22	13	H	TEH	TCH		00029	720PR	TEH+ 0.1TO+ 0.3	2.18	25	MAI	2
1	14	H	TEH	TSH		00031	720PR	TEH+ 0.1TO+ 0.2	1.97	15	SAI	2
11	14	H	TEH	TSH		00029	720PR	TEH+ 3.2TO+ 3.4	1.30	17	MAI	2
1	15	H	TEH	TSH		00031	720PR	TEH+ 0.1TO+ 0.2	3.68	22	MAI	2
		H	TEH	TSH		00031	720PR	TEH+ 2.6TO+ 2.7	0.47	15	MAI	2
13	15	H	TEH	TSH		00031	720PR	TEH+ 2.9TO+ 3.0	0.94	13	MAI	2
16	15	H	TEH	TSH		00029	720PR	TEH+ 0.1TO+ 0.3	1.08	20	SAI	2
		H	TEH	TSH		00029	720PR	TEH+ 3.0TO+ 3.1	1.38	21	MAI	2
18	15	H	TEH	TSH		00029	720PR	TEH+ 3.3TO+ 3.3	1.60	17	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
4	16	H	TEH	TSH		00029	720PR	TEH+ 2.9TO+ 3.0	1.78	18	MAI	2
29	16	H	TEH	TSH		00029	720PR	TEH+ 3.0TO+ 3.1	1.62	14	MAI	2
1	17	H	TEH	TSH		00033	720PR	TEH+ 0.1TO+ 0.3	6.44	30	MAI	2
		H	TEH	TSH		00033	720PR	TEH+ 2.7TO+ 2.7	2.44	14	MAI	2
14	17	H	TEH	TSH		00032	720PR	TEH+ 3.0TO+ 3.1	0.86	9	SAI	2
1	18	H	TEH	TSH		00035	720PR	TEH+ 0.2TO+ 0.3	1.30	20	MAI	2
3	18	H	TEH	TSH		00035	720PR	TEH+ 2.8TO+ 2.8	0.80	6	SAI	2
4	18	H	TEH	TSH		00034	720PR	TEH+ 2.6TO+ 2.8	1.66	20	MAI	2
5	18	H	TEH	TSH		00035	720PR	TEH+ 3.0TO+ 3.1	0.80	18	MAI	2
1	19	H	TEH	TSH		00035	720PR	TEH+ 0.2TO+ 0.4	4.50	27	MAI	2
		H	TEH	TSH		00035	720PR	TEH+ 3.0TO+ 3.1	1.00	19	MAI	2
19	19	H	TEH	TSH		00035	720PR	TEH+ 2.9TO+ 3.0	0.45	20	MAI	2
1	20	H	TEH	TSH		00035	720PR	TEH+ 0.2TO+ 0.4	3.90	15	MAI	2
		H	TEH	TSH		00035	720PR	TEH+ 2.9TO+ 3.0	1.00	15	MAI	2
5	20	H	TEH	TSH		00035	720PR	TEH+ 2.9TO+ 3.0	1.20	15	MAI	2
6	20	H	TEH	TSH		00034	720PR	TEH+ 0.2TO+ 0.2	2.50	20	SAI	2
7	20	H	TEH	TSH		00035	720PR	TEH+ 0.2TO+ 0.3	2.75	18	MAI	2
		H	TEH	TSH		00035	720PR	TEH+ 2.8TO+ 2.9	1.00	15	MAI	2
13	20	H	TEH	TSH		00035	720PR	TEH+ 2.8TO+ 2.9	1.20	15	MAI	2
17	20	H	TEH	TSH		00035	720PR	TEH+ 2.8TO+ 2.9	0.50	15	MAI	2
27	20	H	TEH	TSH		00034	720PR	TEH+ 2.7TO+ 2.9	1.77	18	MAI	2
29	20	H	TEH	TSH		00034	720PR	TEH+ 2.4TO+ 2.6	0.95	8	MAI	2
33	20	H	TEH	TSH		00034	720PR	TEH+ 0.1TO+ 0.2	2.95	14	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:27

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
7	21	H	TEH	TSH		00034	720PR	TEH+ 0.2TO+ 0.3	2.90	20	MAI	2
		H	TEH	TSH		00034	720PR	TEH+ 2.8TO+ 2.9	1.00	15	MAI	2
9	21	H	TEH	TSH		00034	720PR	TEH+ 2.9TO+ 3.0	0.60	20	MAI	2
16	21	H	TEH	TSH		00035	720PR	TEH+ 2.8TO+ 3.0	0.5	15	MAI	2
17	21	H	TEH	TSH		00034	720PR	TEH+ 2.7TO+ 2.8	0.68	27	MAI	2
18	21	H	TEH	TSH		00035	720PR	TEH+ 2.8TO+ 3.0	1.30	15	MAI	2
24	21	H	TEH	TSH		00035	720PR	TEH+ 2.9TO+ 3.0	0.75	15	MAI	2
1	22	H	TEH	TSH		00037	720PR	TEH+ 0.2TO+ 0.4	5.75	29	MAI	2
		H	TEH	TSH		00037	720PR	TEH+ 2.8TO+ 2.9	0.58	15	MAI	2
2	22	H	TEH	TSH		00037	720PR	TEH+ 2.8TO+ 2.9	0.50	15	MAI	2
3	22	H	TEH	TSH		00036	720PR	TEH+ 2.7TO+ 2.8	1.75	21	MAI	2
4	22	H	TEH	TSH		00037	720PR	TEH+ 2.8TO+ 2.9	0.50	15	MAI	2
7	22	H	TEH	TSH		00036	720PR	TEH+ 0.2TO+ 0.3	1.50	11	SAI	2
8	22	H	TEH	TSH		00037	720PR	TEH+ 0.2TO+ 0.3	1.75	17	MAI	2
		H	TEH	TSH		00037	720PR	TEH+ 2.8TO+ 2.9	0.75	15	MAI	2
14	22	H	TEH	TSH		00037	720PR	TEH+ 2.8TO+ 2.9	0.47	6	MAI	2
16	22	H	TEH	TSH		00037	720PR	TEH+ 2.6TO+ 2.7	0.69	10	MAI	2
17	22	H	TEH	TSH		00036	720PR	TEH+ 2.7TO+ 2.8	0.90	12	MAI	2
39	22	H	TEH	TSH		00034	720PR	TEH+ 2.7TO+ 2.8	1.64	11	SAI	2
1	23	H	TEH	TSH		00037	720PR	TEH+ 0.2TO+ 0.4	3.00	15	SAI	2
3	23	H	TEH	TSH		00037	720PR	TEH+ 2.8TO+ 3.0	1.46	24	MAI	2
6	23	H	TEH	TSH		00036	720PR	TEH+ 0.2TO+ 0.3	1.50	24	SAI	2
		H	TEH	TSH		00036	720PR	TEH+ 2.8TO+ 2.9	0.42	21	SAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:27

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
14	23	H	TEH	TSH		00037	720PR	TEH+ 2.8TO+ 2.9	0.75	15	MAI	2
16	23	H	TEH	TSH		00037	720PR	TEH+ 2.8TO+ 2.9	0.70	15	MAI	2
19	23	H	TEH	TSH		00036	720PR	TEH+ 2.8TO+ 2.9	0.52	21	MAI	2
1	24	H	TEH	TSH		00041	720PR	TEH+ 0.2TO+ 0.3	2.69	26	MAI	2
5	24	H	TEH	TSH		00041	720PR	TEH+ 2.5TO+ 2.6	1.11	22	MAI	2
6	24	H	TEH	TSH		00040	720PR	TEH+ 0.2TO+ 0.3	2.00	15	MAI	2
		H	TEH	TSH		00040	720PR	TEH+ 2.8TO+ 2.9	0.80	15	MAI	2
9	24	H	TEH	TSH		00041	720PR	TEH+ 2.7TO+ 2.7	0.54	24	SAI	2
12	24	H	TRH	TSH		00040	720PR	TEH+ 2.4TO+ 2.5	0.82	25	MAI	2
16	25	H	TEH	TSH		00040	720PR	TEH+ 2.8TO+ 2.9	1.02	29	SAI	2
17	26	H	TEH	TSH		00043	720PR	TEH+ 2.6TO+ 2.6	0.52	15	SAI	2
7	27	H	TEH	TSH		00043	720PR	TEH+ 2.7TO+ 3.2	2.82	31	MAI	2
8	27	H	TEH	TSH		00059	720PR	TEH+ 2.6TO+ 2.7	0.38	8	SAI	2
17	27	H	TEH	TSH		00043	720PR	TEH+ 2.6TO+ 2.7	1.20	17	MAI	2
28	27	H	TEH	TSH		00059	720PR	TEH+ 2.8TO+ 2.8	0.54	9	SAI	2
30	27	H	TEH	TSH		00060	720PR	TEH+ 2.8TO+ 3.0	1.77	10	MAI	2
32	27	H	TEH	TSH		00059	720PR	TEH+ 2.5TO+ 2.6	0.55	16	SAI	2
1	28	H	TEH	TSH		00060	720PR	TEH+ 2.9TO+ 3.1	1.79	18	MAI	2
3	28	H	TEH	TSH		00060	720PR	TEH+ 2.9TO+ 3.1	1.86	42	MAI	2
5	28	H	TEH	TSH		00060	720PR	TEH+ 3.0TO+ 3.1	0.70	22	MAI	2
9	28	H	TEH	TSH		00060	720PR	TEH+ 2.9TO+ 3.3	2.78	11	SAI	2
11	28	H	TEH	TSH		00060	720PR	TEH+ 1.9TO+ 2.1	2.73	11	SAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:27

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
14	28	H	TEH	TSH		00059	720PR	TEH+ 2.8TO+ 2.9	0.74	9	SAI	2
15	28	H	TEH	TSH		00060	720PR	TEH+ 3.0TO+ 3.1	0.23	24	SAI	2
16	28	H	TEH	TSH		00059	720PR	TEH+ 2.8TO+ 2.9	0.84	13	MAI	2
19	28	H	TEH	TSH		00060	720PR	TEH+ 2.9TO+ 3.2	1.36	17	MAI	2
21	28	H	TEH	TSH		00060	720PR	TEH+ 3.0TO+ 3.1	2.42	9	MAI	2
23	28	H	TEH	TSH		00060	720PR	TEH+ 2.4TO+ 2.6	2.78	8	MAI	2
38	28	H	TEH	TSH		00043	720PR	TEH+ 2.5TO+ 2.6	0.64	20	MAI	2
4	29	H	TEH	TSH		00059	720PR	TEH+ 2.6TO+ 2.7	1.11	19	MAI	2
7	29	H	TEH	TSH		00060	720PR	TEH+ 2.8TO+ 2.8	0.09	49	MAI	2
13	29	H	TEH	TSH		00060	720PR	TEH+ 2.7TO+ 2.7	0.62	19	SAI	2
16	29	H	TEH	TSH		00059	720PR	TEH+ 2.8TO+ 2.9	0.69	14	SAI	2
18	29	H	TEH	TSH		00059	720PR	TEH+ 2.8TO+ 2.9	0.92	12	SAI	2
4	30	H	TEH	TSH		00062	720PR	TEH+ 2.6TO+ 2.7	0.15	30	MAI	2
6	30	H	TEH	TSH		00062	720PR	TEH+ 2.5TO+ 2.7	0.35	26	MAI	2
8	30	H	TEH	TSH		00062	720PR	TEH+ 2.7TO+ 2.8	0.25	16	SAI	2
9	30	H	TEH	TSH		00061	720PR	TEH+ 2.8TO+ 3.0	1.76	20	MAI	2
14	30	H	TEH	TSH		00062	720PR	TEH+ 2.5TO+ 2.6	0.43	19	MAI	2
23	30	H	TEH	TSH		00061	720PR	TRH+ 17.5TO+ 18.1	0.24	96	SAI	2
3	31	H	TEH	TSH		00062	720PR	TEH+ 2.7TO+ 2.7	0.46	16	SAI	2
4	31	H	TEH	TSH		00061	720PR	TEH+ 2.8TO+ 2.9	2.84	18	MAI	2
6	31	H	TEH	TSH		00061	720PR	TEH+ 2.5TO+ 2.6	2.33	15	SAI	2

Generator: 21
Leg.....: Hot and Cold legs
Release...: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION			CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
19	31	H	TEH	1HH	S	00124	720PR	1TH+	0.9TO-	1.9	2.49	124	MAI	2
		H	TEH	2HH	S	00129	720PR	2TH-	0.1TO-	4.0	1.80	99	MAI	2
		H	TEH	TSH		00062	720PR	TEH+	2.7TO+	2.8	0.38	20	MAI	2
20	31	H	TEH	1HH	S	00124	720PR	1TH+	0.8TO-	1.9	1.34	84	MAI	2
		H	TEH	2HH	S	00129	720PR	2TH+	0.1TO-	3.9	0.89	129	MAI	2
		H	TEH	TSH		00061	720PR	TEH+	2.8TO+	2.8	0.60	6	SAI	2
23	31	H	TEH	TSH		00062	720PR	TEH+	2.8TO+	2.9	0.36	20	SAI	2
25	31	H	TEH	TSH		00062	720PR	TEH+	2.7TO+	2.8	0.85	18	MAI	2
1	32	H	TEH	TSH		00062	720PR	TEH+	0.0TO+	0.4	0.24	76	MAI	2
		H	TEH	TSH		00062	720PR	TEH+	2.5TO+	2.7	0.93	22	MAI	2
6	32	H	TEH	TSH		00061	720PR	TEH+	2.6TO+	2.8	2.05	18	MAI	2
16	32	H	TEH	TSH		00061	720PR	TEH+	2.6TO+	2.7	0.74	6	SAI	2
23	32	H	TEH	TSH		00062	720PR	TEH+	2.4TO+	2.9	0.66	56	SAI	2
30	32	H	TEH	TSH		00061	720PR	TEH+	2.7TO+	2.7	1.35	11	SAI	2
32	32	H	TEH	TSH		00061	720PR	TEH+	2.7TO+	2.8	0.59	4	SAI	2
3	33	H	TEH	TSH		00062	720PR	TEH+	2.6TO+	2.7	1.41	14	MAI	2
7	33	H	TEH	TSH		00062	720PR	TEH+	2.6TO+	2.7	0.43	30	MAI	2
8	33	H	TEH	TSH		00061	720PR	TEH+	2.7TO+	2.8	1.43	8	MAI	2
18	33	H	TEH	TSH		00061	720PR	TRH+	0.4TO+	2.8	0.65	115	MAI	2
		H	TEH	TSH		00061	720PR	TRH+	3.6TO+	3.9	0.30	138	SAI	2
19	33	H	TEH	TSH		00062	720PR	TRH+	0.4TO+	4.0	0.77	104	MAI	2
		H	TEH	TSH		00062	720PR	TRH+	6.4TO+	6.7	0.17	142	SAI	2
21	33	H	TEH	TSH		00062	720PR	TEH+	2.6TO+	2.7	0.24	27	MAI	2
27	33	H	TEH	TSH		00062	720PR	TEH+	2.7TO+	2.7	0.17	8	SAI	2
3	34	H	TEH	TSH		00067	720PR	TEH+	2.6TO+	2.7	1.10	10	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:27

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
8	34	H	TEH	TSH		00067	720PR	TEH+ 2.6TO+ 2.8	0.40	15	MAI	2
10	34	H	TEH	TRH		00063	720PR	TEH+ 2.6TO+ 2.7	1.35	16	MAI	2
18	34	H	TEH	TSH		00067	720PR	TRH+ 0.6TO+ 2.8	0.50	120	MAI	2
23	34	H	TEH	TSH		00063	720PR	TEH+ 2.9TO+ 2.9	0.39	7	MAI	2
34	34	H	TEH	TSH		00067	720PR	TEH+ 2.7TO+ 2.8	0.35	6	MAI	2
1	35	H	TEH	TSH		00067	720PR	TEH+ 0.2TO+ 0.3	1.21	15	SAI	2
7	35	H	TEH	TSH		00066	720PR	TEH+ 2.6TO+ 2.8	2.60	24	MAI	2
8	35	H	TEH	TSH		00066	720PR	TEH+ 2.5TO+ 2.5	0.70	20	MAI	2
13	35	H	TEH	TSH		00064	720PR	TEH+ 2.8TO+ 2.9	0.60	15	MAI	2
18	35	H	TEH	1HH	S	00125	720PR	1TH+ 1.0TO- 2.5	0.75	108	MAI	2
		H	TEH	2HH	S	00129	720PR	2TH+ 0.1TO- 4.6	0.29	133	MAI	2
		H	TEH	TSH		00064	720PR	TEH+ 2.6TO+ 3.1	1.51	27	MAI	2
5	36	H	TEH	TSH		00064	720PR	TEH+ 2.8TO+ 2.9	0.41	9	MAI	2
6	36	H	TEH	TSH		00065	720PR	TEH+ 2.7TO+ 2.8	0.70	17	MAI	2
8	36	H	TEH	TSH		00065	720PR	TEH+ 2.7TO+ 2.8	0.50	15	MAI	2
20	36	H	TEH	TSH		00064	720PR	TEH+ 2.7TO+ 2.8	0.43	10	MAI	2
22	36	H	TEH	TSH		00064	720PR	TEH+ 2.8TO+ 2.8	0.72	7	SAI	2
5	37	H	TEH	TRH		00065	720PR	TEH+ 2.9TO+ 3.0	0.86	9	SAI	2
		H	TEH	TSH		00065	720PR	TRH+ 0.9TO+ 1.3	0.20	116	MAI	2
		H	TEH	TSH		00065	720PR	TRH+ 2.3TO+ 2.8	0.08	117	SAI	2
6	37	H	TEH	TSH		00064	720PR	TEH+ 2.8TO+ 2.9	0.52	20	MAI	2
8	37	H	TEH	TSH		00064	720PR	TEH+ 2.8TO+ 2.8	0.25	15	MAI	2
13	37	H	TEH	TSH		00065	720PR	TEH+ 2.7TO+ 2.8	1.60	16	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:27

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
21	37	H	TEH	TSH		00065	720PR	TEH+ 2.5TO+ 2.6	0.62	8	SAI	2
3	38	H	TEH	TSH		00069	720PR	TEH+ 2.9TO+ 3.0	0.73	25	MAI	2
4	38	H	TEH	TSH		00068	720PR	TEH+ 2.7TO+ 2.8	0.91	16	MAI	2
7	38	H	TEH	TSH		00069	720PR	TEH+ 2.8TO+ 2.9	0.63	25	MAI	2
9	38	H	TEH	TSH		00069	720PR	TEH+ 2.7TO+ 2.8	1.23	25	MAI	2
13	38	H	TEH	TSH		00069	720PR	TEH+ 2.9TO+ 3.0	1.24	25	SAI	2
4	39	H	TEH	TSH		00068	720PR	TEH+ 2.8TO+ 2.9	1.23	20	MAI	2
6	39	H	TEH	1HH	S	00129	720PR	1TH+ 0.9TO- 2.0	0.54	150	MAI	2
		H	TEH	2HH	S	00130	720PR	2TH+ 0.7TO- 3.9	1.59	153	MAI	2
		H	TEH	TSH		00068	720PR	TRH+ 0.7TO+ 0.9	0.11	130	SAI	2
8	39	H	TEH	TSH		00068	720PR	TRH+ 1.1TO+ 3.2	0.12	115	MAI	2
10	39	H	TEH	TSH		00068	720PR	TRH+ 0.9TO+ 2.4	0.12	144	MAI	2
12	39	H	TEH	TSH		00068	720PR	TEH+ 2.8TO+ 2.9	0.56	14	SAI	2
13	39	H	TEH	TSH	S	00129	720PR	1TH- 0.4TO- 0.9	0.19	160	SAI	2
		H	TEH	TSH	S	00130	720PR	2TH- 0.3TO- 3.8	0.74	161	SAI	2
		H	TEH	TSH		00069	720PR	TEH+ 2.8TO+ 2.9	1.13	23	MAI	2
16	39	H	TEH	TSH		00068	720PR	TRH+ 18.3TO+ 18.7	0.11	121	SAI	2
20	39	H	TSH	TEH		00111	720PR	TEH+ 2.6TO+ 2.6	0.73	7	SAI	2
21	39	H	TEH	TSH		00069	720PR	TEH+ 2.7TO+ 2.8	0.76	29	SAI	5
25	39	H	TEH	TSH		00069	720PR	TEH+ 2.7TO+ 2.7	0.53	22	MAI	2
10	40	H	TEH	TSH		00072	720PR	TEH+ 2.9TO+ 2.9	0.84	17	MAI	2
14	40	H	TEH	TSH	S	00129	720PR	1TH- 0.5TO- 1.8	0.30	152	MAI	2
		H	TEH	TSH	S	00130	720PR	2TH- 2.3TO- 3.5	0.48	147	MAI	2
		H	TEH	TSH		00070	720PR	TEH+ 2.7TO+ 2.8	0.77	14	MAI	2
		H	TEH	TSH		00070	720PR	TRH+ 0.8TO+ 1.0	0.17	144	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
23	40	H	TEH	TSH		00070	720PR	TEH+ 2.8TO+ 2.9	0.52	12	MAI	2
		H	TEH	TSH		00070	720PR	TRH+ 17.1TO+ 18.2	0.13	129	SAI	2
4	41	H	TEH	TSH		00074	720PR	TEH+ 2.7TO+ 2.9	1.68	16	MAI	2
5	41	H	TEH	TSH		00073	720PR	TEH+ 2.6TO+ 2.7	0.70	13	SAI	2
6	41	H	TEH	1HH	S	00129	720PR	1TH+ 1.1TO- 2.0	0.64	133	SAI	2
		H	TEH	2HH	S	00130	720PR	2TH- 0.1TO- 4.0	0.60	150	SAI	2
		H	TEH	TSH		00074	720PR	TEH+ 2.6TO+ 2.7	1.41	18	MAI	2
7	41	H	TEH	TSH		00073	720PR	TEH+ 2.7TO+ 2.7	0.73	14	SAI	2
9	41	H	TEH	TSH		00073	720PR	TEH+ 2.5TO+ 2.9	4.20	28	MAI	2
10	41	H	TEH	TSH		00074	720PR	TEH+ 2.6TO+ 2.8	2.36	26	MAI	2
12	41	H	TEH	TSH		00074	720PR	TEH+ 2.8TO+ 2.9	1.05	18	MAI	2
2	42	H	TEH	TSH		00074	720PR	TEH+ 3.1TO+ 3.1	0.47	7	SAI	2
7	42	H	TEH	TSH		00073	720PR	TEH+ 2.8TO+ 2.9	1.57	6	SAI	2
14	42	H	TEH	TSH		00074	720PR	TEH+ 2.8TO+ 2.9	1.52	20	MAI	2
		H	TEH	TSH		00074	720PR	TRH+ 0.7TO+ 1.2	0.27	120	SAI	2
15	42	H	TSH	TEH		00111	720PR	TEH+ 2.7TO+ 2.8	1.37	9	MAI	2
3	43	H	TEH	TSH		00073	720PR	TEH+ 2.7TO+ 2.9	3.10	16	MAI	2
5	43	H	TEH	TSH		00073	720PR	TEH+ 2.6TO+ 2.6	1.14	5	SAI	2
7	43	H	TEH	TSH		00073	720PR	TEH+ 2.7TO+ 2.8	1.65	6	SAI	2
8	43	H	TEH	TSH		00074	720PR	TEH+ 2.8TO+ 2.9	1.10	14	SAI	2
9	43	H	TEH	TSH		00073	720PR	TEH+ 2.7TO+ 2.8	1.65	12	MAI	2
14	43	H	TEH	TSH	S	00129	720PR	1TH+ 1.0TO- 2.1	0.84	159	MAI	2
		H	TEH	TSH	S	00131	720PR	2TH+ 0.7TO- 4.2	0.62	139	MAI	2
		H	TEH	TSH		00073	720PR	TEH+ 2.7TO+ 2.7	1.32	8	SAI	2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
23	43	H	TEH	TSH		00073	720PR	TEH+ 2.5TO+ 2.7	1.26	5	MAI	2
24	43	H	TEH	TSH		00074	720PR	TEH+ 2.5TO+ 2.9	6.00	25	MAI	2
10	44	H	TEH	1HH	S	00124	720PR	1TH- 1.0TO- 2.0	1.16	165	SAI	2
		H	TEH	TSH		00076	720PR	TEH+ 2.6TO+ 2.7	0.84	7	SAI	2
14	44	H	TEH	1HH	S	00129	720PR	1TH+ 0.9TO- 2.1	0.45	156	SAI	2
		H	TEH	2HH	S	00130	720PR	2TH+ 0.5TO- 4.1	0.45	155	SAI	2
		H	TEH	TSH		00076	720PR	TRH+ 1.1TO+ 1.2	0.08	96	SAI	2
18	44	H	TEH	TSH		00075	720PR	TEH+ 2.7TO+ 2.8	2.06	25	MAI	2
24	44	H	TEH	TSH		00075	720PR	TEH+ 2.7TO+ 2.8	1.36	19	MAI	2
3	45	H	TEH	TSH		00076	720PR	TEH+ 2.5TO+ 2.7	1.99	15	MAI	2
9	45	H	TEH	TSH		00076	720PR	TEH+ 2.6TO+ 2.7	0.80	10	SAI	2
12	45	H	TEH	TSH		00075	720PR	TEH+ 2.8TO+ 3.2	1.65	26	MAI	2
13	45	H	TEH	TSH		00076	720PR	TEH+ 2.5TO+ 2.7	3.38	18	MAI	2
30	45	H	TEH	TSH		00075	720PR	TEH+ 2.9TO+ 2.9	0.59	10	SAI	2
3	46	H	TEH	TSH		00103	720PR	TEH+ 2.8TO+ 3.0	0.40	26	MAI	2
4	46	H	TEH	TSH		00103	720PR	TEH+ 2.3TO+ 2.4	0.64	17	MAI	2
8	46	H	TEH	TSH		00103	720PR	TEH+ 2.7TO+ 2.8	0.83	22	MAI	2
11	46	H	TEH	1HH	S	00129	720PR	1TH- 0.1TO- 2.0	0.25	170	SAI	2
		H	TEH	2HH	S	00130	720PR	2TH- 1.2TO- 4.0	0.40	152	SAI	2
		H	TEH	TSH		00002	720PR	TRH+ 1.0TO+ 1.4	0.04	121	SAI	2
		H	TEH	TSH		00002	720PR	TRH+ 1.7TO+ 1.9	0.04	116	SAI	2
13	46	H	TEH	TSH		00002	720PR	TRH+ 1.5TO+ 1.8	0.05	133	SAI	2
14	46	H	TRH	TSH		00003	720PR	TEH+ 2.6TO+ 2.8	0.30	28	MAI	2
20	46	H	TEH	1HH	S	00124	720PR	1TH+ 0.1TO- 1.1	0.65	172	SAI	2
		H	TRH	TSH		00003	720PR	TEH+ 2.5TO+ 2.6	0.09	26	SAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
3	47	H	TSH	TEH		00102	720PR	TEH+ 2.4TO+ 2.5	1.51	14	MAI	2
4	47	H	TEH	TSH		00102	720PR	TEH+ 2.5TO+ 2.7	1.07	12	MAI	2
6	47	H	TEH	1HH	S	00124	720PR	1TH- 1.2TO- 2.0	0.96	169	SAI	2
		H	TEH	TSH		00103	720PR	TEH+ 2.2TO+ 2.3	0.30	8	SAI	2
7	47	H	TEH	TSH		00103	720PR	TEH+ 2.4TO+ 3.0	8.71	43	MAI	2
8	47	H	TEH	TSH		00103	720PR	TEH+ 2.6TO+ 2.7	0.27	11	SAI	2
9	47	H	TEH	1HH	S	00124	720PR	1TH- 1.5TO- 2.0	1.00	169	SAI	2
		H	TEH	TSH		00103	720PR	TEH+ 2.6TO+ 2.8	1.11	20	MAI	2
12	47	H	TEH	1HH	S	00124	720PR	1TH- 1.8TO- 2.0	0.72	144	SAI	2
		H	TEH	TSH		00003	720PR	TEH+ 2.6TO+ 2.7	1.03	21	MAI	2
13	47	H	TEH	TSH		00002	720PR	TEH+ 2.4TO+ 2.6	0.90	14	MAI	2
1	48	H	TEH	TSH		00103	720PR	TEH+ 0.1TO+ 0.3	0.32	57	SAI	2
4	48	H	TEH	TSH		00103	720PR	TEH+ 2.5TO+ 2.6	1.57	35	MAI	2
6	48	H	TEH	TSH		00103	720PR	TEH+ 2.5TO+ 2.6	0.46	2	SAI	2
7	48	H	TEH	TSH		00103	720PR	TEH+ 2.4TO+ 2.8	2.31	20	MAI	2
		H	TEH	TSH		00103	720PR	TRH+ 18.5TO+ 18.6	0.10	124	SAI	2
8	48	H	TEH	1HH	S	00124	720PR	1TH+ 0.9TO- 2.2	0.86	152	SAI	2
		H	TEH	2HH	S	00129	720PR	2TH+ 0.1TO- 4.0	0.53	168	SAI	2
		H	TEH	TSH		00103	720PR	TEH+ 2.6TO+ 2.6	0.38	25	SAI	2
10	48	H	TEH	1HH	S	00124	720PR	1TH- 1.4TO- 2.0	0.67	169	SAI	2
		H	TEH	TSH		00103	720PR	TEH+ 2.6TO+ 2.7	0.60	19	SAI	2
27	48	H	TEH	1HH	S	00124	720PR	1TH+ 1.1TO- 2.0	2.44	160	MAI	2
		H	TEH	2HH	S	00129	720PR	2TH+ 0.8TO- 3.0	0.51	145	MAI	2
		H	TEH	TSH		00005	720PR	TEH+ 2.9TO+ 3.1	0.40	22	SAI	2
5	49	H	TEH	1HH	S	00124	720PR	1TH+ 0.6TO- 2.1	0.60	155	SAI	2
		H	TEH	2HH	S	00129	720PR	2TH+ 0.6TO- 1.4	0.19	174	SAI	2
		H	TEH	TSH		00103	720PR	TEH+ 2.4TO+ 2.5	0.97	24	SAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:27

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
8	49	H	TEH	1HH	S	00124	720PR	1TH+ 0.8TO- 2.1	0.50	132	SAI	2
		H	TEH	TSH		00103	720PR	TEH+ 2.6TO+ 2.7	1.09	28	MAI	2
13	49	H	TEH	TSH		00004	720PR	TEH+ 2.7TO+ 2.7	0.25	9	MAI	2
14	49	H	TEH	TSH		00005	720PR	TEH+ 2.8TO+ 2.9	0.67	26	MAI	2
26	49	H	TEH	TSH		00007	720PR	TRH+ 1.4TO+ 2.7	0.22	132	SAI	2
2	50	H	TEH	TSH		00103	720PR	TEH+ 2.7TO+ 3.3	3.81	29	MAI	2
4	50	H	TEH	TSH		00103	720PR	TEH+ 3.0TO+ 3.2	1.37	27	MAI	2
5	50	H	TEH	TSH		00102	720PR	TEH+ 2.7TO+ 2.8	1.07	14	MAI	2
7	50	H	TEH	TSH		00104	720PR	TEH+ 2.5TO+ 2.6	2.19	32	MAI	2
10	50	H	TEH	TSH		00103	720PR	TEH+ 2.6TO+ 2.7	1.48	22	MAI	2
11	50	H	TEH	TSH		00008	720PR	TEH+ 2.5TO+ 2.6	1.11	9	MAI	2
		H	TEH	TSH		00008	720PR	TRH+ 2.8TO+ 3.0	0.12	148	SAI	2
12	50	H	TEH	TSH		00009	720PR	TEH+ 2.7TO+ 2.8	1.14	16	MAI	2
14	50	H	TEH	TSH		0001	PR	TEH+ 2.7TO+ 2.8	0.47	8	SAI	2
29	50	C	TEH	TEC		00035	720ZU	NV2+ 24.6	3.90		42	P2
1	51	H	TEH	TSH		00100	720PR	TEH+ 2.7TO+ 2.8	0.18	34	SAI	2
4	51	H	TEH	TSH		00104	720PR	TEH+ 2.5TO+ 2.5	0.33	29	MAI	2
5	51	H	TEH	TSH		00104	720PR	TEH+ 2.5TO+ 2.6	1.15	31	MAI	2
8	51	H	TEH	TSH		00104	720PR	TEH+ 2.4TO+ 2.6	1.94	35	MAI	2
40	51	H	TEH	TSH		00009	720PR	TRH+ 17.4TO+ 17.9	0.17	87	MAI	2
1	52	H	TEH	TSH		00100	720PR	TEH+ 2.5TO+ 2.6	0.41	16	SAI	2
2	52	H	TEH	TSH		00101	720PR	TEH+ 2.6TO+ 2.9	1.08	22	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Date: 06/07/95
Time: 08:27

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
3	52	H	TEH	TSH		00101	720PR	TEH+ 2.4TO+ 2.5	0.54	15	MAI	2
4	52	H	TEH	TSH		00101	720PR	TEH+ 2.7TO+ 2.8	0.50	16	SAI	2
8	52	H	TEH	TSH		00101	720PR	TEH+ 2.4TO+ 3.3	7.92	36	MAI	2
		H	TEH	TSH		00024	720PR	TEH+ 2.4TO+ 3.3	7.53	30	MAI	2
14	52	H	TEH	TSH		00009	720PR	TEH+ 2.6TO+ 3.1	6.20	23	MAI	2
4	53	H	TEH	TSH		00099	720PR	TEH+ 2.8TO+ 2.9	0.62	10	SAI	2
7	53	H	TEH	TSH		00100	720PR	TEH+ 2.6TO+ 2.7	0.20	27	SAI	2
9	53	H	TSH	TEH	S	00120	720CR	1TH+ 0.2TO- 2.5	0.64	153	MAI	10
		H	TEH	1HH	S	00121	720PR	1TH+ 0.2TO- 2.5	0.45	107	MAI	2
		H	TEH	TSH	S	00123	720PR	2TH+ 0.5TO- 3.6	2.48	169	MAI	2
		H	TEH	TSH		00101	720PR	TRH+ 0.6TO+ 0.8	0.17	135	MAI	2
		H	TEH	TSH		00101	720PR	TRH+ 2.4TO+ 2.5	0.14	101	SAI	2
10	53	H	TEH	TSH		00100	720PR	TEH+ 2.3TO+ 2.4	0.85	17	SAI	2
1	54	H	TEH	TSH		00098	720PR	TEH+ 2.4TO+ 2.5	0.31	31	SAI	2
7	54	H	TEH	TSH		00099	720PR	TEH+ 2.4TO+ 2.5	0.65	7	MAI	2
8	54	H	TEH	TSH		00099	720PR	TRH+ 13.8TO+ 15.5	0.14	23	SAI	2
11	54	H	TEH	TSH		00013	720PR	TEH+ 2.6TO+ 2.8	0.72	31	MAI	2
19	54	H	TEH	TSH		00012	720PR	TEH+ 2.7TO+ 2.7	0.51	8	SAI	2
4	55	H	TEH	TSH		00099	720PR	TEH+ 2.8TO+ 3.0	1.26	16	MAI	2
10	55	H	TEH	TSH		00099	720PR	TEH+ 2.4TO+ 2.5	1.42	11	MAI	2
11	55	H	TEH	TSH		00013	720PR	TEH+ 2.6TO+ 2.7	0.53	14	MAI	2
14	55	H	TEH	TSH		00012	720PR	TEH+ 2.5TO+ 3.0	5.19	23	MAI	2
5	56	H	TEH	1HH	S	00123	720PR	1TH+ 0.5TO- 2.3	0.92	157	SAI	2
		H	TEH	TSH		00098	720PR	TEH+ 2.8TO+ 3.1	0.39	32	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
6	56	H	TEH	TSH		00099	720PR	TEH+ 2.6TO+ 2.8	0.54	13	MAI	2
7	56	H	TEH	TSH		00098	720PR	TEH+ 2.5TO+ 2.7	0.61	20	MAI	2
10	56	H	TEH	TSH		00099	720PR	TEH+ 2.7TO+ 2.8	1.08	12	MAI	2
11	56	H	TEH	TSH		00080	720PR	TEH+ 2.9TO+ 3.1	1.28	23	MAI	2
44	56	C	TEH	TEC		00035	720ZU	01C- 0.1	1.14	124	42	P1
1	57	H	TEH	TSH		00098	720PR	TEH+ 2.7TO+ 2.8	0.60	14	SAI	2
6	57	H	TEH	TSH		00099	720PR	TEH+ 2.6TO+ 2.8	0.89	6	MAI	2
8	57	H	TEH	TSH		00099	720PR	TEH+ 2.7TO+ 2.9	1.08	7	MAI	2
9	57	H	TEH	1HH	S	00123	720PR	1TH+ 1.0TO- 2.3	1.35	162	SAI	2
		H	TEH	TSH		00098	720PR	TEH+ 2.7TO+ 2.8	0.19	34	SAI	2
10	57	H	TEH	TSH		00099	720PR	TRH+ 0.5TO+ 1.2	0.10	120	SAI	2
11	57	H	TEH	TSH		00013	720PR	TEH+ 2.5TO+ 2.6	0.41	10	MAI	2
13	57	H	TEH	TSH		00013	720PR	TEH+ 2.7TO+ 2.8	1.32	13	MAI	2
23	57	H	TEH	TSH		00015	720PR	TEH+ 2.7TO+ 2.8	1.34	9	MAI	2
37	57	C	TEH	TEC		00035	720ZU	01C+ 0.3	0.48	121	46	P1
5	58	H	TEH	TSH		00098	720PR	TEH+ 2.4TO+ 2.6	0.83	25	MAI	2
6	58	H	TEH	TSH		00099	720PR	TRH+ 2.1TO+ 2.6	0.10	138	SAI	2
9	58	H	TEH	TSH		00098	720PR	TEH+ 2.6TO+ 2.7	0.47	15	SAI	2
10	58	H	TEH	1HH	S	00123	720PR	1TH+ 0.5TO- 1.8	1.03	149	SAI	2
		H	TRH	TSH		00099	720PR	TEH+ 2.6TO+ 2.7	1.22	9	MAI	2
14	58	H	TEH	TSH		00014	720PR	TEH+ 2.3TO+ 2.4	0.93	21	MAI	2
16	58	H	TEH	TSH		00014	720PR	TEH+ 2.4TO+ 2.7	1.84	20	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:27

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
21	58	H	TEH	TSH		00014	720PR	TEH+ 2.3TO+ 2.5	0.86	14	MAI	2
43	58	C	TEH	TEC		00035	720ZU	01C- 0.0	1.57	123	43	P1
4	59	H	TEH	TSH		00099	720PR	TRH+ 0.3TO+ 2.4	0.19	133	MAI	2
5	59	H	TEH	1HH	S	00123	720PR	1TH+ 0.6TO- 1.8	1.09	150	SAI	2
		H	TEH	TSH		00098	720PR	TEH+ 2.6TO+ 2.7	0.54	20	MAI	2
8	59	H	TRH	TSH		00099	720PR	TEH+ 2.8TO+ 2.9	2.02	15	SAI	2
10	59	H	TEH	TSH		00099	720PR	TEH+ 2.7TO+ 2.8	0.28	15	MAI	2
11	59	H	TEH	TSH		00015	720PR	TEH+ 2.5TO+ 2.6	1.28	14	MAI	2
13	59	H	TEH	TSH		00015	720PR	TEH+ 2.6TO+ 2.8	1.89	11	MAI	2
14	59	H	TEH	TSH		00014	720PR	TEH+ 2.2TO+ 2.2	0.48	8	MAI	2
2	60	H	TEH	TSH		00099	720PR	TEH+ 2.8TO+ 2.9	1.31	10	MAI	2
3	60	H	TEH	TSH		00098	720PR	TEH+ 2.6TO+ 2.7	0.27	28	MAI	2
4	60	H	TEH	TSH		00099	720PR	TEH+ 2.6TO+ 2.8	2.27	19	MAI	2
5	60	H	TEH	TSH		00098	720PR	TEH+ 2.5TO+ 2.7	0.43	31	MAI	2
7	60	H	TEH	TSH		00098	720PR	TEH+ 2.5TO+ 2.7	0.38	28	SAI	2
11	60	H	TRH	TSH		00019	720PR	TEH+ 2.6TO+ 2.8	2.12	25	MAI	2
14	60	H	TEH	TSH		00016	720PR	TEH+ 2.5TO+ 2.8	1.89	31	MAI	2
		H	TEH	TSH		00018	720PR	TEH+ 2.5TO+ 2.8	1.66	28	MAI	2
16	60	H	TEH	TSH		00016	720PR	TEH+ 2.8TO+ 2.9	0.85	24	MAI	2
2	61	H	TEH	TSH		00098	720PR	TEH+ 2.8TO+ 3.0	0.69	26	MAI	2
3	61	H	TEH	TSH		00098	720PR	TEH+ 1.8TO+ 1.9	0.51	28	MAI	2
		H	TEH	TSH		00098	720PR	TEH+ 2.5TO+ 2.5	0.19	17	MAI	2
5	61	H	TEH	TSH		00098	720PR	TEH+ 2.4TO+ 2.5	0.29	25	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:27

ROW	COL	LEG	EXTENT BEG	EXTENT END	PEM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
7	61	H	TEH	TSH		00098	720PR	TEH+ 2.6TO+ 2.7	0.52	18	MAI	2
9	61	H	TEH	TSH		00098	720PR	TEH+ 2.4TO+ 2.5	0.52	28	MAI	2
10	61	H	TEH	TSH		00098	720PR	TEH+ 2.6TO+ 2.7	0.47	20	MAI	2
11	61	H	TEH	TSH		00019	720PR	TEH+ 3.0TO+ 3.2	3.49	23	MAI	2
17	61	H	TEH	TSH		00019	720PR	TEH+ 2.8TO+ 2.9	0.85	23	MAI	2
1	62	H	TEH	TSH		00098	720PR	TEH+ 0.1TO+ 0.2	0.52	33	SAI	2
2	62	H	TEH	TSH		00098	720PR	TEH+ 2.7TO+ 2.8	0.56	43	MAI	2
4	62	H	TEH	TSH		00098	720PR	TEH+ 2.5TO+ 2.5	0.49	23	MAI	2
5	62	H	TEH	TSH		00098	720PR	TEH+ 2.6TO+ 2.7	0.22	36	MAI	2
8	62	H	TRH	TSH		00096	720PR	TEH+ 2.4TO+ 2.5	0.31	25	MAI	2
10	62	H	TEH	TSH		00096	720PR	TEH+ 2.9TO+ 3.0	0.54	19	MAI	2
12	62	H	TEH	TSH		00018	720PR	TEH+ 2.9TO+ 3.0	0.77	13	SAI	2
14	62	H	TEH	TSH		00018	720PR	TEH+ 0.1TO+ 0.1	2.39	15	MAI	2
		H	TEH	TSH		00018	720PR	TEH+ 2.7TO+ 2.9	0.97	20	SAI	2
25	62	H	TEH	TSH		00018	720PR	TEH+ 2.8TO+ 2.9	1.09	18	SAI	2
1	63	H	TEH	TSH		00098	720PR	TEH+ 2.8TO+ 2.9	0.51	22	SAI	2
3	63	H	TEH	TSH		00098	720PR	TEH+ 2.6TO+ 2.8	0.30	38	MAI	2
5	63	H	TEH	TSH		00098	720PR	TEH+ 2.6TO+ 2.7	0.47	26	MAI	2
6	63	H	TEH	1HH	S	00121	720PR	1TH+ 0.1TO- 2.8	1.41	168	SAI	2
		H	TSH	TEH	S	00120	720CR	1TH+ 0.3TO- 2.8	0.29	155	SAI	10
		H	TEH	TSH	S	00124	720PR	2TH+ 1.1TO- 3.7	1.63	171	SAI	2
		H	TEH	TSH		00096	720PR	TEH+ 2.7TO+ 2.8	1.36	17	MAI	2
8	63	H	TRH	TSH		00096	720PR	TEH+ 2.2TO+ 2.3	1.67	14	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Date: 06/07/95
Time: 08:27

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
36	63	C	TEH	TEC		00039	720ZU	NV2+ 3.0	3.83	0	42	P2
1	64	H	TEH	TSH		00098	720PR	TEH+ 0.0TO+ 0.2	1.30	33	MAI	2
3	64	H	TEH	TSH		00098	720PR	TEH+ 2.7TO+ 2.8	0.79	22	SAI	2
4	64	H	TEH	TSH		00096	720PR	TEH+ 2.9TO+ 3.0	0.43	18	SAI	2
5	64	H	TEH	TSH		00098	720PR	TEH+ 2.4TO+ 2.8	0.75	26	MAI	2
6	64	H	TEH	TSH		00096	720PR	TEH+ 2.7TO+ 2.8	0.54	7	SAI	2
7	64	H	TEH	TSH		00098	720PR	TEH+ 2.7TO+ 2.8	1.40	21	MAI	2
8	64	H	TEH	TSH		00096	720PR	TEH+ 2.6TO+ 2.7	0.34	16	SAI	2
12	64	H	TEH	TSH		00019	720PR	TEH+ 2.7TO+ 2.8	1.70	5	MAI	2
14	64	H	TEH	TSH		00019	720PR	TEH+ 2.5TO+ 2.8	0.87	1	MAI	2
17	64	H	TEH	TSH		00018	720PR	TEH+ 2.8TO+ 2.9	0.73	9	SAI	2
5	65	H	TEH	TSH		00096	720PR	TEH+ 2.7TO+ 2.8	1.02	13	MAI	2
8	65	H	TEH	TSH		00098	720PR	TEH+ 2.7TO+ 2.8	0.21	57	SAI	2
11	65	H	TEH	TSH		00019	720PR	TEH+ 2.3TO+ 2.4	0.85	23	MAI	2
12	65	H	TEH	TSH		00018	720PR	TEH+ 2.9TO+ 2.9	1.90	25	MAI	2
16	65	H	TEH	TSH		00018	720PR	TEH+ 3.0TO+ 3.1	0.59	13	SAI	2
1	66	H	TEH	TSH		00097	720PR	TEH+ 0.0TO+ 0.2	4.65	16	MAI	2
5	66	H	TEH	TSH		00097	720PR	TEH+ 2.6TO+ 2.7	2.00	13	SAI	2
10	66	H	TEH	TSH		00096	720PR	TEH+ 2.5TO+ 2.7	0.83	11	MAI	2
16	66	H	TEH	TSH		00020	720PR	TEH+ 0.1TO+ 0.2	1.33	25	SAI	2
		H	TEH	TSH		00020	720PR	TEH+ 1.8TO+ 1.9	0.45	15	SAI	2
7	67	H	TEH	TSH		00097	720PR	TEH+ 2.5TO+ 2.8	2.20	15	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:27

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION			CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
24	67	H	TEH	TSH		00020	720PR	TEH+	2.9TO+	3.0	0.61	10	MAI	2
4	68	H	TEH	TSH		00096	720PR	TEH+	2.9TO+	3.1	2.77	23	MAI	2
5	68	H	TEH	TSH		00097	720PR	TEH+	2.8TO+	2.9	1.93	18	MAI	2
7	68	H	TEH	TSH		00097	720PR	TEH+	2.6TO+	2.8	1.31	9	MAI	2
11	68	H	TEH	TSH		00023	720PR	TEH+	2.6TO+	2.9	1.23	29	MAI	2
34	68	H	TEH	TSH		00023	720PR	TEH+	2.8TO+	2.9	0.56	25	MAI	2
10	69	H	TEH	1HH	S	00124	720PR	1TH+	0.4TO+	0.4	0.98	154	SAI	2
		H	TEH	1HH	S	00124	720PR	1TH-	0.1TO-	2.0	1.13	162	SAI	2
		H	TEH	2HH	S	00129	720PR	2TH+	0.0TO-	0.9	0.09	127	SAI	2
		H	TEH	TSH		00096	720PR	TEH+	2.8TO+	2.9	1.13	22	MAI	2
11	69	H	TEH	TSH		00023	720PR	TEH+	2.7TO+	2.8	0.28	11	SAI	2
5	70	H	TEH	TSH		00083	720PR	TEH+	2.4TO+	2.4	1.26	7	MAI	2
3	71	H	TEH	TSH		00083	720PR	TEH+	2.6TO+	2.6	1.04	11	MAI	2
10	71	H	TEH	TSH		00082	720PR	TEH+	2.4TO+	2.6	0.79	14	MAI	2
11	71	H	TEH	TSH		00083	720PR	TEH+	2.6TO+	2.7	1.02	6	MAI	2
8	72	H	TEH	TSH		00082	720PR	TEH+	2.5TO+	2.6	0.51	10	MAI	2
11	72	H	TEH	TSH		00083	720PR	TEH+	2.4TO+	2.5	0.95	4	MAI	2
19	72	H	TEH	TSH		00083	720PR	TRH+	2.6TO+	2.8	0.31	112	SAI	2
3	73	H	TEH	TSH		00083	720PR	TEH+	2.3TO+	2.4	1.66	6	MAI	2
5	73	H	TEH	TSH		00083	720PR	TEH+	2.4TO+	2.5	0.68	5	MAI	2
11	73	H	TEH	TSH		00083	720PR	TEH+	2.5TO+	2.6	0.85	4	MAI	2
3	74	H	TEH	TSH		00085	720PR	TEH+	2.5TO+	2.6	1.08	15	SAI	2
5	74	H	TEH	TSH		00085	720PR	TEH+	2.5TO+	2.5	0.50	3	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 08:28

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
9	74	H	TEH	TSH		00085	720PR	TEH+ 2.6TO+ 2.7	0.09	13	SAI	2
11	74	H	TEH	TSH		00085	720PR	TEH+ 2.4TO+ 2.6	0.87	11	MAI	2
5	75	H	TEH	TSH		00085	720PR	TEH+ 2.4TO+ 2.5	1.16	12	MAI	2
1	76	H	TEH	TSH		00089	720PR	TEH+ 0.1TO+ 0.2	0.67	17	SAI	2
1	77	H	TEH	TSH		00088	720PR	TEH+ 0.1TO+ 0.2	2.65	10	SAI	2
7	77	H	TEH	TSH		00089	720PR	TEH+ 2.6TO+ 2.7	0.35	17	SAI	2
7	78	H	TEH	TSH		00088	720PR	TEH+ 2.4TO+ 2.5	3.52	17	MAI	2
11	78	H	TEH	TSH		00088	720PR	TEH+ 2.4TO+ 2.5	0.51	22	SAI	2
7	79	H	TEH	TSH		00089	720PR	TEH+ 2.7TO+ 2.7	0.21	23	MAI	2
28	80	H	TEH	TSH		00088	720PR	TEH+ 2.5TO+ 2.6	2.60	6	SAI	2
30	83	C	TEH	TEC		00046	720ZU	01C- 0.1	2.19	126	41	P1
29	84	C	TEH	TEC		00046	720ZU	01C- 0.1	2.60	121	47	P1
18	86	H	TEH	TSH		00092	720PR	TEH+ 2.7TO+ 2.7	1.15	18	SAI	2
4	94	C	07H	TEC		00059	700ZU	01C- 0.1	2.61	110	49	P1

NUMBER OF TUBES IN REPORT = 358

NSP

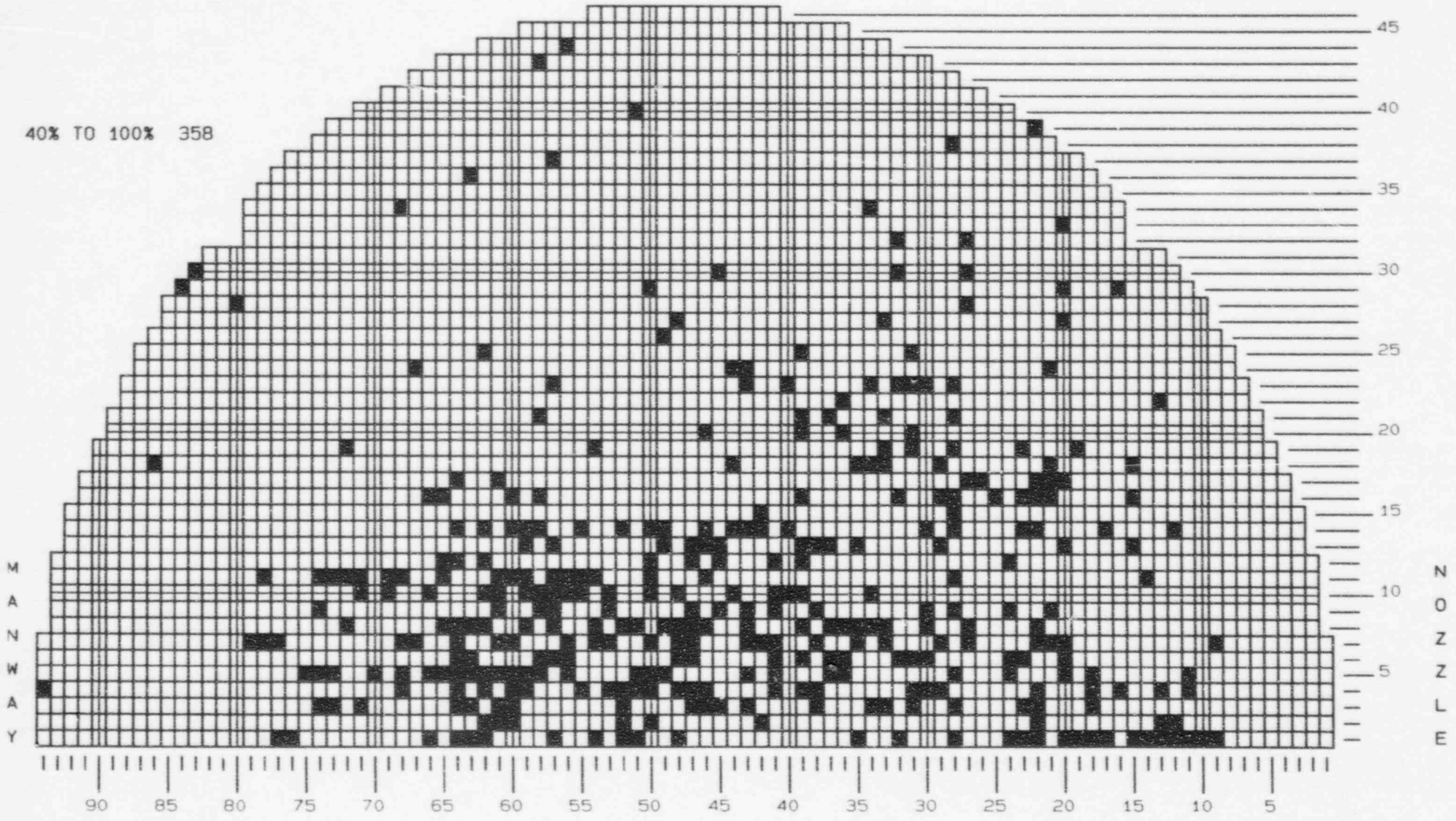
CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/95
TIME: 08:31

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 21

GROUPS: All groups included
40% TO 100% for the entire length
CIR, MAI, SAI for the entire length

40% TO 100% 358



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*0 Indications

Date: 06/07/1995
Time: 18:13

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
1	9	H	TEH	TSH	F*0	00028	720PR	TEH+ 0.1TO+ 0.2	0.56	13	SAI	2
7	9	H	TEH	TSH	F*0	00028	720PR	TEH+ 0.1TO+ 0.3	2.87	21	SAI	2
1	10	H	TEH	TSH	F*0	00028	720PR	TEH+ 0.0TO+ 0.3	4.39	20	MAI	2
1	11	H	TEH	TSH	F*0	00028	720PR	TEH+ 0.1TO+ 0.2	2.74	21	MAI	2
1	12	H	TEH	TSH	F*0	00031	720PR	TEH+ 0.0TO+ 0.1	2.87	23	MAI	2
2	12	H	TEH	TSH	F*0	00029	720PR	TEH+ 0.3TO+ 0.3	1.44	18	SAI	2
1	13	H	TEH	TSH	F*0	00031	720PR	TEH+ 0.1TO+ 0.2	0.85	18	MAI	2
22	13	H	TEH	TSH	F*0	00029	720PR	TEH+ 0.1TO+ 0.3	2.18	25	MAI	2
1	14	H	TEH	TSH	F*0	00031	720PR	TEH+ 0.1TO+ 0.2	1.97	15	SAI	2
1	18	H	TEH	TSH	F*0	00035	720PR	TEH+ 0.2TO+ 0.3	1.30	20	MAI	2
6	20	H	TEH	TSH	F*0	00034	720PR	TEH+ 0.2TO+ 0.2	2.50	20	SAI	2
33	20	H	TEH	TSH	F*0	00034	720PR	TEH+ 0.1TO+ 0.2	2.95	14	MAI	2
7	22	H	TEH	TSH	F*0	00036	720PR	TEH+ 0.2TO+ 0.3	1.50	11	SAI	2
1	23	H	TEH	TSH	F*0	00037	720PR	TEH+ 0.2TO+ 0.4	3.00	15	SAI	2
1	24	H	TEH	TSH	F*0	00041	720PR	TEH+ 0.2TO+ 0.3	2.69	26	MAI	2
1	35	H	TEH	TSH	F*0	00067	720PR	TEH+ 0.2TO+ 0.3	1.21	15	SAI	2
1	48	H	TEH	TSH	F*0	00103	720PR	TEH+ 0.1TO+ 0.3	0.32	57	SAI	2
1	62	H	TEH	TSH	F*0	00098	720PR	TEH+ 0.1TO+ 0.2	0.52	33	SAI	2
1	64	H	TEH	TSH	F*0	00098	720PR	TEH+ 0.0TO+ 0.2	1.30	33	MAI	2
1	66	H	TEH	TSH	F*0	00097	720PR	TEH+ 0.0TO+ 0.2	4.65	16	MAI	2
1	76	H	TEH	TSH	F*0	00089	720PR	TEH+ 0.1TO+ 0.2	0.67	17	SAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*0 Indications

Date: 06/07/1995
Time: 18:13

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
1	77	H	TEH	TSH	F*0	00088	720PR	TEH+ 0.1TO+ 0.2	2.65	10	SAI	2

NUMBER OF TUBES IN REPORT = 22

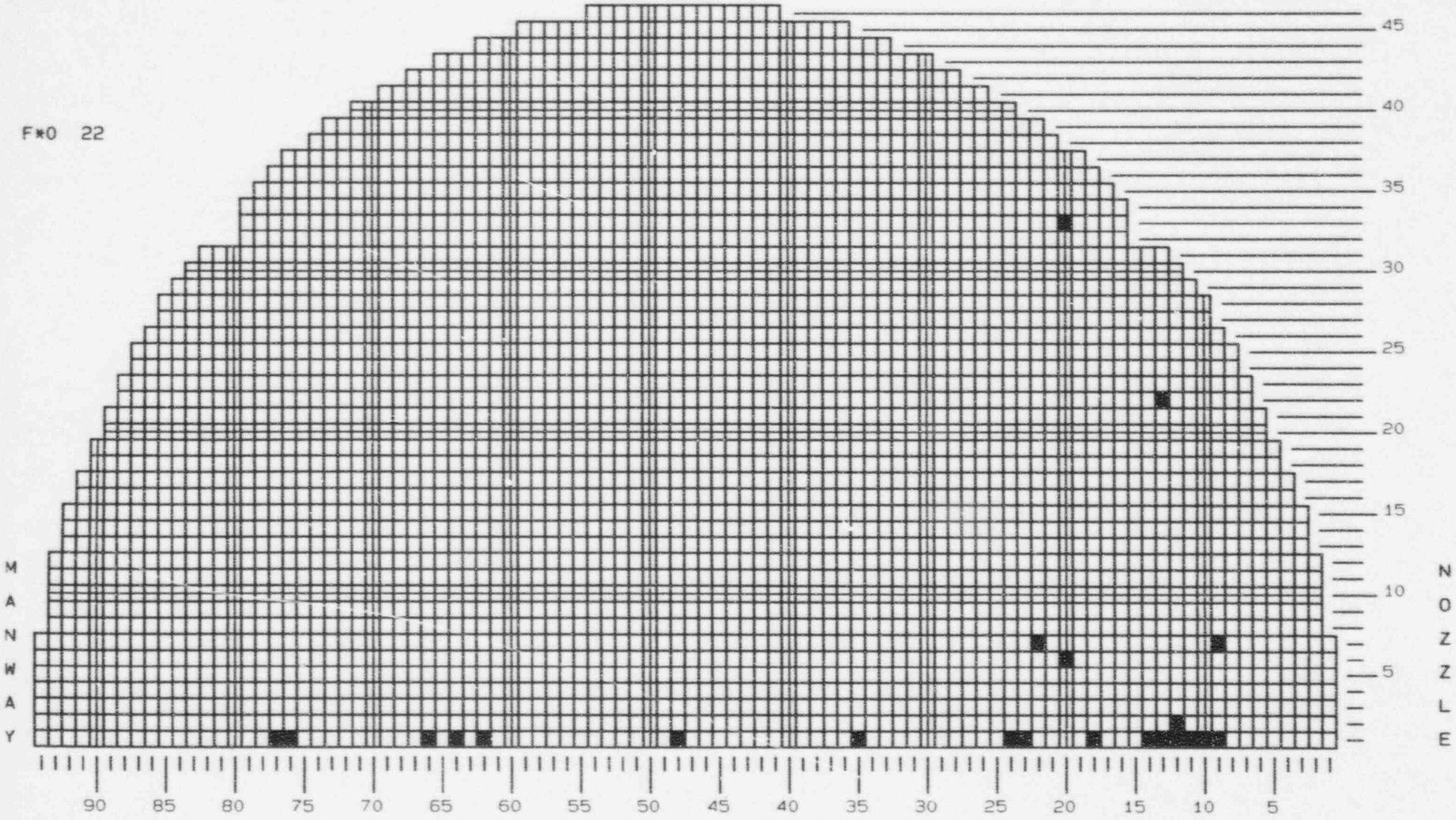
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/1995
TIME: 17:59

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 21

GROUPS: All Groups Included
F*0 Indications Left In Service



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
4	11	H	TSH	TEH	AR1	00027	720PR	TEH+ 2.8TO+ 2.9	0.47	21	SAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
5	11	H	TEH	TSH	AR1	00028	720PR	TEH+ 2.6TO+ 2.7	0.54	8	SAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
14	12	H	TEH	TSH	AR1	00030	720PR	TEH+ 2.8TO+ 3.0	1.56	10	MAI	2
		H	TSH	TEH	AR1	00127	720ZU	TEH+ 1.0TO+ 6.0			NE1	
		H	TEH	1HH	F*1	00129	720PR				NDD	
2	13	H	TEH	TSH	AR1	00029	720PR	TEH+ 3.1TO+ 3.5	2.75	31	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
4	13	H	TEH	TSH	AR1	00029	720PR	TEH+ 3.3TO+ 3.3	0.59	17	SAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
11	14	H	TEH	TSH	AR1	00029	720PR	TEH+ 3.2TO+ 3.4	1.30	17	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
1	15	H	TEH	TSH	AR1	00031	720PR	TEH+ 2.6TO+ 2.7	0.47	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
13	15	H	TEH	TSH	AR1	00031	720PR	TEH+ 2.9TO+ 3.0	0.94	13	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
16	15	H	TEH	TSH	AR1	00029	720PR	TEH+ 3.0TO+ 3.1	1.38	21	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
18	15	H	TEH	TSH	AR1	00029	720PR	TEH+ 3.3TO+ 3.3	1.60	17	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
4	16	H	TEH	TSH	AR1	00029	720PR	TEH+ 2.9TO+ 3.0	1.78	18	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
29	16	H	TEH	TSH	AR1	00029	720PR	TEH+ 3.0TO+ 3.1	1.62	14	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
1	17	H	TEH	TSH	AR1	00033	720PR	TEH+ 2.7TO+ 2.7	2.44	14	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
14	17	H	TEH	TSH	AR1	00032	720PR	TEH+ 3.0TO+ 3.1	0.86	9	SAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release.: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
3	18	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.8TO+ 2.8	0.80	6	SAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
4	18	H	TEH	TSH	AR1	00034	720PR	TEH+ 2.6TO+ 2.8	1.66	20	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
5	18	H	TEH	TSH	AR1	00035	720PR	TEH+ 3.0TO+ 3.1	0.80	18	MAI	2
		H	TSH	TEH	AR1	00127	720ZU	TEH+ 1.0TO+ 6.0			NE1	
		H	TEH	1HH	F*1	00129	720PR				NDD	
1	19	H	TEH	TSH	AR1	00035	720PR	TEH+ 3.0TO+ 3.1	1.00	19	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
19	19	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.9TO+ 3.0	0.45	20	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
1	20	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.9TO+ 3.0	1.00	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
5	20	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.9TO+ 3.0	1.20	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
7	20	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.8TO+ 2.9	1.00	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
13	20	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.8TO+ 2.9	1.20	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
17	20	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.8TO+ 2.9	0.50	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
27	20	H	TEH	TSH	AR1	00034	720PR	TEH+ 2.7TO+ 2.9	1.77	18	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
29	20	H	TEH	TSH	AR1	00034	720PR	TEH+ 2.4TO+ 2.6	0.95	8	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
7	21	H	TEH	TSH	AR1	00034	720PR	TEH+ 2.8TO+ 2.9	1.00	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
9	21	H	TEH	TSH	AR1	00034	720PR	TEH+ 2.9TO+ 3.0	0.60	20	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
16	21	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.8TO+ 3.0	0.5	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
17	21	H	TEH	TSH	AR1	00034	720PR	TEH+ 2.7TO+ 2.8	0.68	27	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
18	21	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.8TO+ 3.0	1.30	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
24	21	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.9TO+ 3.0	0.75	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
1	22	H	TEH	TSH	AR1	00037	720PR	TEH+ 2.8TO+ 2.9	0.58	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
2	22	H	TEH	TSH	AR1	00037	720PR	TEH+ 2.8TO+ 2.9	0.50	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
3	22	H	TEH	TSH	AR1	00036	720PR	TEH+ 2.7TO+ 2.8	1.75	21	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
4	22	H	TEH	TSH	AR1	00037	720PR	TEH+ 2.8TO+ 2.9	0.50	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
8	22	H	TEH	TSH	AR1	00037	720PR	TEH+ 2.8TO+ 2.9	0.75	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
14	22	H	TEH	TSH	AR1	00037	720PR	TEH+ 2.8TO+ 2.9	0.47	6	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
16	22	H	TEH	TSH	AR1	00037	720PR	TEH+ 2.6TO+ 2.7	0.69	10	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
17	22	H	TEH	TSH	AR1	00036	720PR	TEH+ 2.7TO+ 2.8	0.90	12	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
39	22	H	TEH	TSH	AR1	00034	720PR	TEH+ 2.7TO+ 2.8	1.64	11	SAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
3	23	H	TEH	TSH	AR1	00037	720PR	TEH+ 2.8TO+ 3.0	1.46	24	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
6	23	H	TEH	TSH	AR1	00036	720PR	TEH+ 2.8TO+ 2.9	0.42	21	SAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
14	23	H	TEH	TSH	AR1	00037	720PR	TEH+ 2.8TO+ 2.9	0.75	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
16	23	H	TEH	TSH	AR1	00037	720PR	TEH+ 2.8TO+ 2.9	0.70	15	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
19	23	H	TEH	TSH	AR1	00036	720PR	TEH+ 2.8TO+ 2.9	0.52	21	MAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
5	24	H	TEH	TSH	AR1	00041	720PR	TEH+ 2.5TO+ 2.6	1.11	22	MAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
6	24	H	TEH	TSH	AR1	00040	720PR	TEH+ 2.8TO+ 2.9	0.80	15	MAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
9	24	H	TEH	TSH	AR1	00041	720PR	TEH+ 2.7TO+ 2.7	0.54	24	SAI	2
		H	TEH	1HH	F*1	00126	720PR				NDD	
12	24	H	TRH	TSH	AR1	00040	720PR	TEH+ 2.4TO+ 2.5	0.82	25	MAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
16	25	H	TEH	TSH	AR1	00040	720PR	TEH+ 2.8TO+ 2.9	1.02	29	SAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
17	26	H	TEH	TSH	AR1	00043	720PR	TEH+ 2.6TO+ 2.6	0.52	15	SAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
7	27	H	TEH	TSH	AR1	00043	720PR	TEH+ 2.7TO+ 3.2	2.82	31	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
8	27	H	TEH	TSH	AR1	00059	720PR	TEH+ 2.6TO+ 2.7	0.38	8	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
17	27	H	TEH	TSH	AR1	00043	720PR	TEH+ 2.6TO+ 2.7	1.20	17	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
28	27	H	TEH	TSH	AR1	00059	720PR	TEH+ 2.8TO+ 2.8	0.54	9	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
30	27	H	TEH	TSH	AR1	00060	720PR	TEH+ 2.8TO+ 3.0	1.77	10	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
32	27	H	TEH	TSH	AR1	00059	720PR	TEH+ 2.5TO+ 2.6	0.55	16	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
1	28	H	TEH	TSH	AR1	00060	720PR	TEH+ 2.9TO+ 3.1	1.79	18	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
3	28	H	TEH	TSH	AR1	00060	720PR	TEH+ 2.9TO+ 3.1	1.86	42	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
5	28	H	TEH	TSH	AR1	00060	720PR	TEH+ 3.0TO+ 3.1	0.70	22	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
9	28	H	TEH	TSH	AR1	00060	720PR	TEH+ 2.9TO+ 3.3	2.78	11	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
11	28	H	TEH	TSH	AR1	00060	720PR	TEH+ 1.9TO+ 2.1	2.73	11	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
14	28	H	TEH	TSH	AR1	00059	720PR	TEH+ 2.8TO+ 2.9	0.74	9	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
15	28	H	TEH	TSH	AR1	00060	720PR	TEH+ 3.0TO+ 3.1	0.23	24	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
16	28	H	TEH	TSH	AR1	00059	720PR	TEH+ 2.8TO+ 2.9	0.84	13	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
19	28	H	TEH	TSH	AR1	00060	720PR	TEH+ 2.9TO+ 3.2	1.36	17	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
21	28	H	TEH	TSH	AR1	00060	720PR	TEH+ 3.0TO+ 3.1	2.42	9	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
23	28	H	TEH	TSH	AR1	00060	720PR	TEH+ 2.4TO+ 2.6	2.78	8	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
38	28	H	TEH	TSH	AR1	00043	720PR	TEH+ 2.5TO+ 2.6	0.64	20	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
4	29	H	TEH	TSH	AR1	00059	720PR	TEH+ 2.6TO+ 2.7	1.11	19	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
7	29	H	TEH	TSH	AR1	00060	720PR	TEH+ 2.8TO+ 2.8	0.09	49	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
16	29	H	TEH	TSH	AR1	00059	720PR	TEH+ 2.8TO+ 2.9	0.69	14	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
18	29	H	TEH	TSH	AR1	00059	720PR	TEH+ 2.8TO+ 2.9	0.92	12	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
4	30	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.6TO+ 2.7	0.15	30	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
6	30	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.5TO+ 2.7	0.35	26	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
8	30	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.7TO+ 2.8	0.25	16	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
9	30	H	TEH	TSH	AR1	00061	720PR	TEH+ 2.8TO+ 3.0	1.76	20	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
14	30	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.5TO+ 2.6	0.43	19	MAI	2
		H	TSH	TEH	AR1	00127	720ZU	TEH+ 1.0TO+ 6.0			NE1	
		H	TEH	1HH	F*1	00129	720PR				NDD	
3	31	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.7TO+ 2.7	0.46	16	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
4	31	H	TEH	TSH	AR1	00061	720PR	TEH+ 2.6TO+ 2.9	2.84	18	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
6	31	H	TEH	TSH	AR1	00061	720PR	TEH+ 2.5TO+ 2.6	2.33	15	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
23	31	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.8TO+ 2.9	0.36	20	SAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
25	31	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.7TO+ 2.8	0.85	18	MAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
1	32	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.5TO+ 2.7	0.93	22	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
6	32	H	TEH	TSH	AR1	00061	720PR	TEH+ 2.6TO+ 2.8	2.05	18	MAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
23	32	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.4TO+ 2.9	0.66	56	SAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
30	32	H	TEH	TSH	AR1	00061	720PR	TEH+ 2.7TO+ 2.7	1.35	11	SAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
32	32	H	TEH	TSH	AR1	00061	720PR	TEH+ 2.7TO+ 2.8	0.59	4	SAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
3	33	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.6TO+ 2.7	1.41	14	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
7	33	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.6TO+ 2.7	0.43	30	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
8	33	H	TEH	TSH	AR1	00061	720PR	TEH+ 2.7TO+ 2.8	1.43	8	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
21	33	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.6TO+ 2.7	0.24	27	MAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
27	33	H	TEH	TSH	AR1	00062	720PR	TEH+ 2.7TO+ 2.7	0.17	8	SAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
3	34	H	TEH	TSH	AR1	00067	720PR	TEH+ 2.6TO+ 2.7	1.10	10	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
8	34	H	TEH	TSH	AR1	00067	720PR	TEH+ 2.6TO+ 2.8	0.40	15	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
10	34	H	TEH	TRH	AR1	00063	720PR	TEH+ 2.6TO+ 2.7	1.35	16	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
23	34	H	TEH	TSH	AR1	00063	720PR	TEH+ 2.9TO+ 2.9	0.39	7	MAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
34	34	H	TEH	TSH	AR1	00067	720PR	TEH+ 2.7TO+ 2.8	0.35	6	MAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
7	35	H	TEH	TSH	AR1	00066	720PR	TEH+ 2.6TO+ 2.8	2.60	24	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
8	35	H	TEH	TSH	AR1	00066	720PR	TEH+ 2.5TO+ 2.5	0.70	20	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
13	35	H	TEH	TSH	AR1	00064	720PR	TEH+ 2.8TO+ 2.9	0.60	15	MAI	2
		H	TEH	TSH	F*1	00125	720PR				NDD	
5	36	H	TEH	TSH	AR1	00064	720PR	TEH+ 2.8TO+ 2.9	0.41	9	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
6	36	H	TEH	TSH	AR1	00065	720PR	TEH+ 2.7TO+ 2.8	0.70	17	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
8	36	H	TEH	TSH	AR1	00065	720PR	TEH+ 2.7TO+ 2.8	0.50	15	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
20	36	H	TEH	TSH	AR1	00064	720PR	TEH+ 2.7TO+ 2.8	0.43	10	MAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
22	36	H	TEH	TSH	AR1	00064	720PR	TEH+ 2.8TO+ 2.8	0.72	7	SAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
6	37	H	TEH	TSH	AR1	00064	720PR	TEH+ 2.8TO+ 2.9	0.52	20	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
8	37	H	TEH	TSH	AR1	00064	720PR	TEH+ 2.8TO+ 2.8	0.25	15	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
13	37	H	TEH	TSH	AR1	00065	720PR	TEH+ 2.7TO+ 2.8	1.60	16	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
21	37	H	TEH	TSH	AR1	00065	720PR	TEH+ 2.5TO+ 2.6	0.62	8	SAI	2
		H	TEH	1HH	F*1	00125	720PR				NDD	
3	38	H	TEH	TSH	AR1	00069	720PR	TEH+ 2.9TO+ 3.0	0.73	25	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
4	38	H	TEH	TSH	AR1	00068	720PR	TEH+ 2.7TO+ 2.8	0.91	16	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
7	38	H	TEH	TSH	AR1	00069	720PR	TEH+ 2.8TO+ 2.9	0.63	25	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
9	38	H	TEH	TSH	AR1	00069	720PR	TEH+ 2.7TO+ 2.8	1.23	25	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
13	38	H	TEH	TSH	AR1	00069	720PR	TEH+ 2.9TO+ 3.0	1.24	25	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
4	39	H	TEH	TSH	AR1	00068	720PR	TEH+ 2.8TO+ 2.9	1.23	20	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
12	39	H	TEH	TSH	AR1	00068	720PR	TEH+ 2.8TO+ 2.9	0.56	14	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
20	39	H	TSH	TEH	AR1	00111	720PR	TEH+ 2.6TO+ 2.6	0.73	7	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
21	39	H	TEH	TSH	AR1	00069	720PR	TEH+ 2.7TO+ 2.8	0.76	29	SAI	5
		H	TEH	1HH	F*1	00124	720PR				NDD	
25	39	H	TEH	TSH	AR1	00069	720PR	TEH+ 2.7TO+ 2.7	0.53	22	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
10	40	H	TEH	TSH	AR1	00072	720PR	TEH+ 2.9TO+ 2.9	0.84	17	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
4	41	H	TEH	TSH	AR1	00074	720PR	TEH+ 2.7TO+ 2.9	1.68	16	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
5	41	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.6TO+ 2.7	0.70	13	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
7	41	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.7TO+ 2.7	0.73	14	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
9	41	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.5TO+ 2.9	4.20	28	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
10	41	H	TEH	TSH	AR1	00074	720PR	TEH+ 2.6TO+ 2.8	2.36	26	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
12	41	H	TEH	TSH	AR1	00074	720PR	TEH+ 2.8TO+ 2.9	1.05	18	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
2	42	H	TEH	TSH	AR1	00074	720PR	TEH+ 3.1TO+ 3.1	0.47	7	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
7	42	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.8TO+ 2.9	1.57	6	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
15	42	H	TSH	TEH	AR1	00111	720PR	TEH+ 2.7TO+ 2.8	1.37	9	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
3	43	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.7TO+ 2.9	3.10	16	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
5	43	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.6TO+ 2.6	1.14	5	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
7	43	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.7TO+ 2.8	1.65	6	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
8	43	H	TEH	TSH	AR1	00074	720PR	TEH+ 2.8TO+ 2.9	1.10	14	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
9	43	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.7TO+ 2.8	1.65	12	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
23	43	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.5TO+ 2.7	1.26	5	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
24	43	H	TEH	TSH	AR1	00074	720PR	TEH+ 2.5TO+ 2.9	6.00	25	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
18	44	H	TEH	TSH	AR1	00075	720PR	TEH+ 2.7TO+ 2.8	2.06	25	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
24	44	H	TEH	TSH	AR1	00075	720PR	TEH+ 2.7TO+ 2.8	1.36	19	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
3	45	H	TEH	TSH	AR1	00076	720PR	TEH+ 2.5TO+ 2.7	1.99	15	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
9	45	H	TEH	TSH	AR1	00076	720PR	TEH+ 2.6TO+ 2.7	0.80	10	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
12	45	H	TEH	TSH	AR1	00075	720PR	TEH+ 2.8TO+ 3.2	1.65	26	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
13	45	H	TEH	TSH	AR1	00076	720PR	TEH+ 2.5TO+ 2.7	3.36	18	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
30	45	H	TEH	TSH	AR1	00075	720PR	TEH+ 2.9TO+ 2.9	0.59	10	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
3	46	H	TEH	TSH	AR1	00103	720PR	TEH+ 2.8TO+ 3.0	0.40	26	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
4	46	H	TEH	TSH	AR1	00103	720PR	TEH+ 2.3TO+ 2.4	0.64	17	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
8	46	H	TEH	TSH	AR1	00103	720PR	TEH+ 2.7TO+ 2.8	0.83	22	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
14	46	H	TRH	TSH	AR1	00003	720PR	TEH+ 2.6TO+ 2.8	0.30	28	MAI	2
		H	TEH	TSH	F*1	00124	720PR				NDD	
3	47	H	TSH	TEH	AR1	00102	720PR	TEH+ 2.4TO+ 2.5	1.51	14	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
4	47	H	TEH	TSH	AR1	00102	720PR	TEH+ 2.5TO+ 2.7	1.07	12	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
7	47	H	TEH	TSH	AR1	00103	720PR	TEH+ 2.4TO+ 3.0	8.71	43	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
8	47	H	TEH	TSH	AR1	00103	720PR	TEH+ 2.6TO+ 2.7	0.27	11	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
9	47	H	TEH	TSH	AR1	00103	720PR	TEH+ 2.6TO+ 2.8	1.11	20	MAI	2
		H	TEH	1HH	F*1	00124	720PR	1TH- 1.5TO- 2.0	1.00	169	SAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
12	47	H	TEH	TSH	AR1	00003	720PR	TEH+ 2.6TO+ 2.7	1.03	21	MAI	2
		H	TEH	1HH	F*1	00124	720PR	1TH- 1.8TO- 2.0	0.72	144	SAI	2
13	47	H	TEH	TSH	AR1	00002	720PR	TEH+ 2.4TO+ 2.6	0.90	14	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
4	48	H	TEH	TSH	AR1	00103	720PR	TEH+ 2.5TO+ 2.6	1.57	35	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
6	48	H	TEH	TSH	AR1	00103	720PR	TEH+ 2.5TO+ 2.6	0.46	2	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
13	49	H	TEH	TSH	AR1	00004	720PR	TEH+ 2.7TO+ 2.7	0.25	9	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
14	49	H	TEH	TSH	AR1	00005	720PR	TEH+ 2.8TO+ 2.9	0.67	26	MAI	2
		H	TEH	TSH	F*1	00124	720PR				NDD	
2	50	H	TEH	TSH	AR1	00103	720PR	TEH+ 2.7TO+ 3.3	3.81	29	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
4	50	H	TEH	TSH	AR1	00103	720PR	TEH+ 3.0TO+ 3.2	1.37	27	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
5	50	H	TEH	TSH	AR1	00102	720PR	TEH+ 2.7TO+ 2.8	1.07	14	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
7	50	H	TEH	TSH	AR1	00104	720PR	TEH+ 2.5TO+ 2.6	2.19	32	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
10	50	H	TEH	TSH	AR1	00103	720PR	TEH+ 2.6TO+ 2.7	1.48	22	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
12	50	H	TEH	TSH	AR1	00009	720PR	TEH+ 2.7TO+ 2.8	1.14	16	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
14	50	H	TEH	TSH	AR1	00009	720PR	TEH+ 2.7TO+ 2.8	0.47	8	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
1	51	H	TEH	TSH	AR1	00100	720PR	TEH+ 2.7TO+ 2.8	0.18	34	SAI	2
		H	TEH	1HH	AR1	00124	720PR	TEH+ 3.8TO+ 5.0			NR1	
		H	TSH	TEH	AR1	00127	720ZU	TEH+ 1.0TO+ 6.0			NE1	
		H	TEH	1HH	F*1	00129	720PR				NDD	
4	51	H	TEH	TSH	AR1	00104	720PR	TEH+ 2.5TO+ 2.5	0.33	29	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
5	51	H	TEH	TSH	AR1	00104	720PR	TEH+ 2.5TO+ 2.6	1.15	31	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
8	51	H	TEH	TSH	AR1	00104	720PR	TEH+ 2.4TO+ 2.6	1.94	35	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
1	52	H	TEH	TSH	AR1	00100	720PR	TEH+ 2.5TO+ 2.6	0.41	16	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
2	52	H	TEH	TSH	AR1	00101	720PR	TEH+ 2.6TO+ 2.9	1.08	22	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
3	52	H	TEH	TSH	AR1	00101	720PR	TEH+ 2.4TO+ 2.5	0.54	15	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
4	52	H	TEH	TSH	AR1	00101	720PR	TEH+ 2.7TO+ 2.8	0.50	16	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
14	52	H	TEH	TSH	AR1	00009	720PR	TEH+ 2.6TO+ 3.1	6.20	23	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
4	53	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.8TO+ 2.9	0.62	10	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
7	53	H	TEH	TSH	AR1	00100	720PR	TEH+ 2.6TO+ 2.7	0.20	27	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
10	53	H	TEH	TSH	AR1	00100	720PR	TEH+ 2.3TO+ 2.4	0.85	17	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
1	54	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.4TO+ 2.5	0.31	31	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
7	54	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.4TO+ 2.5	0.65	7	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
11	54	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.6TO+ 2.8	0.72	31	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
19	54	H	TEH	TSH	AR1	00012	720PR	TEH+ 2.7TO+ 2.7	0.51	8	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
4	55	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.8TO+ 3.0	1.26	16	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
10	55	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.4TO+ 2.5	1.42	11	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
11	55	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.6TO+ 2.7	0.53	14	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
14	55	H	TEH	TSH	AR1	00012	720PR	TEH+ 2.5TO+ 3.0	5.19	23	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
6	56	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.6TO+ 2.8	0.54	13	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
7	56	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.5TO+ 2.7	0.61	20	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
10	56	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.7TO+ 2.8	1.08	12	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
11	56	H	TEH	TSH	AR1	00080	720PR	TEH+ 2.9TO+ 3.1	1.28	23	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
1	57	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.7TO+ 2.8	0.60	14	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
6	57	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.6TO+ 2.8	0.89	6	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
8	57	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.7TO+ 2.9	1.08	7	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
11	57	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.5TO+ 2.6	0.41	10	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
13	57	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.7TO+ 2.8	1.32	13	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
23	57	H	TEH	TSH	AR1	00015	720PR	TEH+ 2.7TO+ 2.8	1.34	9	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
5	58	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.4TO+ 2.6	0.83	25	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
9	58	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.6TO+ 2.7	0.47	15	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
14	58	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.3TO+ 2.4	0.93	21	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
16	58	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.4TO+ 2.7	1.84	20	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
21	58	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.3TO+ 2.5	0.86	14	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
8	59	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.8TO+ 2.9	2.02	15	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
10	59	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.7TO+ 2.8	0.28	15	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
11	59	H	TEH	TSH	AR1	00015	720PR	TEH+ 2.5TO+ 2.6	1.28	14	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
13	59	H	TEH	TSH	AR1	00015	720PR	TEH+ 2.6TO+ 2.8	1.89	11	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
14	59	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.2TO+ 2.2	0.48	8	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
2	60	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.8TO+ 2.9	1.31	10	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
3	60	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.6TO+ 2.7	0.27	28	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
4	60	H	TEH	TSH	AR1	00099	720PR	TEH+ 2.6TO+ 2.8	2.27	19	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
5	60	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.5TO+ 2.7	0.43	31	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
7	60	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.5TO+ 2.7	0.38	28	SAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
11	60	H	TRH	TSH	AR1	00019	720PR	TEH+ 2.6TO+ 2.8	2.12	25	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
14	60	H	TEH	TSH	AR1	00018	720PR	TEH+ 2.5TO+ 2.8	1.66	28	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
16	60	H	TEH	TSH	AR1	00016	720PR	TEH+ 2.8TO+ 2.9	0.85	24	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
2	61	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.8TO+ 3.0	0.69	26	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
3	61	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.5TO+ 2.5	0.19	17	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
5	61	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.4TO+ 2.5	0.29	25	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
7	61	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.6TO+ 2.7	0.52	18	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
9	61	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.4TO+ 2.5	0.52	28	MAI	2
		H	TEH	1HH	F*1	00123	720PR				NDD	
10	61	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.6TO+ 2.7	0.47	20	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
11	61	H	TEH	TSH	AR1	00019	720PR	TEH+ 3.0TO+ 3.2	3.49	23	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
17	61	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.8TO+ 2.9	0.85	23	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
2	62	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.7TO+ 2.8	0.56	43	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
4	62	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.5TO+ 2.5	0.49	23	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
5	62	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.6TO+ 2.7	0.22	36	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
8	62	H	TRH	TSH	AR1	00096	720PR	TEH+ 2.4TO+ 2.5	0.31	25	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
10	62	H	TEH	TSH	AR1	00096	720PR	TEH+ 2.9TO+ 3.0	0.54	19	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
12	62	H	TEH	TSH	AR1	00018	720PR	TEH+ 2.9TO+ 3.0	0.77	13	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
14	62	H	TEH	TSH	AR1	00018	720PR	TEH+ 2.7TO+ 2.9	0.97	20	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
25	62	H	TEH	TSH	AR1	00018	720PR	TEH+ 2.8TO+ 2.9	1.09	18	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
1	63	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.8TO+ 2.9	0.51	22	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
3	63	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.6TO+ 2.8	0.30	38	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
5	63	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.6TO+ 2.7	0.47	26	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
8	63	H	TRH	TSH	AR1	00096	720PR	TEH+ 2.2TO+ 2.3	1.67	14	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
3	64	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.7TO+ 2.8	0.79	22	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
4	64	H	TEH	TSH	AR1	00096	720PR	TEH+ 2.9TO+ 3.0	0.43	18	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
5	64	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.4TO+ 2.8	0.75	26	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
6	64	H	TEH	TSH	AR1	00096	720PR	TEH+ 2.7TO+ 2.8	0.54	7	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
7	64	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.7TO+ 2.8	1.40	21	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
8	64	H	TEH	TSH	AR1	00096	720PR	TEH+ 2.6TO+ 2.7	0.34	16	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
12	64	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.7TO+ 2.8	1.70	5	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
14	64	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.5TO+ 2.8	0.87	1	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
17	64	H	TEH	TSH	AR1	00018	720PR	TEH+ 2.8TO+ 2.9	0.73	9	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
5	65	H	TEH	TSH	AR1	00096	720PR	TEH+ 2.7TO+ 2.8	1.02	13	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
8	65	H	TEH	TSH	AR1	00098	720PR	TEH+ 2.7TO+ 2.8	0.21	57	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
11	65	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.3TO+ 2.4	0.85	23	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
12	65	H	TEH	TSH	AR1	00018	720PR	TEH+ 2.9TO+ 2.9	1.90	25	MAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
16	65	H	TEH	TSH	AR1	00018	720PR	TEH+ 3.0TO+ 3.1	0.59	13	SAI	2
		H	TEH	1HH	F*1	00121	720PR				NDD	
5	66	H	TEH	TSH	AR1	00097	720PR	TEH+ 2.6TO+ 2.7	2.00	13	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
10	66	H	TEH	TSH	AR1	00096	720PR	TEH+ 2.5TO+ 2.7	0.83	11	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
16	66	H	TEH	TSH	AR1	00020	720PR	TEH+ 1.8TO+ 1.9	0.45	15	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
7	67	H	TEH	TSH	AR1	00097	720PR	TEH+ 2.5TO+ 2.8	2.20	15	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
24	67	H	TEH	TSH	AR1	00020	720PR	TEH+ 2.9TO+ 3.0	0.61	10	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
4	68	H	TEH	TSH	AR1	00096	720PR	TEH+ 2.9TO+ 3.1	2.77	23	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
5	68	H	TEH	TSH	AR1	00097	720PR	TEH+ 2.8TO+ 2.9	1.93	18	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
7	68	H	TEH	TSH	AR1	00097	720PR	TEH+ 2.6TO+ 2.8	1.31	9	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
11	68	H	TEH	TSH	AR1	00023	720PR	TEH+ 2.6TO+ 2.9	1.23	29	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
34	68	H	TEH	TSH	AR1	00023	720PR	TEH+ 2.8TO+ 2.9	0.56	25	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
11	69	H	TEH	TSH	AR1	00023	720PR	TEH+ 2.7TO+ 2.8	0.28	11	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
5	70	H	TEH	TSH	AR1	00083	720PR	TEH+ 2.4TO+ 2.4	1.26	7	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
3	71	H	TEH	TSH	AR1	00083	720PR	TEH+ 2.6TO+ 2.6	1.04	11	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
10	71	H	TEH	TSH	AR1	00082	720PR	TEH+ 2.4TO+ 2.6	0.79	14	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
11	71	H	TEH	TSH	AR1	00083	720PR	TEH+ 2.6TO+ 2.7	1.02	6	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
8	72	H	TEH	TSH	AR1	00082	720PR	TEH+ 2.5TO+ 2.6	0.51	10	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
11	72	H	TEH	TSH	AR1	00083	720PR	TEH+ 2.4TO+ 2.5	0.95	4	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
3	73	H	TEH	TSH	AR1	00083	720PR	TEH+ 2.3TO+ 2.4	1.66	6	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
5	73	H	TEH	TSH	AR1	00083	720PR	TEH+ 2.4TO+ 2.5	0.68	5	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
11	73	H	TEH	TSH	AR1	00083	720PR	TEH+ 2.5TO+ 2.6	0.85	4	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
3	74	H	TEH	TSH	AR1	00085	720PR	TEH+ 2.5TO+ 2.6	1.08	15	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
5	74	H	TEH	TSH	AR1	00085	720PR	TEH+ 2.5TO+ 2.5	0.50	3	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
9	74	H	TEH	TSH	AR1	00085	720PR	TEH+ 2.6TO+ 2.7	0.09	13	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
11	74	H	TEH	TSH	AR1	00085	720PR	TEH+ 2.4TO+ 2.6	0.87	11	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
5	75	H	TEH	TSH	AR1	00085	720PR	TEH+ 2.4TO+ 2.5	1.16	12	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
7	77	H	TEH	TSH	AR1	00089	720PR	TEH+ 2.6TO+ 2.7	0.35	17	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
7	78	H	TEH	TSH	AR1	00088	720PR	TEH+ 2.4TO+ 2.5	3.52	17	MAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
11	78	H	TEH	TSH	AR1	00088	720PR	TEH+ 2.4TO+ 2.5	0.51	22	SAI	2
		H	TEH	1HH	F*1	00124	720PR				NDD	
7	79	H	TEH	TSH	AR1	00089	720PR	TEH+ 2.7TO+ 2.7	0.21	23	MAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/1995
Time: 18:15

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
28	80	H	TEH	TSH	AR1	00088	720PR	TEH+ 2.5TO+ 2.6	2.60	6	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	
18	86	H	TEH	TSH	AR1	00092	720PR	TEH+ 2.7TO+ 2.7	1.15	18	SAI	2
		H	TEH	1HH	F*1	00129	720PR				NDD	

NUMBER OF TUBES IN REPORT = 280

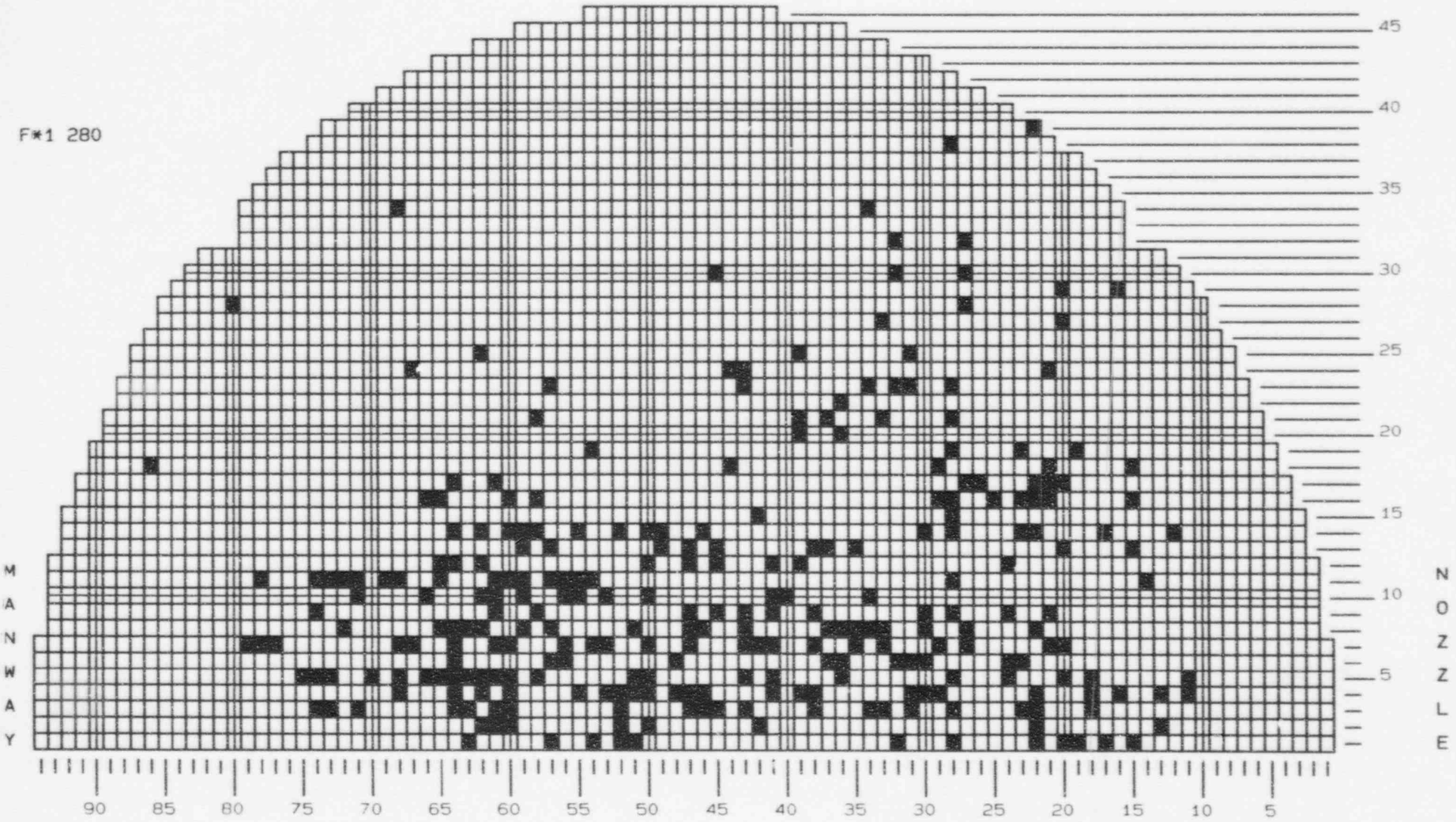
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/1995
TIME: 18:20

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 21

GROUPS: All Groups Included
F*1 Indications Left In Service



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
F*2 Indications

Date: 06/07/1995
Time: 18:19

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION			CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
13	29	H	TEH	TSH	AR1	00060	720PR	TEH+	2.7TO+	2.7	0.62	19	SAI	2
		H	TSH	TEH	AR1	00127	720ZU	TEH+	1.0TO+	6.0			NE1	
		H	TSH	TEH	AR2	00128	720ZU	TEH+	1.0TO+	6.0			NE1	
		H	TEH	2HH	F*2	00130	720PR						NDD	
16	32	H	TEH	TSH	AR1	00061	720PR	TEH+	2.6TO+	2.7	0.74	6	SAI	2
		H	TSH	TEH	AR1	00127	720ZU	TEH+	1.0TO+	6.0			NE1	
		H	TSH	TEH	AR2	00128	720ZU	TEH+	1.0TO+	6.0			NE1	
		H	TEH	TSH	F*2	00130	720PR						NDD	
14	40	H	TEH	TSH	AR1	00070	720PR	TRH+	0.8TO+	1.0	0.17	144	MAI	2
		H	TEH	TSH	AR2	00129	720PR	1TH-	0.5TO-	1.8	0.30	152	MAI	2
		H	TEH	TSH	F*2	00130	720PR	2TH-	2.3TO-	3.5	0.48	147	MAI	2
10	44	H	TEH	TSH	AR1	00076	720PR	TEH+	2.6TO+	2.7	0.84	7	SAI	2
		H	TEH	1HH	AR2	00124	720PR	1TH-	1.0TO-	2.0	1.16	165	SAI	2
		H	TEH	2HH	F*2	00129	720PR						NDD	
20	46	H	TRH	TSH	AR1	00003	720PR	TEH+	2.5TO+	2.6	0.09	26	SAI	2
		H	TEH	1HH	AR2	00124	720PR	1TH+	0.1TO-	1.1	0.65	172	SAI	2
		H	TEH	2HH	F*2	00129	720PR						NDD	
6	47	H	TEH	TSH	AR1	00103	720PR	TEH+	2.2TO+	2.3	0.30	8	SAI	2
		H	TEH	1HH	AR2	00124	720PR	1TH-	1.2TO-	2.0	0.96	169	SAI	2
		H	TEH	2HH	F*2	00129	720PR						NDD	
10	48	H	TEH	TSH	AR1	00103	720PR	TEH+	2.6TO+	2.7	0.60	19	SAI	2
		H	TEH	1HH	AR2	00124	720PR	1TH-	1.4TO-	2.0	0.67	169	SAI	2
		H	TEH	2HH	F*2	00129	720PR						NDD	
8	49	H	TEH	TSH	AR1	00103	720PR	TEH+	2.6TO+	2.7	1.09	28	MAI	2
		H	TEH	1HH	AR2	00124	720PR	1TH+	0.8TO-	2.1	0.50	132	SAI	2
		H	TEH	2HH	F*2	00129	720PR						NDD	

NUMBER OF TUBES IN REPORT = 8

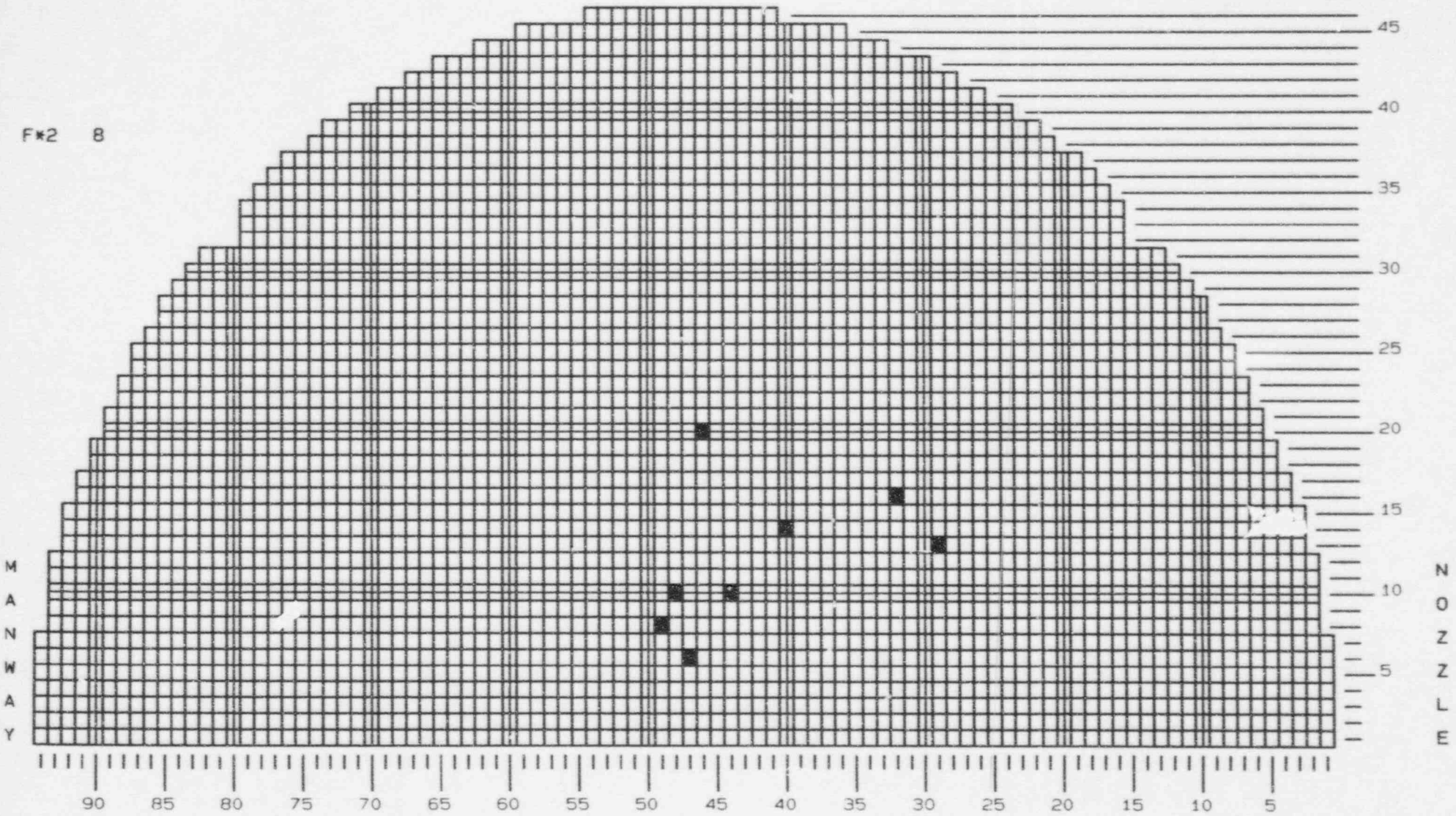
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/1995
TIME: 17:59

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 21

GROUPS: All Groups Included
F*2 Indications Left In Service



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:01

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
23	8	H						05/95			PLG	
36	19	H						05/95			PLG	
13	23	H						05/95			PLG	
39	26	H						05/95			PLG	
40	26	H						05/95			PLG	
25	28	H						05/95			PLG	
42	29	H						05/95			PLG	
23	30	H C						05/95 05/95			PLG PLG	
41	30	H						05/95			PLG	
19	31	H C						05/95 05/95			PLG PLG	
20	31	H C						05/95 05/95			PLG PLG	
18	33	H C						05/95 05/95			PLG PLG	
19	33	H C						05/95 05/95			PLG PLG	
18	34	H C						05/95 05/95			PLG PLG	
18	35	H C						05/95 05/95			PLG PLG	
5	37	H C						05/95 05/95			PLG PLG	
6	39	H C						05/95 05/95			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:01

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
8	39	H						05/95			PLG	
		C						05/95			PLG	
10	39	H						05/95			PLG	
		C						05/95			PLG	
13	39	H						05/95			PLG	
		C						05/95			PLG	
16	39	H						05/95			PLG	
		C						05/95			PLG	
45	39	H						05/95			PLG	
23	40	H						05/95			PLG	
		C						05/95			PLG	
6	41	H						05/95			PLG	
		C						05/95			PLG	
14	42	H						05/95			PLG	
		C						05/95			PLG	
14	43	H						05/95			PLG	
		C						05/95			PLG	
44	43	H						05/95			PLG	
14	44	H						05/95			PLG	
		C						05/95			PLG	
45	44	H						05/95			PLG	
29	45	H						05/95			PLG	
11	46	H						05/95			PLG	
		C						05/95			PLG	
13	46	H						05/95			PLG	
		C						05/95			PLG	
23	46	H						05/95			PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:01

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
7	48	H C						05/95 05/95			PLG PLG	
8	48	H C						05/95 05/95			PLG PLG	
27	48	H C						05/95 05/95			PLG PLG	
29	48	H						05/95			PLG	
5	49	H C						05/95 05/95			PLG PLG	
26	49	H C						05/95 05/95			PLG PLG	
45	49	H						05/95			PLG	
11	50	H C						05/95 05/95			PLG PLG	
40	51	H C						05/95 05/95			PLG PLG	
8	52	H C						05/95 05/95			PLG PLG	
45	52	H						05/95			PLG	
9	53	H C						05/95 05/95			PLG PLG	
46	53	H						05/95			PLG	
8	54	H C						05/95 05/95			PLG PLG	
5	56	H C						05/95 05/95			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:01

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
44	56	H C						05/95 05/95			PLG PLG	
9	57	H C						05/95 05/95			PLG PLG	
10	57	H C						05/95 05/95			PLG PLG	
37	57	H C						05/95 05/95			PLG PLG	
44	57	H						05/95			PLG	
6	58	H C						05/95 05/95			PLG PLG	
10	58	H C						05/95 05/95			PLG PLG	
25	58	H						05/95			PLG	
43	58	H C						05/95 05/95			PLG PLG	
4	59	H C						05/95 05/95			PLG PLG	
5	59	H C						05/95 05/95			PLG PLG	
44	60	H						05/95			PLG	
6	63	H C						05/95 05/95			PLG PLG	
43	63	H						05/95			PLG	
10	69	H C						05/95 05/95			PLG PLG	
40	69	C						05/95			PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:01

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
39	70	H						05/95			PLG	
19	72	H C						05/95 05/95			PLG PLG	
1	79	H						05/95			PLG	
32	79	H						05/95			PLG	
30	83	H C						05/95 05/95			PLG PLG	
29	84	H C						05/95 05/95			PLG PLG	
21	85	H						05/95			PLG	
18	89	H						05/95			PLG	
9	91	H						05/95			PLG	
4	94	H C						05/95 05/95			PLG PLG	

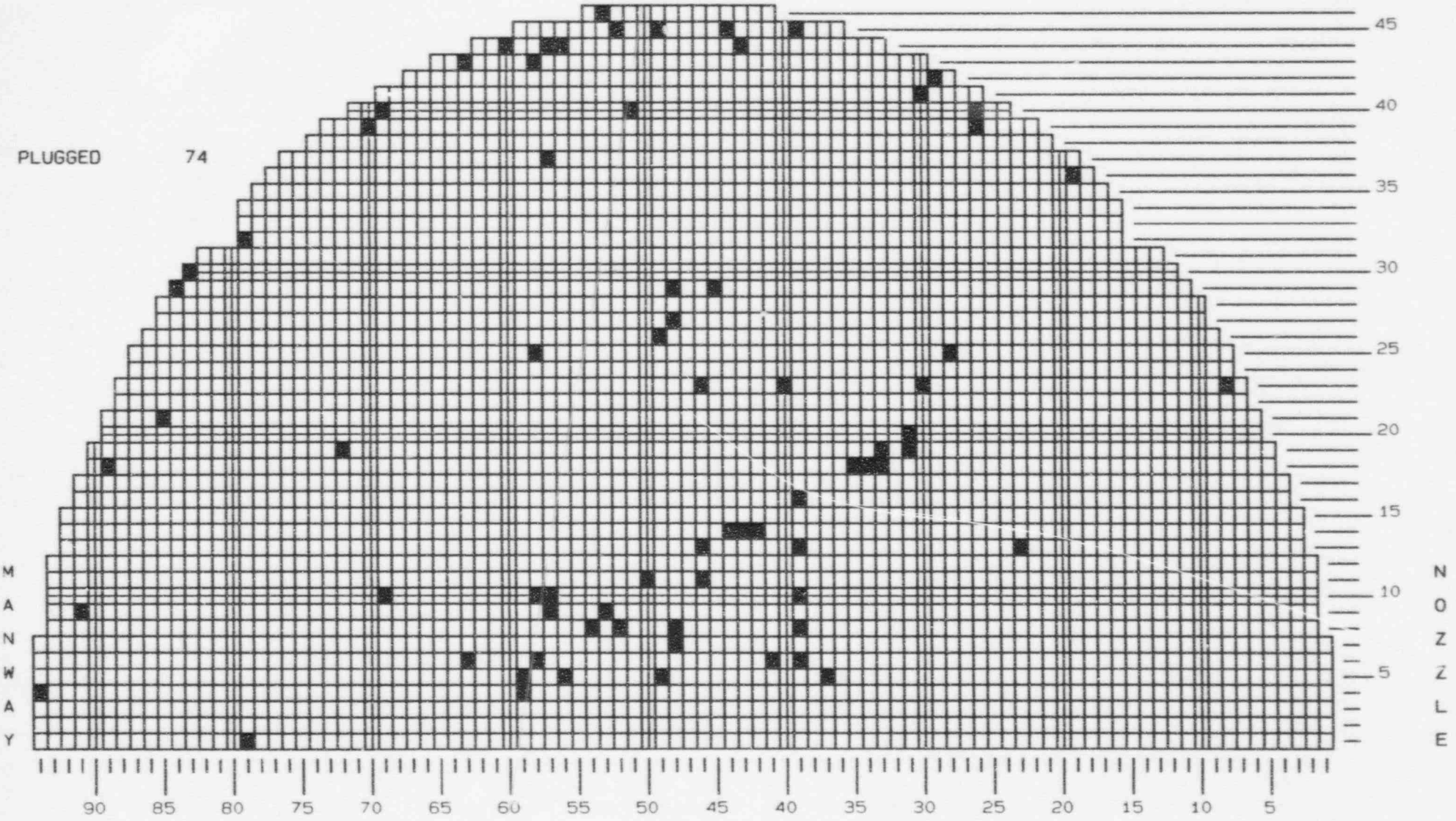
NUMBER OF TUBES IN REPORT = 74

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/22/95
TIME: 14:02

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 21

GROUPS: All groups included



MATERIALS & SPECIAL PROCESSES

ISI-ET-2 REV.3

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:04

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
1	1	H C						01/80 01/80			PLG PLG	
23	8	H C						05/95 06/82			PLG PLG	
28	11	C H						02/81 02/92			PLG PLG	
30	12	H C						09/90 09/90			PLG PLG	
30	13	H C						09/90 09/90			PLG PLG	
31	14	H C						02/92 02/92			PLG PLG	
32	16	H C						09/90 09/90			PLG PLG	
35	18	H C						09/90 09/90			PLG PLG	
36	19	H C						05/95 08/83			PLG PLG	
1	21	H C						10/93 10/93			PLG PLG	
3	21	H C						02/92 03/89			PLG PLG	
4	21	H C						10/93 10/93			PLG PLG	
5	21	H C						10/93 10/93			PLG PLG	
13	23	H C						05/95 06/82			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:04

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
39	25	H C						09/84 09/84			PLG PLG	
40	25	H C						09/90 09/90			PLG PLG	
39	26	H C						05/95 06/82			PLG PLG	
40	26	H C						05/95 09/85			PLG PLG	
25	28	H C						05/95 06/82			PLG PLG	
41	28	H C						09/84 09/84			PLG PLG	
42	28	H C						09/84 09/84			PLG PLG	
42	29	H C						05/95 09/85			PLG PLG	
23	30	H C						05/95 05/95			PLG PLG	
41	30	H C						05/95 09/85			PLG PLG	
19	31	H C						05/95 05/95			PLG PLG	
20	31	H C						05/95 05/95			PLG PLG	
18	33	H C						05/95 05/95			PLG PLG	
19	33	H C						05/95 05/95			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:04

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
43	33	C H						02/81 02/92			PLG PLG	
18	34	H C						05/95 05/95			PLG PLG	
25	34	H C						09/84 09/84			PLG PLG	
18	35	H C						05/95 05/95			PLG PLG	
5	37	H C						05/95 05/95			PLG PLG	
29	37	H C						09/84 09/84			PLG PLG	
45	37	H C						09/84 09/84			PLG PLG	
45	38	H C						09/90 09/90			PLG PLG	
6	39	H C						05/95 05/95			PLG PLG	
8	39	H C						05/95 05/95			PLG PLG	
10	39	H C						05/95 05/95			PLG PLG	
13	39	H C						05/95 05/95			PLG PLG	
16	39	H C						05/95 05/95			PLG PLG	
44	39	H C						09/90 09/90			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:04

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
45	39	H C						05/95 08/83			PLG PLG	
23	40	H C						05/95 05/95			PLG PLG	
45	40	H C						09/84 09/84			PLG PLG	
6	41	H C						05/95 05/95			PLG PLG	
43	41	H C						09/84 09/84			PLG PLG	
14	42	H C						05/95 05/95			PLG PLG	
43	42	H C						02/92 03/89			PLG PLG	
13	43	H C						10/93 10/93			PLG PLG	
14	43	H C						05/95 05/95			PLG PLG	
44	43	H C						05/95 09/85			PLG PLG	
14	44	H C						05/95 05/95			PLG PLG	
36	44	H C						09/84 09/84			PLG PLG	
45	44	H C						05/95 08/83			PLG PLG	
29	45	H C						05/95 06/82			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:04

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
11	46	H C						05/95 05/95			PLG PLG	
13	46	H C						05/95 05/95			PLG PLG	
23	46	H C						05/95 06/82			PLG PLG	
45	46	H C						09/84 09/84			PLG PLG	
7	48	H C						05/95 05/95			PLG PLG	
8	48	H C						05/95 05/95			PLG PLG	
27	48	H C						05/95 05/95			PLG PLG	
29	48	H C						05/95 06/82			PLG PLG	
5	49	H C						05/95 05/95			PLG PLG	
10	49	H C						10/93 10/93			PLG PLG	
26	49	H C						05/95 05/95			PLG PLG	
45	49	H C						05/95 06/82			PLG PLG	
11	50	H C						05/95 05/95			PLG PLG	
10	51	H C						10/93 10/93			PLG PLG	

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
40	51	H C						05/95 05/95			PLG PLG	
8	52	H C						05/95 05/95			PLG PLG	
44	52	H C						09/84 09/84			PLG PLG	
45	52	H C						05/95 06/82			PLG PLG	
46	52	C H						02/81 02/92			PLG PLG	
9	53	H C						05/95 05/95			PLG PLG	
44	53	C H						01/88 09/90			PLG PLG	
46	53	H C						05/95 06/82			PLG PLG	
8	54	H C						05/95 05/95			PLG PLG	
44	54	H C						09/84 09/84			PLG PLG	
45	54	H C						09/84 09/84			PLG PLG	
5	56	H C						05/95 05/95			PLG PLG	
44	56	H C						05/95 05/95			PLG PLG	
9	57	H C						05/95 05/95			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:04

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
10	57	H						05/95			PLG	
		C						05/95			PLG	
37	57	H						05/95			PLG	
		C						05/95			PLG	
44	57	H						05/95			PLG	
		C						08/83			PLG	
6	58	H						05/95			PLG	
		C						05/95			PLG	
10	58	H						05/95			PLG	
		C						05/95			PLG	
25	58	H						05/95			PLG	
		C						06/82			PLG	
43	58	H						05/95			PLG	
		C						05/95			PLG	
4	59	H						05/95			PLG	
		C						05/95			PLG	
5	59	H						05/95			PLG	
		C						05/95			PLG	
44	59	C						02/81			PLG	
		H						02/92			PLG	
45	59	H						02/92			PLG	
		C						03/89			PLG	
44	60	H						05/95			PLG	
		C						06/82			PLG	
42	61	H						09/90			PLG	
		C						10/86			PLG	
43	62	H						09/84			PLG	
		C						09/84			PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:04

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
2	63	H C						10/9 10/93			PLG PLG	
6	63	H C						05/95 05/95			PLG PLG	
43	63	H C						05/95 08/83			PLG PLG	
41	67	H C						09/84 09/84			PLG PLG	
10	69	H C						05/95 05/95			PLG PLG	
27	69	H C						09/84 09/84			PLG PLG	
40	69	C H						05/95 09/84			PLG PLG	
39	70	H C						05/95 06/82			PLG PLG	
19	72	H C						05/95 05/95			PLG PLG	
37	72	H C						09/90 09/90			PLG PLG	
39	73	H C						09/90 10/86			PLG PLG	
36	76	H C						09/90 09/90			PLG PLG	
37	76	H C						09/84 09/84			PLG PLG	
34	77	H C						02/92 02/92			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:04

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
35	78	H C						01/80 01/80			PLG PLG	
1	79	H C						05/95 09/85			PLG PLG	
32	79	H C						05/95 06/82			PLG PLG	
6	80	H C						02/92 02/92			PLG PLG	
30	83	H C						05/95 05/95			PLG PLG	
29	84	H C						05/95 05/95			PLG PLG	
21	85	H C						05/95 09/85			PLG PLG	
25	85	H C						09/90 09/90			PLG PLG	
28	85	H C						02/92 02/92			PLG PLG	
24	86	H C						02/92 02/92			PLG PLG	
20	87	H C						09/84 09/84			PLG PLG	
21	88	C H						01/88 09/90			PLG PLG	
22	88	H C						02/92 02/92			PLG PLG	
18	89	H C						05/95 09/85			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 21
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:04

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
19	89	H C						09/90 10/86			PLG PLG	
14	90	H C						09/90 10/86			PLG PLG	
9	91	H C						05/95 06/82			PLG PLG	
10	91	H C						09/90 09/90			PLG PLG	
1	94	H C						01/80 01/80			PLG PLG	
4	94	H C						05/95 05/95			PLG PLG	

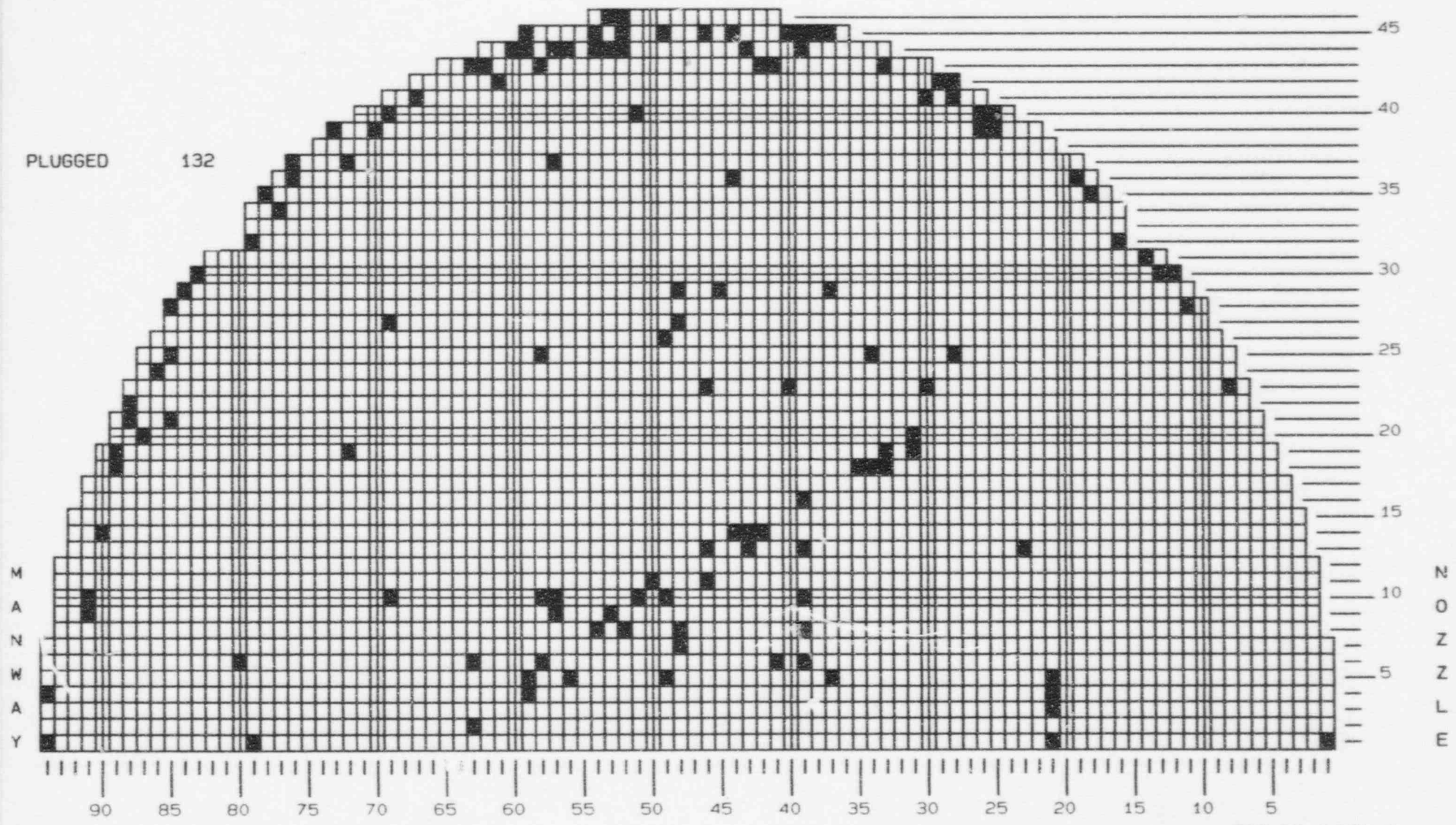
NUMBER OF TUBES IN REPORT = 132

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/22/95
TIME: 14:05

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 21

GROUPS: All groups included



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Date: 06/07/95
Time: 09:06

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
0% TO 19% f[illegible] the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
16	6	C	TEH	TEC		00003	720ZU	01C- 0.1	0.64	138	19	P1
17	6	C	TEH	TEC		00003	720ZU	01C- 0.1	0.77	138	7	P1
19	6	C	TEH	TEC		00003	720ZU	02C+ 0.1	0.87	138	19	P1
21	7	C	TEH	TEC		00003	720ZU	01C- 0.0	1.04	133	17	P1
27	11	C	TEH	TEC		00006	720ZU	02C+ 0.2	0.53	138	17	P1
28	12	C	TEH	TEC		00006	720ZU	01C- 0.1	0.90	141	13	P1
34	17	C	TEH	TEC		00012	720ZU	01C- 0.1	1.60	135	15	P1
30	19	C	TEH	TEC		00012	720ZU	01C- 0.1	0.74	142	5	P1
30	21	C	TEH	TEC		00011	720ZU	01C+ 0.2	0.75	139	4	P1
36	23	C	TEH	TEC		00012	720ZU	NV2+ 0.1	0.77	0	15	P2
		C	TEH	TEC		00012	720ZU	NV2+ 9.9	0.83	0	17	P2
38	25	C	TEH	TEC		00023	720ZU	01C+ 0.2	0.83	135	7	P1
		C	TEH	TEC		00023	720ZU	02C- 0.2	0.90	131	14	P1
15	26	C	TEH	TEC		00039	720ZU	02H+ 0.0	0.43	137	15	P1
16	26	C	TEH	TEC		00040	720ZU	02H+ 0.0	0.24	135	5	P1
41	26	C	TEH	TEC		00040	720ZU	01C+ 0.0	0.44	136	3	P1
41	29	C	TEH	TEC		00025	720ZU	NV1+ 0.0	0.47	0	13	P2
36	33	C	TEH	TEC		00027	720ZU	NV3+ 0.0	0.65	0	17	P2
		C	TEH	TEC		00027	720ZU	NV4+ 0.0	0.50	0	14	P2
19	34	C	TEH	TEC		00027	720ZU	NV1+ 0.0	0.69	0	18	P2
44	34	C	TEH	TEC		00027	720ZU	02C- 0.1	0.95	128	12	P1
43	35	C	TEH	TEC		00027	720ZU	02C- 0.1	1.12	136	4	P1
45	38	C	TEH	TEC		00031	720ZU	02C- 0.2	0.74	144	17	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
0% TO 19% for the entire length

Date: 06/07/95
Time: 09:06

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
33	41	C	TEH	TEC		00030	720ZU	NV1- 0.3	0.39	0	11	P2
40	41	C	TEH	TEC		00031	720ZU	NV1+ 0.0	0.81	0	16	P2
27	44	C	TEH	TEC		00036	720ZU	01C+ 0.0	0.18	155	5	P1
		C	TEH	TEC		00040	720ZU	01C+ 0.0	0.25	136	3	P1
46	44	C	TEH	TEC		00034	720ZU	02C- 0.0	0.22	140	7	P1
39	45	C	TEH	TEC		00034	720ZU	NV1+ 0.0	0.47	0	10	P2
40	47	C	TEH	TEC		00045	720ZU	NV1+ 0.0	0.68	0	17	P2
45	47	C	TEH	TEC		00043	720ZU	01C- 0.1	0.47	144	18	P1
26	49	C	TEH	TEC		00043	720ZU	NV4+ 0.6	0.72	0	15	P2
41	51	C	TEH	TEC		00051	720ZU	01H+ 0.1	0.29	135	11	P1
45	54	C	TEH	TEC		00052	720ZU	01C- 0.0	1.13	145	10	P1
		C	TEH	TEC		00052	720ZU	02C+ 0.0	0.80	146	6	P1
11	56	C	TEH	TEC		00051	720ZU	NV1+ 0.0	0.18	0	5	P2
42	56	C	TEH	TEC		00050	720ZU	02C- 0.0	0.40	137	15	P1
43	57	C	TEH	TEC		00061	720ZU	01C- 0.2	0.42	145	8	P1
45	57	C	TEH	TEC		00061	720ZU	01C- 0.1	0.82	143	12	P1
		C	TEH	TEC		00061	720ZU	02C- 0.2	0.60	147	4	P1
43	58	C	TEH	TEC		00061	720ZU	NV2+ 0.0	0.86	0	18	P2
45	58	C	TEH	TEC		00050	720ZU	02C- 0.2	0.34	135	19	P1
41	60	C	TEH	TEC		00048	720ZU	02C- 0.2	1.37	131	12	P1
43	60	C	TEH	TEC		00050	720ZU	02C- 0.0	0.96	138	13	P1
24	61	C	TEH	TEC		00048	720ZU	02H+ 0.0	0.24	135	19	P1
44	61	C	TEH	TEC		00050	720ZU	02C- 0.2	0.83	138	13	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
0% TO 19% for the entire length

Date: 06/07/95
Time: 09:06

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
41	62	C	TEH	TEC		00050	720ZU	07C- 0.0	0.12	143	1	P1
43	63	C	TEH	TEC		00046	720ZU	02C- 0.2	1.45	140	5	P1
41	64	C	TEH	TEC		00046	720ZU	02C- 0.3	0.13	142	3	P1
42	65	C	TEH	TEC		00046	720ZU	02C- 0.1	0.95	136	18	P1
43	65	C	TEH	TEC		00046	720ZU	02C- 0.2	1.17	137	12	P1
40	66	C	TEH	TEC		00047	720ZU	02C+ 0.2	1.10	144	18	P1
32	67	C	TEH	TEC		00046	720ZU	NV1+ 0.1	0.90	0	17	P2
		C	TEH	TEC		00046	720ZU	NV4- 0.1	0.97	0	19	P2
41	69	C	TEH	TEC		00046	720ZU	02C- 0.1	0.35	141	5	P1
37	72	C	TEH	TEC		00056	720ZU	02C- 0.2	1.20	145	19	P1
35	74	C	TEH	TEC		00067	720ZU	02C+ 0.1	0.83	150	6	P1
32	76	C	TEH	TEC		00058	720ZU	02C+ 0.0	0.52	142	9	P1
30	79	C	TEH	TEC		00059	720ZU	02C+ 0.1	1.48	128	12	P1
29	81	C	TEH	TEC		00060	720ZU	NV2+ 0.1	0.37	0	9	P2
30	82	C	TEH	TEC		00059	720ZU	02C- 0.2	2.51	124	18	P1
17	83	C	TEH	TEC		00060	720ZU	04H+ 44.2	0.72	137	3	P1
30	83	C	TEH	TEC		00059	720ZU	02C- 0.2	0.95	132	6	P1
28	85	C	01H	TEC		00059	720ZU	01C+ 0.1	0.72	135	12	P1
		C	TEH	TEC		00067	720ZU	01C+ 0.1	1.37	146	13	P1
		C	01H	TEC		00059	720ZU	01C- 0.1	0.70	136	11	P1
26	86	C	TEH	TEC		00059	720ZU	02C- 0.2	1.52	126	15	P1
22	87	C	TEH	TEC		00059	720ZU	02C- 0.2	1.66	135	1	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
0% TO 19% for the entire length

Date: 06/07/95
Time: 09:06

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
16	89	C	TEH	TEC		00059	720ZU	01C- 0.3	0.57	124	6	P1
		C	TEH	TEC		00059	720ZU	02C- 0.1	1.55	127	13	P1
12	90	C	TEH	TEC		00059	720ZU	01C- 0.0	0.96	122	10	P1
2	91	C	07C	TEC		00070	700ZU	01C+ 0.1	0.66	133	9	P1
13	91	C	TEH	TEC		00060	720ZU	02C- 0.1	0.55	142	8	P1
6	92	C	07H	TEC		00070	700ZU	02C+ 0.0	1.37	138	1	P1
7	92	C	07H	TEC		00068	720ZU	01C+ 0.1	1.39	133	9	P1
9	92	C	07H	TEC		00063	720ZU	01C- 0.0	0.61	146	5	P1
4	94	C	07H	TEC		00070	700ZU	02C- 0.1	1.00	136	4	P1

NUMBER OF TUBES IN REPORT = 67

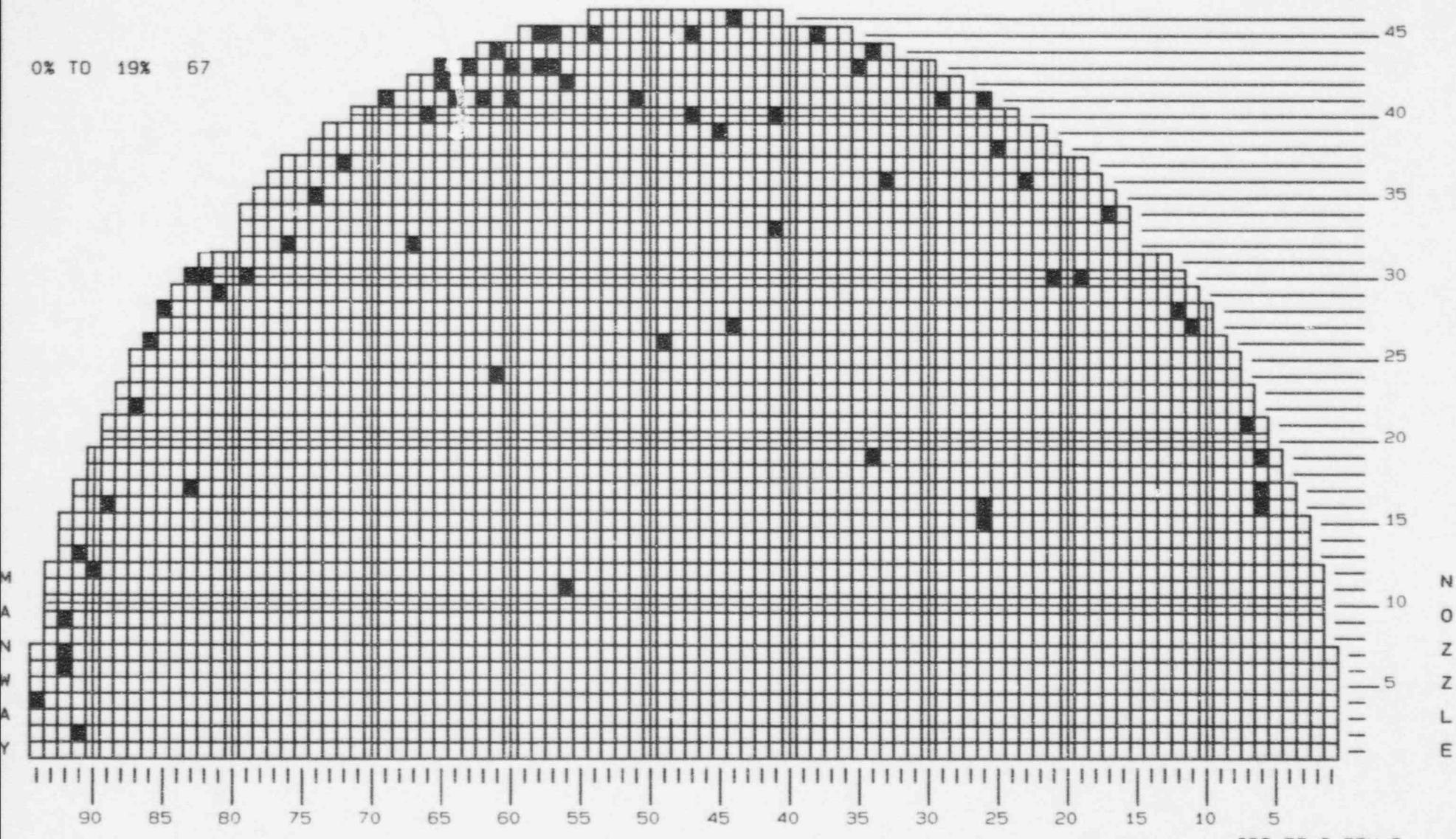
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/95
TIME: 09:06

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 22

GROUPS: All groups included
0% TO 19% for the entire length



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
20% TO 29% for the entire length

Date: 06/07/95
Time: 09:07

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
21	7	C	TEH	TEC		00003	720ZU	02C+ 0.0	1.15	130	22	P1
20	10	C	TEH	TEC		00036	720ZU	01C- 0.1	0.73	139	29	P1
28	11	C	TEH	TEC		00036	720ZU	02C+ 0.1	0.61	140	27	P1
29	13	C	TEH	TEC		00006	720ZU	01C- 0.1	0.82	136	21	P1
26	14	C	TEH	TEC		00006	720ZU	01C- 0.3	0.20	128	21	P1
34	17	C	TEH	TEC		00010	720ZU	01C- 0.2	1.42	136	24	P1
31	19	C	TEH	TEC		00011	720ZU	01C- 0.0	1.09	129	20	P1
36	22	C	TEH	TEC		00011	720ZU	02C+ 0.0	0.85	124	28	P1
37	24	C	TEH	TEC		00023	720ZU	01C- 0.2	1.57	117	29	P1
39	29	C	TEH	TEC		00025	720ZU	02C- 0.1	0.56	132	21	P1
36	33	C	TEH	TEC		00027	720ZU	NV1+ 0.0	0.93	0	23	P2
		C	TEH	TEC		00027	720ZU	NV2+ 0.0	1.13	0	26	P2
43	34	C	TEH	TEC		00027	720ZU	03C- 0.1	0.50	123	27	P1
38	36	C	TEH	TEC		00029	720ZU	NV2+ 2.7	0.85	0	21	P2
44	36	C	TEH	TEC		00029	720ZU	02C- 0.1	1.34	129	26	P1
44	38	C	TEH	TEC		00031	720ZU	02C+ 0.0	1.74	135	27	P1
44	39	C	TEH	TEC		00030	720ZU	02C- 0.2	1.12	141	25	P1
45	39	C	TEH	TEC		00031	720ZU	02C- 0.2	2.36	136	25	P1
40	41	C	TEH	TEC		00031	720ZU	NV2+ 0.0	1.12	0	21	P2
		C	TEH	TEC		00031	720ZU	NV3+ 0.0	1.08	0	20	P2
46	42	C	TEH	TEC		00031	720ZU	02C- 0.2	1.14	133	29	P1
37	43	C	TEH	TEC		00035	720ZU	NV4+ 3.6	1.28	0	29	P2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
20% TO 29% for the entire length

Date: 06/07/95
Time: 09:07

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
41	45	C	TEH	TEC		00034	720ZU	02H+ 0.0	0.61	140	23	P1
32	46	C	TEH	TEC		00043	720ZU	NV2+ 0.7	1.28	0	23	P2
		C	TEH	TEC		00043	720ZU	NV2+ 26.9	1.18	0	21	P2
		C	TEH	TEC		00043	720ZU	NV4+ 1.3	1.03	0	20	P2
38	46	C	TEH	TEC		00043	720ZU	07H+ 36.2	1.72	0	28	P2
		C	TEH	TEC		00043	720ZU	NV4+ 3.0	1.35	0	24	P2
36	47	C	TEH	TEC		00043	720ZU	NV2+ 2.0	1.19	0	22	P2
38	47	C	TEH	TEC		00043	720ZU	NV2+ 2.1	1.45	0	26	P2
		C	TEH	TEC		00043	720ZU	NV2+ 34.4	1.12	0	21	P2
40	47	C	TEH	TEC		00045	720ZU	07H+ 36.1	1.08	0	25	P2
		C	TEH	TEC		00045	720ZU	NV2+ 0.0	1.16	0	26	P2
		C	TEH	TEC		00045	720ZU	NV2+ 36.5	1.22	0	27	P2
		C	TEH	TEC		00045	720ZU	NV3+ 0.0	0.98	0	23	P2
38	48	C	TEH	TEC		00045	720ZU	NV2+ 2.4	1.28	0	28	P2
44	48	C	TEH	TEC		00045	720ZU	01C- 0.1	0.94	129	21	P1
45	48	C	TEH	TEC		00043	720ZU	02C- 0.1	1.51	135	29	P1
33	50	C	TEH	TEC		00043	720ZU	NV2+ 28.8	1.56	0	27	P2
37	51	C	TEH	TEC		00052	720ZU	NV2+ 2.0	1.38	0	23	P2
		C	TEH	TEC		00052	720ZU	NV2+ 33.1	1.38	0	23	P2
33	52	C	TEH	TEC		00051	720ZU	07H+ 35.1	0.79	0	20	P2
36	54	C	TEH	TEC		00052	720ZU	NV4+ 3.6	1.73	0	27	P2
39	54	C	TEH	TEC		00051	720ZU	07H+ 35.5	1.03	0	24	P2
39	55	C	TEH	TEC		00061	720ZU	07H+ 34.4	1.07	0	21	P2
		C	TEH	TEC		00061	720ZU	NV2+ 3.9	1.33	0	24	P2
45	55	C	TEH	TEC		00050	720ZU	02C+ 0.0	2.10	130	28	P1
36	56	C	TEH	TEC		00061	720ZU	NV2+ 32.8	1.57	0	27	P2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
20% TO 29% for the entire length

Date: 06/07/95
Time: 09:07

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
38	56	C	TEH	TEC		00061	720ZU	NV2+ 35.6	1.16	0	22	P2
36	57	C	TEH	TEC		00061	720ZU	NV2+ 32.3	0.91	0	20	P2
		C	TEH	TEC		00061	720ZU	NV4+ 3.4	1.10	0	21	P2
38	57	C	TEH	TEC		00061	720ZU	07H+ 35.5	1.17	0	22	P2
43	57	C	TEH	TEC		0006[illegible]	720ZU	NV3+ 0.0	1.19	0	23	P2
45	57	C	TEH	TEC		00061	720ZU	07H+ 36.4	1.33		20	P2
35	58	C	TEH	TEC		00061	720ZU	07H+ 33.2	1.45	0	26	P2
43	58	C	TEH	TEC		00061	720ZU	01C- 0.2	0.96	133	27	P1
40	59	C	TEH	TEC		00061	720ZU	07H+ 34.7	1.34	0	25	P2
		C	TEH	TEC		00061	720ZU	NV2+ 4.0	1.13	0	22	P2
41	61	C	TEH	TEC		00048	720ZU	02C- 0.2	0.84	124	27	P1
44	62	C	TEH	TEC		00050	720ZU	02C+ 0.2	0.21	131	26	P1
38	64	C	TEH	TEC		00046	720ZU	NV2+ 4.0	1.09	0	20	P2
32	67	C	TEH	TEC		00046	720ZU	NV2+ 28.7	1.62	0	27	P2
		C	TEH	TEC		00046	720ZU	NV2- 0.0	1.08	0	20	P2
		C	TEH	TEC		00046	720ZU	NV3- 0.1	1.15	0	21	P2
36	69	C	TEH	TEC		00045	720ZU	NV3+ 0.0	0.88	0	21	P2
36	73	C	TEH	TEC		00067	720ZU	NV2+ 32.4	1.50	0	26	P2
33	75	C	TEH	TEC		00058	720ZU	01C- 0.0	1.51	135	20	P1
36	75	C	TEH	TEC		00057	720ZU	02C- 0.2	2.24	120	29	P1
16	78	C	TEH	TEC		00058	720ZU	NV2+ 7.0	1.15	0	21	P2
30	81	C	TEH	TEC		00059	720ZU	01C+ 0.0	2.50	113	26	P1
28	85	C	TEH	TEC		00067	720ZU	01C- 0.2	1.25	140	22	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
20% TO 29% for the entire length

Date: 06/07/95
Time: 09:07

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
14	88	C	TEH	TEC		00060	720ZU	02C- 0.1	1.01	132	29	P1
22	88	C	TEH	TEC		00060	720ZU	02C- 0.2	1.50	132	29	P1
19	89	C	TEH	TEC		00060	720ZU	01C+ 0.0	1.47	134	26	P1
16	90	C	TEH	TEC		00059	720ZU	01C+ 0.0	1.60	116	21	P1
3	92	C	07H	TEC		00071	700ZU	01C+ 0.0	0.62	133	21	P1
7	92	C	07C	TEC		00063	720ZU	01C+ 0.0	1.50	135	29	P1
12	92	C	TEH	TEC		00059	720ZU	02C- 0.1	0.46	126	26	P1
1	93	C	07C	TEC		00070	700ZU	01C+ 0.2	3.21	123	25	P1
4	93	C	07C	TEC		00071	700ZU	01C+ 0.1	1.75	135	29	P1
		C	07H	TEC		00073	700ZU	01C+ 0.1	1.92	132	23	P1
		C	07C	TEC		00071	700ZU	02C+ 0.0	0.56	136	28	P1
5	93	C	07H	TEC		00070	700ZU	01C+ 0.1	1.12	124	23	P1

NUMBER OF TUBES IN REPORT = 66

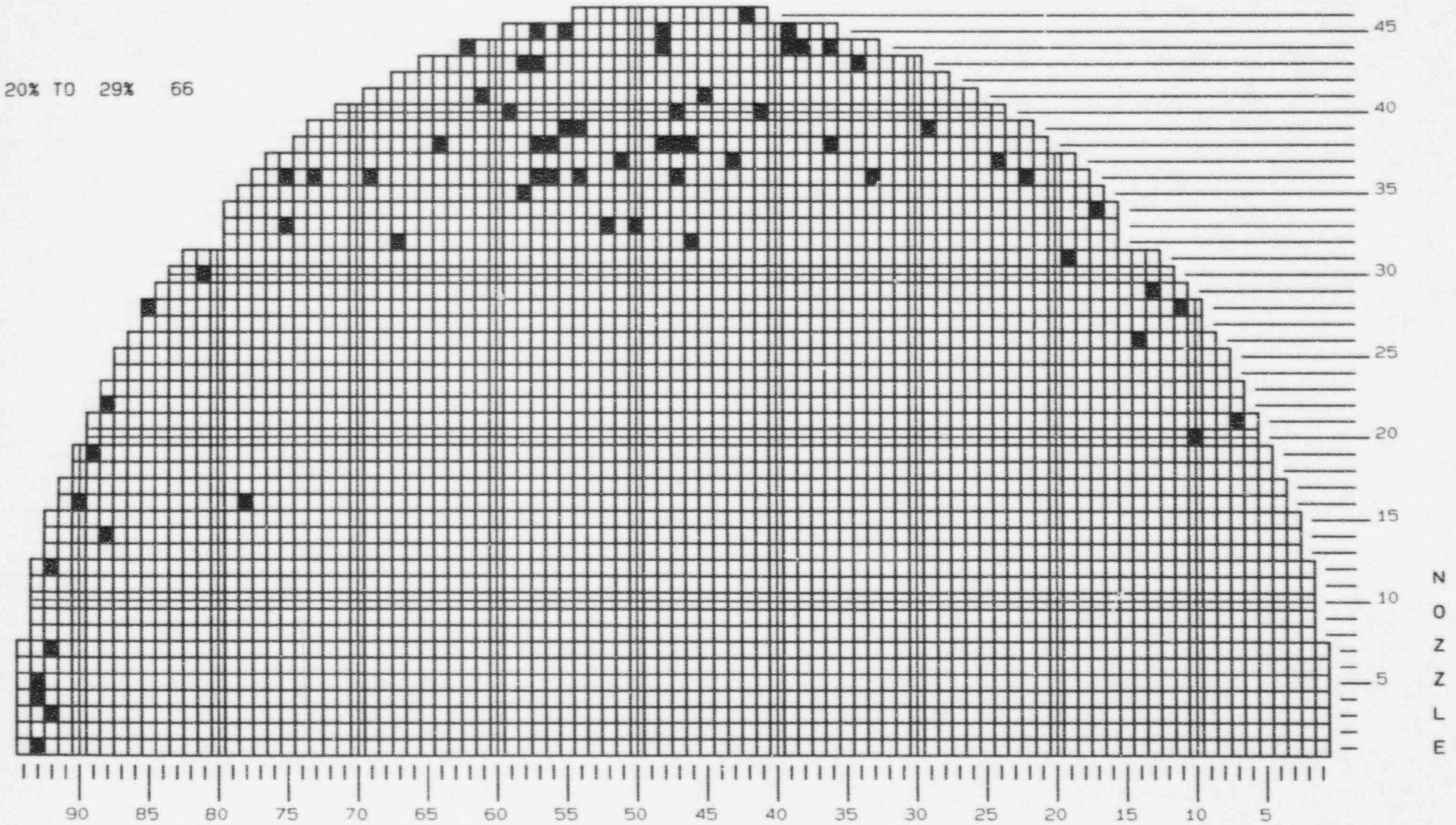
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/95
TIME: 09:08

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 22

GROUPS: All groups included
20% TO 29% for the entire length



MATERIALS & SPECIAL PROCESSES

ISI-ET-2 REV.3

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
30% TO 39% for the entire length

Date: 06/07/95
Time: 09:10

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
12	3	C	TEH	TEC		00036	720ZU	02C+ 0.1	1.55	133	39	P1
16	4	C	TEH	TEC		00036	720ZU	01C+ 0.1	1.10	140	31	P1
17	5	C	TEH	TEC		00036	720ZU	01C+ 0.1	1.01	135	37	P1
20	6	C	TEH	TEC		00003	720ZU	01C+ 0.0	1.28	128	36	P1
25	9	C	TEH	TEC		00003	720ZU	01C- 0.0	2.19	126	39	P1
24	10	C	TEH	TEC		00036	720ZU	01C- 0.1	0.80	131	38	P1
26	10	C	TEH	TEC		00036	720ZU	02C+ 0.1	0.40	134	35	P1
31	13	C	TEH	TEC		00006	720ZU	01C- 0.1	1.53	126	34	P1
30	15	C	TEH	TEC		00036	720ZU	01C+ 0.0	1.49	138	30	P1
34	16	C	TEH	TEC		00010	720ZU	02C- 0.1	1.78	132	30	P1
34	17	C	TEH	TEC		00010	720ZU	02C- 0.4	0.45	128	36	P1
29	24	C	TEH	TEC		00016	720ZU	01C+ 0.0	0.69	129	34	P1
40	26	C	TEH	TEC		00040	720ZU	01C+ 0.1	1.07	111	36	P1
42	38	C	TEH	TEC		00031	720ZU	02C- 0.1	0.66	123	38	P1
44	40	C	TEH	TEC		00030	720ZU	02C+ 0.0	3.14	136	31	P1
44	42	C	TEH	TEC		00031	720ZU	02C- 0.1	1.21	127	35	P1
37	43	C	TEH	TEC		00035	720ZU	NV2+ 32.8	1.61	0	33	P2
45	44	C	TFH	TEC		00034	720ZU	02C+ 0.1	1.28	127	31	P1
37	47	C	TEH	TEC		00043	720ZU	NV4+ 3.3	2.30	0	34	P2
40	47	C	TEH	TEC		00045	720ZU	NV2+ 2.8	1.53	0	31	P2
		C	TEH	TEC		00045	720ZU	NV4+ 0.0	2.07	0	38	P2
45	48	C	TEH	TEC		00043	720ZU	01C+ 0.2	0.74	131	33	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
30% TO 39% for the entire length

Date: 06/07/95
Time: 09:10

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
45	50	C	TEH	TEC		00043	720ZU	01C+ 0.1	2.82	126	38	P1
45	52	C	TEH	TEC		00052	720ZU	01C+ 0.1	1.39	132	30	P1
40	53	C	TEH	TEC		00052	720ZU	01C+ 0.1	0.85	128	37	P1
44	53	C	TEH	TEC		00061	720ZU	01C+ 0.1	1.56	125	39	P1
46	53	C	TEH	TEC		00061	720ZU	02C- 0.2	0.96	128	35	P1
43	55	C	TEH	TEC		00050	720ZU	02C+ 0.0	0.87	123	36	P1
43	56	C	TEH	TEC		00050	720ZU	01C- 0.1	2.15	128	31	P1
42	60	C	TEH	TEC		00048	720ZU	01C- 0.1	0.99	119	36	P1
32	64	C	TEH	TEC		00046	720ZU	NV2+ 3.2	2.11	0	32	P2
		C	TEH	TEC		00046	720ZU	NV2+ 28.6	2.13	0	32	P2
38	64	C	TEH	TEC		00046	720ZU	NV2+ 34.7	2.09	0	31	P2
39	64	C	TEH	TEC		00046	720ZU	02C- 0.2	1.36	129	35	P1
42	64	C	TEH	TEC		00046	720ZU	02C- 0.2	2.93	127	39	P1
41	65	C	TEH	TEC		00047	720ZU	01C+ 0.2	1.10	127	39	P1
41	66	C	TEH	TEC		00047	720ZU	02C- 0.1	3.30	132	33	P1
40	69	C	TEH	TEC		0004	720ZU	02C- 0.1	2.46	123	36	P1
36	70	C	TEH	TEC		00067	720ZU	NV2+ 4.5	2.83	0	38	P2
38	71	C	TEH	TEC		00056	720ZU	01C- 0.1	2.18	130	37	P1
40	71	C	TEH	TEC		00056	720ZU	02C- 0.2	3.89	128	38	P1
35	75	C	TEH	TEC		00058	720ZU	01C- 0.1	1.34	134	33	P1
33	76	C	TEH	TEC		00057	720ZU	01C+ 0.0	1.20	116	35	P1
29	82	C	TEH	TEC		00060	720ZU	02C- 0.3	2.97	126	38	P1

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
30% TO 39% for the entire length

Date: 06/07/95
Time: 09:10

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
17	89	C	TEH	TEC		00060	720ZU	01C- 0.1	1.46	129	34	P1
7	91	C	07H	TEC		00063	720ZU	01C- 0.1	2.03	134	30	P1
11	91	C	TEH	TEC		00060	720ZU	02C- 0.1	1.63	126	38	P1
4	93	C	07H	TEC		00073	700ZU	02C+ 0.0	0.60	128	30	P1

NUMBER OF TUBES IN REPORT = 46

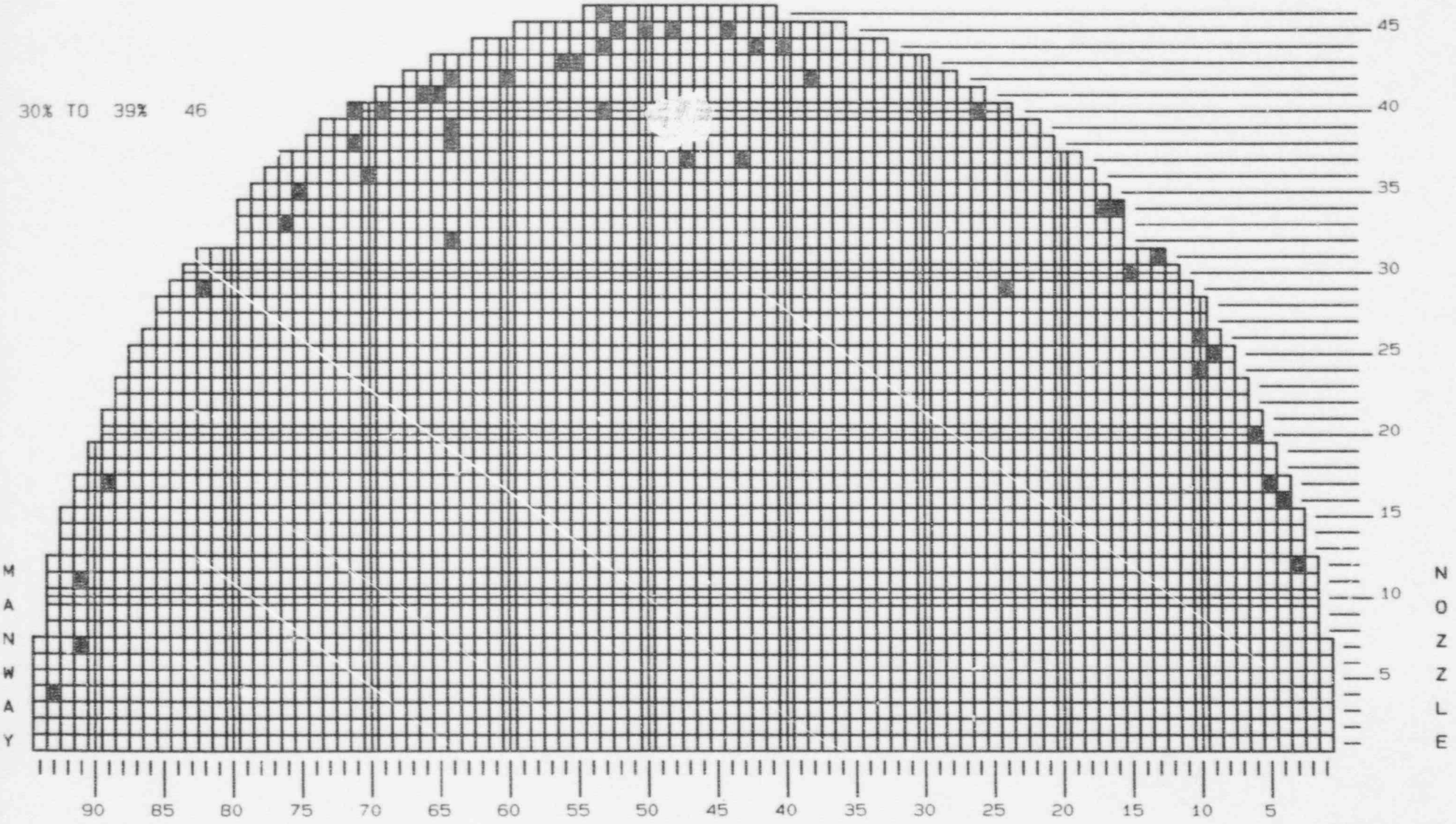
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/95
TIME: 09:11

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 22

GROUPS: All groups included
30% TO 39% for the entire length



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 09:13

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
24	15	H	TEH	TSH		00035	720PR	TEH+ 2.5TO+ 2.6	0.43	23	MAI	2
1	17	H	TEH	TSH		00036	720PR	TEH+ 2.4TO+ 2.5	1.32	9	MAI	2
1	18	H	TEH	TSH		00036	720PR	TEH+ 2.4TO+ 2.5	0.50	15	MAI	2
1	20	H	TEH	TSH		00038	720PR	TEH+ 2.1TO+ 2.3	1.58	18	MAI	2
1	21	H	TEH	TSH		00038	720PR	TEH+ 2.3TO+ 2.4	1.48	15	MAI	2
18	22	H	TEH	TSH		00037	720PR	TEH+ 2.7TO+ 2.9	1.81	11	SAI	2
22	23	H	TEH	TSH		00038	720PR	TEH+ 2.5TO+ 2.6	0.40	20	SAI	2
28	24	H	TEH	TSH		00038	720PR	TEH+ 2.8TO+ 2.9	1.28	17	SAI	2
23	25	H	TEH	TSH		00040	720PR	TEH+ 2.6TO+ 2.7	0.89	5	MAI	2
27	30	H	TEH	TSH		00043	720PR	TEH+ 2.6TO+ 2.7	1.87	19	SAI	2
3	31	H	TEH	TSH		00047	720PR	TEH+ 2.3TO+ 2.5	1.03	25	MAI	2
15	31	H	TEH	TSH		00047	720PR	TEH+ 2.4TO+ 2.5	1.69	17	MAI	2
20	32	H	TEH	TSH		00049	720PR	TEH+ 3.0TO+ 3.1	0.43	12	MAI	2
31	32	H	TEH	TSH		00048	720PR	TEH+ 2.6TO+ 2.6	1.20	18	SAI	2
28	34	H	TEH	TSH		00050	720PR	TEH+ 2.4TO+ 2.5	0.40	22	SAI	2
13	35	H	TEH	TSH		00049	720PR	TEH+ 2.7TO+ 2.8	0.60	23	MAI	2
14	35	H	TEH	TSH		00050	720PR	TEH+ 3.4TO+ 3.5	1.09	15	SAI	2
28	35	H	TEH	TSH		00049	720PR	TEH+ 3.2TO+ 3.4	2.73	20	MAI	2
23	36	H	TEH	TSH		00050	720PR	TEH+ 2.8TO+ 3.0	3.87	17	MAI	2
1	37	H	TEH	TSH		00050	720PR	TEH+ 0.2TO+ 0.2	1.01	30	SAI	2
14	38	H	TEH	TSH		00052	720PR	TEH+ 2.3TO+ 2.4	0.48	24	SAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Date: 06/07/95
Time: 09:13

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
16	38	H	TEH	TSH		00052	720PR	TEH+ 2.3TO+ 2.7	1.76	31	MAI	2
19	38	H	TEH	TSH		00051	720PR	TEH+ 2.5TO+ 2.7	0.89	18	MAI	2
20	38	H	TEH	TSH		00052	720PR	TEH+ 2.5TO+ 2.6	0.42	17	MAI	2
45	38	C	TEH	TEC		00031	720ZU	01C+ 0.2	0.77	101	57	P1
14	41	H	TEH	TSH		00052	720PR	TEH+ 2.3TO+ 2.5	1.68	20	SAI	2
27	41	H	TEH	TSH		00054	720PR	TEH+ 2.3TO+ 2.4	0.92	18	SAI	2
45	41	C	TEH	TEC		00031	720ZU	01C- 0.2	0.87	119	42	P1
12	42	H	TEH	TSH		00053	720PR	TEH+ 2.5TO+ 2.6	1.36	17	MAI	2
20	42	H	TRH	TSH		00053	720PR	TEH+ 2.6TO+ 2.7	2.20	11	MAI	2
33	42	H	TEH	TSH		00054	720PR	TEH+ 2.3TO+ 2.3	0.61	25	SAI	2
33	43	H	TEH	TSH		00053	720PR	TEH+ 2.5TO+ 2.6	0.40	20	SAI	2
37	43	H	TEH	TSH		00054	720PR	TEH+ 2.4TO+ 2.4	0.64	16	MAI	2
13	44	H	TEH	TSH		00053	720PR	TEH+ 2.4TO+ 2.6	0.64	10	MAI	2
17	44	H	TEH	TSH		00053	720PR	TEH+ 2.6TO+ 2.6	0.30	20	SAI	2
13	45	H	TEH	TSH		00055	720PR	TEH+ 2.5TO+ 2.8	1.51	15	MAI	2
17	45	H	TEH	TSH		00055	720PR	TEH+ 2.7TO+ 2.8	1.92	31	MAI	2
13	46	H	TEH	TRH		00061	720PR	TEH+ 2.5TO+ 2.8	1.50	19	SAI	2
26	46	H	TEH	TSH		00061	720PR	TEH+ 2.4TO+ 2.4	0.50	18	SAI	2
37	47	C	TEH	TEC		00043	720ZU	NV2+ 33.3	3.94	0	44	P2
2	48	H	TEH	TSH		00072	720PR	TEH+ 2.6TO+ 2.7	1.80	12	MAI	2
23	48	H	TEH	TSH		00013	720PR	TEH+ 2.4TO+ 2.5	0.93	26	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Date: 06/07/95
Time: 09:13

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
28	48	H	TEH	TSH		00060	720PR	TEH+ 2.6TO+ 2.7	0.97	22	MAI	2
1	49	H	TEH	TSH		00071	720PR	TEH+ 0.1TO+ 0.2	1.20	16	SAI	2
		H	TEH	TSH		00071	720PR	TEH+ 2.6TO+ 2.6	0.87	15	SAI	2
3	49	H	TEH	TSH		00071	720PR	TEH+ 2.5TO+ 2.6	1.26	31	SAI	2
12	49	H	TEH	TSH		00014	720PR	TEH+ 2.6TO+ 2.7	0.35	19	MAI	2
14	49	H	TEH	TSH		00014	720PR	TEH+ 2.7TO+ 2.8	0.46	19	MAI	2
18	49	H	TEH	TSH		00014	720PR	TEH+ 2.6TO+ 2.7	0.32	14	MAI	2
23	49	H	TEH	TSH		00013	720PR	TEH+ 2.3TO+ 2.4	1.17	23	MAI	2
28	49	H	TEH	TSH		00060	720PR	TEH+ 2.4TO+ 2.5	0.82	10	SAI	2
32	49	H	TEH	TSH		00014	720PR	TEH+ 2.4TO+ 2.5	0.42	23	MAI	2
41	49	H	TEH	TSH		00060	720PR	TEH+ 2.7TO+ 2.8	0.79	28	SAI	2
1	50	H	TEH	TSH		00070	720PR	TEH+ 0.1TO+ 0.3	5.20	21	SAI	2
7	50	H	TEH	TSH		00073	720PR	TEH+ 0.2TO+ 0.3	1.59	16	SAI	2
9	50	H	TEH	TSH		00073	720PR	TEH+ 3.0TO+ 3.1	2.70	12	MAI	2
24	50	H	TEH	TSH		00013	720PR	TEH+ 2.3TO+ 2.4	0.63	13	MAI	2
32	50	H	TEH	TSH		00013	720PR	TEH+ 2.3TO+ 2.4	0.36	39	MAI	2
33	50	H	TEH	TSH		00014	720PR	TEH+ 2.5TO+ 2.6	0.23	26	SAI	2
1	51	H	TEH	TSH		00070	720PR	TEH+ 0.1TO+ 0.3	3.99	20	MAI	2
32	51	H	TEH	TSH		00014	720PR	TEH+ 2.4TO+ 2.5	0.41	21	SAI	2
1	52	H	TEH	TSH		00071	720PR	TEH+ 0.1TO+ 0.3	3.99	21	MAI	2
24	52	H	TEH	TSH		00013	720PR	TEH+ 2.3TO+ 2.4	0.72	20	MAI	2
28	52	H	TEH	TSH		00013	720PR	TEH+ 2.3TO+ 2.4	0.29	17	SAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Date: 06/07/95
Time: 09:13

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
33	52	H	TEH	TSH		00014	720PR	TEH+ 2.5TO+ 2.5	0.24	16	SAI	2
1	53	H	TEH	TSH		00071	720PR	TEH+ 0.1TO+ 0.1	0.82	21	SAI	2
12	53	H	TEH	TSH		00013	720PR	TEH+ 2.5TO+ 2.6	0.71	12	SAI	2
13	53	H	TEH	TSH		00014	720PR	TEH+ 2.7TO+ 3.2	1.09	20	MAI	2
1	54	H	TEH	TSH		00071	720PR	TEH+ 2.5TO+ 2.6	0.31	26	SAI	2
23	54	H	TEH	TSH		00016	720PR	TEH+ 2.3TO+ 2.5	0.56	6	SAI	2
43	54	H	TEH	TSH		00016	720PR	TRH+ 2.2TO+ 9.6	0.11	174	SAI	2
4	55	H	TEH	TSH		00070	720PR	TEH+ 2.6TO+ 2.7	0.60	18	SAI	2
10	55	H	TEH	TSH		00070	720PR	TEH+ 3.0TO+ 3.1	1.05	11	SAI	2
13	55	H	TEH	TSH		00016	720PR	TEH+ 2.2TO+ 2.6	1.65	26	MAI	2
22	55	H	TEH	TSH		00015	720PR	TEH+ 2.4TO+ 2.5	0.85	7	SAI	2
33	55	H	TEH	TSH		00015	720PR	TEH+ 2.5TO+ 2.5	1.06	16	SAI	2
45	55	C	TEH	TEC		00050	720ZU	01C- 0.2	0.72	112	53	P1
4	56	H	TEH	TSH		00070	720PR	TEH+ 2.6TO+ 2.8	1.59	25	SAI	2
23	56	H	TEH	1HH	S	00102	720PR	1TH+ 0.6TO+ 0.7	0.27	153	SAI	2
		H	TEH	TSH		00015	720PR	TEH+ 2.3TO+ 2.4	2.60	17	SAI	2
7	57	H	TEH	TSH		00071	720PR	TEH+ 2.5TO+ 2.7	0.87	21	SAI	2
21	57	H	TEH	TSH		00016	720PR	TEH+ 2.5TO+ 2.6	0.89	11	MAI	2
13	58	H	TEH	TSH		00015	720PR	TEH+ 2.2TO+ 2.4	1.36	16	MAI	2
23	58	H	TEH	TSH		00016	720PR	TEH+ 2.3TO+ 2.4	1.56	14	SAI	2
37	58	H	TEH	TSH		00016	720PR	TEH+ 2.4TO+ 2.4	0.78	15	SAI	2
28	59	H	TEH	TSH		00018	720PR	TEH+ 2.4TO+ 2.6	0.12	11	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 09:13

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
30	59	H	TEH	TSH		00018	720PR	TEH+ 2.4TO+ 2.4	0.04	17	SAI	2
42	59	C	TEH	TEC		00050	720ZU	02C- 0.2	2.41	121	42	P1
32	60	H	TEH	TSH		00017	720PR	TEH+ 2.4TO+ 2.4	1.53	9	SAI	2
7	61	H	TEH	TSH		00071	720PR	TEH+ 0.1TO+ 0.2	2.22	15	SAI	2
22	61	H	TEH	TSH		00017	720PR	TEH+ 2.4TO+ 2.4	0.31	10	MAI	2
23	61	H	TEH	TSH		00063	720PR	TEH+ 2.4TO+ 2.5	1.34	11	SAI	2
1	62	H	TEH	TSH		00073	720PR	TEH+ 0.1TO+ 0.2	6.68	15	MAI	2
18	62	H	TEH	TSH		00018	720PR	TEH+ 2.6TO+ 2.7	0.27	12	MAI	2
37	62	H	TEH	TSH		00017	720PR	TEH+ 2.4TO+ 2.5	0.22	13	SAI	2
37	63	H	TEH	TSH		00017	720PR	TEH+ 2.3TO+ 2.4	0.36	13	SAI	2
7	64	H	TEH	TSH		00073	720PR	TEH+ 0.1TO+ 0.2	4.82	13	SAI	2
9	64	H	TEH	TSH		00073	720PR	TEH+ 2.8TO+ 2.8	0.95	19	SAI	2
12	64	H	TEH	1HH	S	00102	720PR	1TH- 1.0TO- 1.1	0.37	159	SAI	2
		H	TEH	TSH		00018	720PR	TEH+ 2.6TO+ 2.8	0.15	33	SAI	2
24	64	H	TEH	1HH	S	00102	720PR	1TH- 1.4TO- 1.5	0.46	103	SAI	5
		H	TEH	TSH		00017	720PR	TEH+ 2.1TO+ 2.2	1.08	17	MAI	2
34	64	H	TEH	TSH		00017	720PR	TEH+ 2.4TO+ 2.5	5.07	12	SAI	2
7	65	H	TEH	TSH		00073	720PR	TEH+ 0.1TO+ 0.2	1.53	15	SAI	2
10	65	H	TEH	TSH		00072	720PR	TEH+ 2.6TO+ 2.7	1.27	16	MAI	2
12	65	H	TEH	TSH		00017	720PR	TEH+ 2.6TO+ 2.6	0.82	11	MAI	2
15	65	H	TEH	TSH		00018	720PR	TEH+ 2.8TO+ 2.9	0.69	3	MAI	2
24	65	H	TEH	TSH		00017	720PR	TEH+ 2.5TO+ 2.6	6.84	12	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

Date: 06/07/95
Time: 09:13

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
27	65	H	TEH	TSH		00020	720PR	TEH+ 2.4TO+ 2.5	0.35	10	SAI	2
11	66	H	TEH	TSH		00020	720PR	TEH+ 2.7TO+ 2.8	0.25	24	MAI	2
24	66	H	TEH	TSH		00019	720PR	TEH+ 2.4TO+ 2.5	0.21	17	SAI	2
9	67	H	TEH	TSH		00073	720PR	TEH+ 2.7TO+ 2.8	3.75	21	MAI	2
16	67	H	TEH	TSH		00019	720PR	TEH+ 2.4TO+ 2.5	0.55	11	SAI	2
24	67	H	TEH	TSH		00019	720PR	TEH+ 2.5TO+ 2.6	0.48	26	MAI	2
27	67	H	TEH	TSH		00020	720PR	TEH+ 2.3TO+ 2.4	0.79	21	MAI	2
24	68	H	TEH	TSH		00020	720PR	TEH+ 2.1TO+ 2.1	1.13	14	MAI	2
27	68	H	TEH	TSH		00019	720PR	TEH+ 2.1TO+ 2.2	1.34	16	MAI	2
37	68	H	TEH	TSH		00019	720PR	TEH+ 2.4TO+ 2.5	0.16	16	MAI	2
1	69	H	TEH	TSH		00073	720PR	TEH+ 0.1TO+ 0.4	3.88	19	MAI	2
24	69	H	TEH	TSH		00019	720PR	TEH+ 2.1TO+ 2.2	1.45	18	MAI	2
25	69	H	TEH	TSH		00019	720PR	TEH+ 2.0TO+ 2.0	0.44	13	MAI	2
1	70	H	TEH	TRH		00022	720PR	TEH+ 0.0TO+ 0.2	1.03	27	MAI	2
27	70	H	TEH	TSH		00021	720PR	TEH+ 2.6TO+ 2.6	1.70	14	SAI	2
36	70	C	TEH	TEC		00067	720ZU	NV2+ 33.2	3.38	0	41	P2
20	71	H	TEH	TSH		00021	720PR	TEH+ 0.2TO+ 0.3	0.67	19	MAI	2
1	72	H	TEH	TSH		00022	720PR	TEH+ 0.2TO+ 0.3	2.20	23	MAI	2
12	72	H	TEH	TSH		00022	720PR	TEH+ 3.2TO+ 3.4	2.65	25	MAI	2
1	73	H	TEH	TSH		00022	720PR	TEH+ 0.1TO+ 0.2	3.52	25	MAI	2
12	73	H	TEH	TSH		00021	720PR	TEH+ 2.7TO+ 2.8	1.06	17	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Date: 06/07/95
Time: 09:13

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
15	73	H	TEH	TSH		00022	720PR	TEH+ 3.0TO+ 3.1	0.24	15	MAI	2
1	74	H	TEH	TSH		00024	720PR	TEH+ 0.1TO+ 0.3	3.33	27	MAI	2
1	75	H	TEH	TSH		00024	720PR	TEH+ 0.1TO+ 0.2	1.75	21	SAI	2
13	75	H	TEH	TSH		00024	720PR	TEH+ 2.9TO+ 3.0	0.33	20	SAI	2
1	76	H	TEH	TSH		00024	720PR	TEH+ 0.1TO+ 0.3	2.47	27	MAI	2
11	76	H	TEH	TSH		00023	720PR	TEH+ 2.7TO+ 2.8	0.38	16	SAI	2
13	76	H	TEH	TSH		00023	720PR	TEH+ 2.5TO+ 2.6	0.31	11	SAI	2
22	76	H	TEH	TSH		00024	720PR	TEH+ 2.6TO+ 2.7	0.60	18	SAI	2
1	77	H	TEH	TSH		00024	720PR	TEH+ 0.1TO+ 0.3	2.44	21	MAI	2
13	77	H	TEH	TSH		00024	720PR	TEH+ 2.7TO+ 2.8	0.64	21	SAI	2
22	77	H	TEH	TSH		00023	720PR	TEH+ 2.6TO+ 2.7	1.24	20	SAI	2
1	78	H	TEH	TSH		00024	720PR	TEH+ 0.1TO+ 0.3	2.07	21	SAI	2
26	78	H	TEH	TSH		00023	720PR	TEH+ 2.7TO+ 2.9	0.65	19	MAI	2
1	79	H	TEH	TSH		00024	720PR	TEH+ 0.1TO+ 0.2	1.64	18	MAI	2
12	79	H	TEH	TSH		00023	720PR	TEH+ 2.7TO+ 2.8	1.06	25	MAI	2
13	79	H	TEH	TSH		00024	720PR	TEH+ 3.0TO+ 3.0	1.04	18	MAI	2
14	79	H	TEH	TSH		00023	720PR	TEH+ 2.8TO+ 2.9	0.31	9	MAI	2
1	80	H	TEH	TSH		00026	720PR	TEH+ 0.1TO+ 0.2	1.29	32	MAI	2
9	80	H	TEH	TSH		00026	720PR	TEH+ 2.8TO+ 2.9	0.55	14	MAI	2
13	80	H	TSH	TEH		00026	720PR	TEH+ 2.9TO+ 3.0	1.29	19	MAI	2
1	81	H	TEH	TSH		00026	720PR	TEH+ 0.1TO+ 0.2	2.42	20	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Date: 06/07/95
Time: 09:13

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
40% TO 100% for the entire length
CIR,MAI,SAI for the entire length

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION			CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
22	81	H	TEH	TSH		00026	720PR	TEH+	2.6TO+	2.7	0.34	20	SAI	2
1	82	H	TEH	TSH		00028	720PR	TEH+	0.1TO+	0.3	0.91	15	MAI	2
1	83	H	TEH	TSH		00028	720PR	TEH+	0.1TO+	0.2	0.88	14	SAI	2
1	84	H	TEH	TSH		00028	720PR	TEH+	0.1TO+	0.2	0.45	12	SAI	2

NUMBER OF TUBES IN REPORT = 150

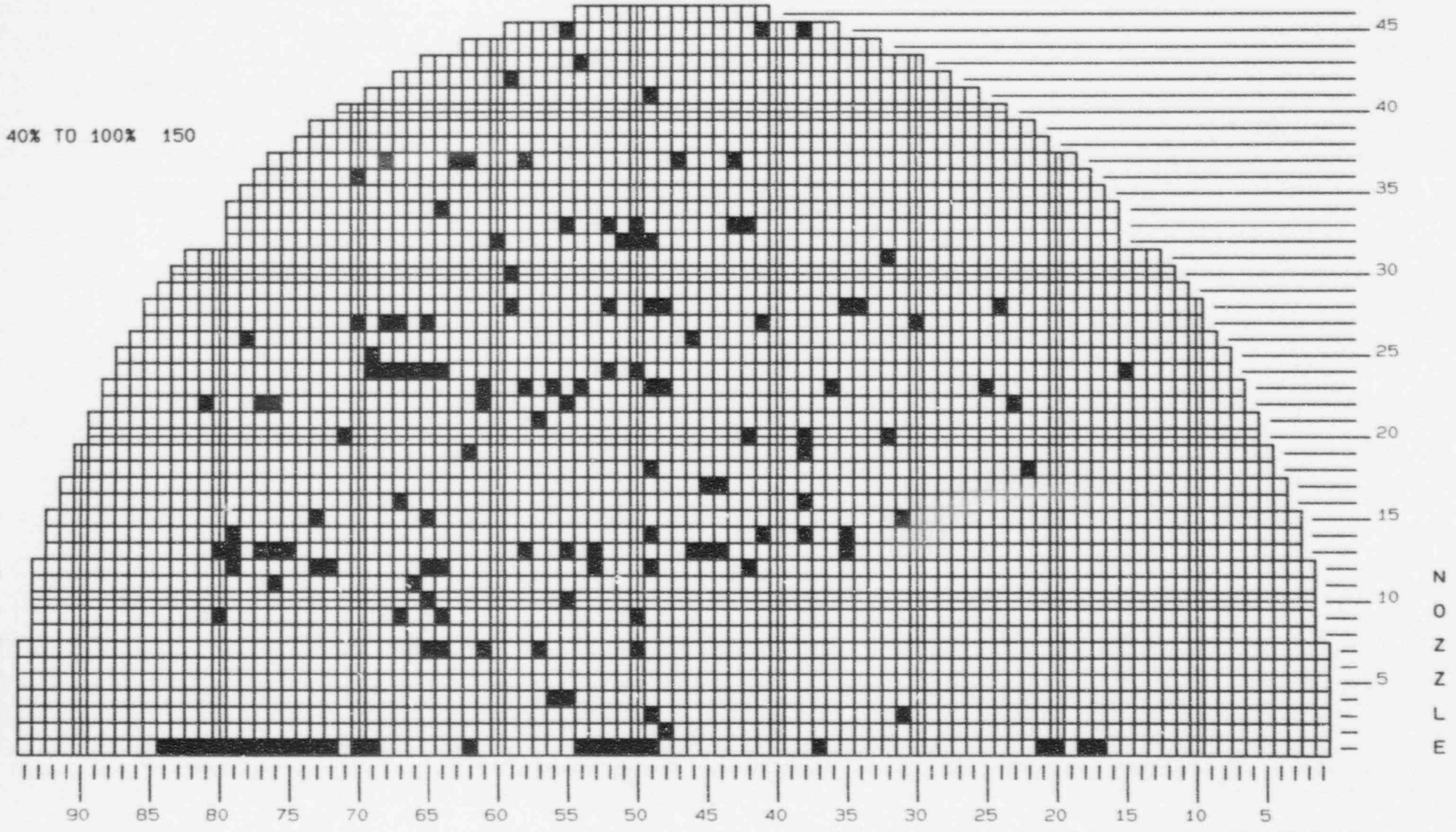
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/95
TIME: 09:15

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 22

GROUPS: All groups included
40% TO 100% for the entire length
CIR, MAI, SAI for the entire length



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*0 Indications

Date: 06/07/95
Time: 14:18

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
1	37	H	TEH	TSH	F*0	00050	720PR	TEH+ 0.2TO+ 0.2	1.01	30	SAI	2
1	50	H	TEH	TSH	F*0	00070	720PR	TEH+ 0.1TO+ 0.3	5.20	21	SAI	2
7	50	H	TEH	TSH	F*0	00073	720PR	TEH+ 0.2TO+ 0.3	1.59	16	SAI	2
1	51	H	TEH	TSH	F*0	00070	720PR	TEH+ 0.1TO+ 0.3	3.99	20	MAI	2
1	52	H	TEH	TSH	F*0	00071	720PR	TEH+ 0.1TO+ 0.3	3.99	21	MAI	2
1	53	H	TEH	TSH	F*0	00071	720PR	TEH+ 0.1TO+ 0.1	0.82	21	SAI	2
7	61	H	TEH	TSH	F*0	00071	720PR	TEH+ 0.1TO+ 0.2	2.22	15	SAI	2
1	62	H	TEH	TSH	F*0	00073	720PR	TEH+ 0.1TO+ 0.2	6.68	15	MAI	2
7	64	H	TEH	TSH	F*0	00073	720PR	TEH+ 0.1TO+ 0.2	4.82	13	SAI	2
7	65	H	TEH	TSH	F*0	00073	720PR	TEH+ 0.1TO+ 0.2	1.53	15	SAI	2
1	69	H	TEH	TSH	F*0	00073	720PR	TEH+ 0.1TO+ 0.4	3.88	19	MAI	2
1	70	H	TEH	TRH	F*0	00022	720PR	TEH+ 0.0TO+ 0.2	1.03	27	MAI	2
20	71	H	TEH	TSH	F*0	00021	720PR	TEH+ 0.2TO+ 0.3	0.67	19	MAI	2
1	72	H	TEH	TSH	F*0	00022	720PR	TEH+ 0.2TO+ 0.3	2.20	23	MAI	2
1	73	H	TEH	TSH	F*0	00022	720PR	TEH+ 0.1TO+ 0.2	3.52	25	MAI	2
1	74	H	TEH	TSH	F*0	00024	720PR	TEH+ 0.1TO+ 0.3	3.33	27	MAI	2
1	75	H	TEH	TSH	F*0	00024	720PR	TEH+ 0.1TO+ 0.2	1.75	21	SAI	2
1	76	H	TEH	TSH	F*0	00024	720PR	TEH+ 0.1TO+ 0.3	2.47	27	MAI	2
1	77	H	TEH	TSH	F*0	00024	720PR	TEH+ 0.1TO+ 0.3	2.44	21	MAI	2
1	78	H	TEH	TSH	F*0	00024	720PR	TEH+ 0.1TO+ 0.3	2.07	21	SAI	2
1	79	H	TEH	TSH	F*0	00024	720PR	TEH+ 0.1TO+ 0.2	1.64	18	MAI	2

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*0 Indications

Date: 06/07/95
Time: 14:18

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
1	80	H	TEH	TSH	F*0	00026	720PR	TEH+ 0.1TO+ 0.2	1.29	32	MAI	2
1	81	H	TEH	TSH	F*0	00026	720PR	TEH+ 0.1TO+ 0.2	2.42	20	MAI	2
1	82	H	TEH	TSH	F*0	00028	720PR	TEH+ 0.1TO+ 0.3	0.91	15	MAI	2
1	83	H	TEH	TSH	F*0	00028	720PR	TEH+ 0.1TO+ 0.2	0.88	14	SAI	2
1	84	H	TEH	TSH	F*0	00028	720PR	TEH+ 0.1TO+ 0.2	0.45	12	SAI	2

NUMBER OF TUBES IN REPORT = 26

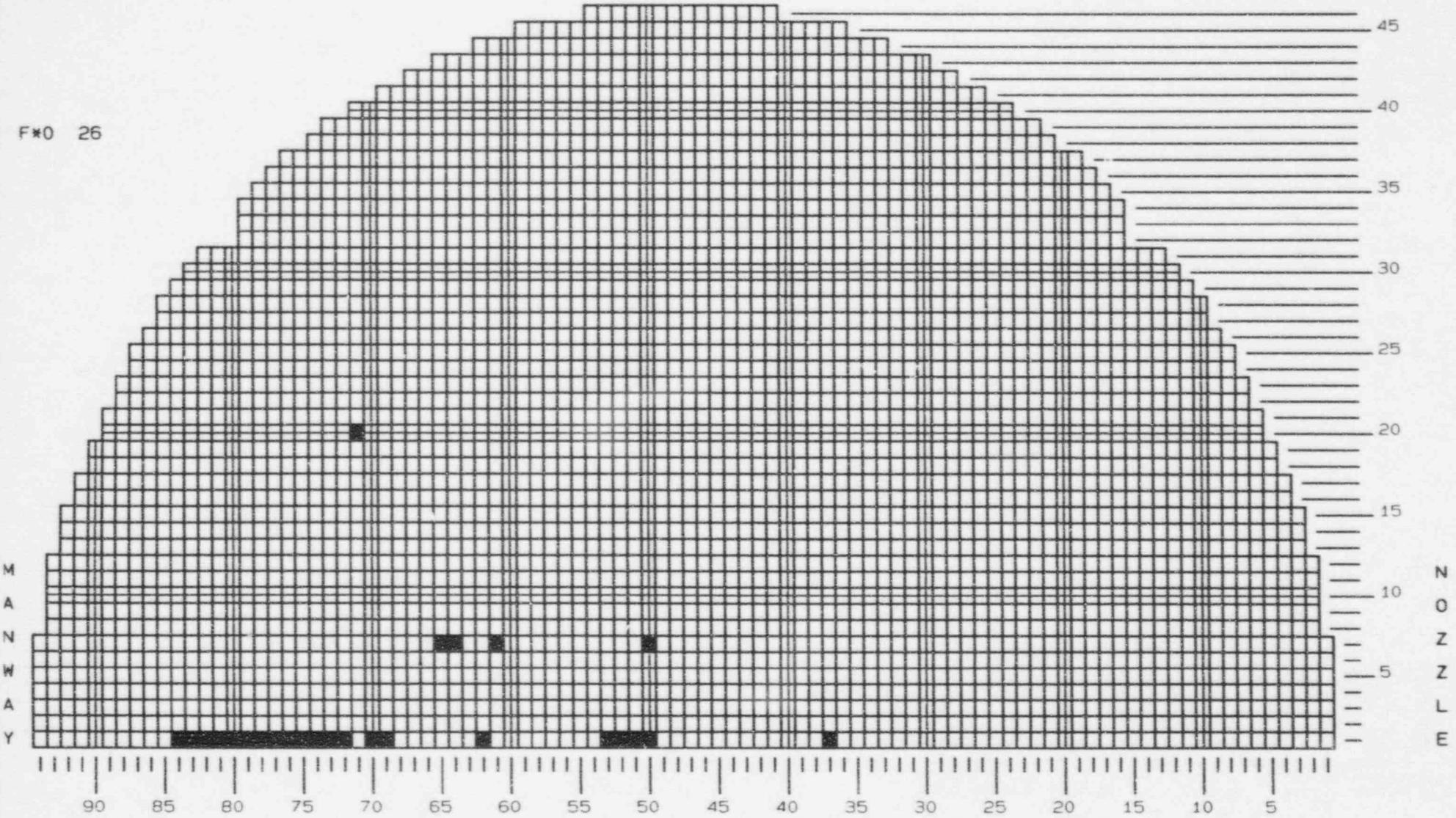
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/1995
TIME: 17:53

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 22

GROUPS: All Groups Included
F*0 Indications Left In Service



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/95
Time: 15:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
24	15	H	TEH	TSH	AR1	00035	720PR	TEH+ 2.5TO+ 2.6	0.43	23	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
1	17	H	TEH	TSH	AR1	00036	720PR	TEH+ 2.4TO+ 2.5	1.32	9	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
1	18	H	TEH	TSH	AR1	00036	720PR	TEH+ 2.4TO+ 2.5	0.50	15	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
1	20	H	TEH	TSH	AR1	00038	720PR	TEH+ 2.1TO+ 2.3	1.58	18	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
1	21	H	TEH	TSH	AR1	00038	720PR	TEH+ 2.3TO+ 2.4	1.48	15	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
18	22	H	TEH	TSH	AR1	00037	720PR	TEH+ 2.7TO+ 2.9	1.81	11	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
22	23	H	TEH	TSH	AR1	00038	720PR	TEH+ 2.5TO+ 2.6	0.40	20	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
28	24	H	TEH	TSH	AR1	00038	720PR	TEH+ 2.8TO+ 2.9	1.28	17	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
23	25	H	TEH	TSH	AR1	00040	720PR	TEH+ 2.6TO+ 2.7	0.89	5	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
27	30	H	TEH	TSH	AR1	00043	720PR	TEH+ 2.6TO+ 2.7	1.87	19	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
3	31	H	TEH	TSH	AR1	00047	720PR	TEH+ 2.3TO+ 2.5	1.03	25	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
15	31	H	TEH	TSH	AR1	00047	720PR	TEH+ 2.4TO+ 2.5	1.69	17	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
20	32	H	TEH	TSH	AR1	00049	720PR	TEH+ 3.0TO+ 3.1	0.43	12	MAI	2
		H	TEH	TSH	F*1	00101	720PR				NDD	
31	32	H	TEH	TSH	AR1	00048	720PR	TEH+ 2.6TO+ 2.6	1.20	18	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/95
Time: 15:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
28	34	H	TEH	TSH	AR1	00050	720PR	TEH+ 2.4TO+ 2.5	0.40	22	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
13	35	H	TEH	TSH	AR1	00049	720PR	TEH+ 2.7TO+ 2.8	0.60	23	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
14	35	H	TEH	TSH	AR1	00050	720PR	TEH+ 3.4TO+ 3.5	1.09	15	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
28	35	H	TEH	TSH	AR1	00049	720PR	TEH+ 3.2TO+ 3.4	2.73	20	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
23	36	H	TEH	TSH	AR1	00050	720PR	TEH+ 2.8TO+ 3.0	3.87	17	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
14	38	H	TEH	TSH	AR1	00052	720PR	TEH+ 2.3TO+ 2.4	0.48	24	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
16	38	H	TEH	TSH	AR1	00052	720PR	TEH+ 2.3TO+ 2.7	1.76	31	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
19	38	H	TEH	TSH	AR1	00051	720PR	TEH+ 2.5TO+ 2.7	0.89	18	MAI	2
		H	TEH	TSH	F*1	00101	720PR				NDD	
20	38	H	TEH	TSH	AR1	00052	720PR	TEH+ 2.5TO+ 2.6	0.42	17	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
14	41	H	TEH	TSH	AR1	00052	720PR	TEH+ 2.3TO+ 2.5	1.68	20	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
27	41	H	TEH	TSH	AR1	00054	720PR	TEH+ 2.3TO+ 2.4	0.92	18	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
12	42	H	TEH	TSH	AR1	00053	720PR	TEH+ 2.5TO+ 2.6	1.36	17	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
20	42	H	TRH	TSH	AR1	00053	720PR	TEH+ 2.6TO+ 2.7	2.20	11	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
33	42	H	TEH	TSH	AR1	00054	720PR	TEH+ 2.3TO+ 2.3	0.61	25	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/95
Time: 15:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
33	43	H	TEH	TSH	AR1	00053	720PR	TEH+ 2.5TO+ 2.6	0.40	20	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
37	43	H	TEH	TSH	AR1	00054	720PR	TEH+ 2.4TO+ 2.4	0.64	16	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
13	44	H	TEH	TSH	AR1	00053	720PR	TEH+ 2.4TO+ 2.6	0.64	10	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
17	44	H	TEH	TSH	AR1	00053	720PR	TEH+ 2.6TO+ 2.6	0.30	20	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
13	45	H	TEH	TSH	AR1	00055	720PR	TEH+ 2.5TO+ 2.8	1.51	15	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
17	45	H	TEH	TSH	AR1	00055	720PR	TEH+ 2.7TO+ 2.8	1.92	31	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
13	46	H	TEH	TRH	AR1	00061	720PR	TEH+ 2.5TO+ 2.8	1.50	19	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
26	46	H	TEH	TSH	AR1	00061	720PR	TEH+ 2.4TO+ 2.4	0.50	18	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
2	48	H	TEH	TSH	AR1	00072	720PR	TEH+ 2.6TO+ 2.7	1.80	12	MAI	2
		H	TEH	1HH	F*1	00105	720PR				NDD	
23	48	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.4TO+ 2.5	0.93	26	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
28	48	H	TEH	TSH	AR1	00060	720PR	TEH+ 2.6TO+ 2.7	0.97	22	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
1	49	H	TEH	TSH	AR1	00071	720PR	TEH+ 2.6TO+ 2.6	0.87	15	SAI	2
		H	TEH	1HH	F*1	00105	720PR				NDD	
3	49	H	TEH	TSH	AR1	00071	720PR	TEH+ 2.5TO+ 2.6	1.26	31	SAI	2
		H	TEH	1HH	F*1	00105	720PR				NDD	
12	49	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.6TO+ 2.7	0.35	19	MAI	2
		H	TEH	1HH	F*1	00105	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/95
Time: 15:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
14	49	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.7TO+ 2.8	0.46	19	MAI	2
		H	TEH	1HH	F*1	00105	720PR				NDD	
18	49	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.6TO+ 2.7	0.32	14	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
23	49	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.3TO+ 2.4	1.17	23	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
28	49	H	TEH	TSH	AR1	00060	720PR	TEH+ 2.4TO+ 2.5	0.82	10	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
32	49	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.4TO+ 2.5	0.42	23	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
41	49	H	TEH	TSH	AR1	00060	720PR	TEH+ 2.7TO+ 2.8	0.79	28	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
9	50	H	TEH	TSH	AR1	00073	720PR	TEH+ 3.0TO+ 3.1	2.70	12	MAI	2
		H	TEH	1HH	F*1	00105	720PR				NDD	
24	50	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.3TO+ 2.4	0.63	13	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
32	50	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.3TO+ 2.4	0.36	39	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
33	50	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.5TO+ 2.6	0.23	26	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
32	51	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.4TO+ 2.5	0.41	21	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
24	52	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.3TO+ 2.4	0.72	20	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
28	52	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.3TO+ 2.4	0.29	17	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
33	52	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.5TO+ 2.5	0.24	16	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/95
Time: 15:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
12	53	H	TEH	TSH	AR1	00013	720PR	TEH+ 2.5TO+ 2.6	0.71	12	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
13	53	H	TEH	TSH	AR1	00014	720PR	TEH+ 2.7TO+ 3.2	1.09	20	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
1	54	H	TEH	TSH	AR1	00071	720PR	TEH+ 2.5TO+ 2.6	0.31	26	SAI	2
		H	TEH	1HH	F*1	00105	720PR				NDD	
23	54	H	TEH	TSH	AR1	00016	720PR	TEH+ 2.3TO+ 2.5	0.56	6	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
10	55	H	TEH	TSH	AR1	00070	720PR	TEH+ 3.0TO+ 3.1	1.05	11	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
13	55	H	TEH	TSH	AR1	00016	720PR	TEH+ 2.2TO+ 2.6	1.65	26	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
22	55	H	TEH	TSH	AR1	00015	720PR	TEH+ 2.4TO+ 2.5	0.85	7	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
33	55	H	TEH	TSH	AR1	00015	720PR	TEH+ 2.5TO+ 2.5	1.06	16	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
4	56	H	TEH	TSH	AR1	00070	720PR	TEH+ 2.6TO+ 2.8	1.59	25	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
7	57	H	TEH	TSH	AR1	00071	720PR	TEH+ 2.5TO+ 2.7	0.87	21	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
21	57	H	TEH	TSH	AR1	00016	720PR	TEH+ 2.5TO+ 2.6	0.89	11	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
13	58	H	TEH	TSH	AR1	00015	720PR	TEH+ 2.2TO+ 2.4	1.36	16	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
23	58	H	TEH	TSH	AR1	00016	720PR	TEH+ 2.3TO+ 2.4	1.56	14	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
37	58	H	TEH	TSH	AR1	00016	720PR	TEH+ 2.4TO+ 2.4	0.78	15	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/95
Time: 15:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
28	59	H	TEH	TSH	AR1	00018	720PR	TEH+ 2.4TO+ 2.6	0.12	11	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
30	59	H	TEH	TSH	AR1	00018	720PR	TEH+ 2.4TO+ 2.4	0.04	17	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
32	60	H	TEH	TSH	AR1	00017	720PR	TEH+ 2.4TO+ 2.4	1.53	9	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
22	61	H	TEH	TSH	AR1	00017	720PR	TEH+ 2.4TO+ 2.4	0.31	10	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
23	61	H	TEH	TSH	AR1	00063	720PR	TEH+ 2.4TO+ 2.5	1.34	11	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
19	62	H	TEH	TSH	AR1	00018	720PR	TEH+ 2.6TO+ 2.7	0.27	12	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
37	62	H	TEH	TSH	AR1	00017	720PR	TEH+ 2.4TO+ 2.5	0.22	13	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
37	63	H	TEH	TSH	AR1	00017	720PR	TEH+ 2.3TO+ 2.4	0.36	13	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
9	64	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.8TO+ 2.8	0.95	19	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
34	64	H	TEH	TSH	AR1	00017	720PR	TEH+ 2.4TO+ 2.5	5.07	12	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
10	65	H	TEH	TSH	AR1	00072	720PR	TEH+ 2.6TO+ 2.7	1.27	16	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
12	65	H	TEH	TSH	AR1	00017	720PR	TEH+ 2.6TO+ 2.6	0.82	11	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
15	65	H	TEH	TSH	AR1	00018	720PR	TEH+ 2.8TO+ 2.9	0.69	3	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
24	65	H	TEH	TSH	AR1	00017	720PR	TEH+ 2.5TO+ 2.6	6.84	12	MAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/95
Time: 15:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
27	65	H	TEH	TSH	AR1	00020	720PR	TEH+ 2.4TO+ 2.5	0.35	10	SAI	2
		H	TEH	1HH	F*1	00101	720PR				NDD	
11	66	H	TEH	TSH	AR1	00020	720PR	TEH+ 2.7TO+ 2.8	0.25	24	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
24	66	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.4TO+ 2.5	0.21	17	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
9	67	H	TEH	TSH	AR1	00073	720PR	TEH+ 2.7TO+ 2.8	3.75	21	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
16	67	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.4TO+ 2.5	0.55	11	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
24	67	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.5TO+ 2.6	0.48	26	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
27	67	H	TEH	TSH	AR1	00020	720PR	TEH+ 2.3TO+ 2.4	0.79	21	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
24	68	H	TEH	TSH	AR1	00020	720PR	TEH+ 2.1TO+ 2.1	1.13	14	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
27	68	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.1TO+ 2.2	1.34	16	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
37	68	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.4TO+ 2.5	0.16	16	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
24	69	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.1TO+ 2.2	1.45	18	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
25	69	H	TEH	TSH	AR1	00019	720PR	TEH+ 2.0TO+ 2.0	0.44	13	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
27	70	H	TEH	TSH	AR1	00021	720PR	TEH+ 2.6TO+ 2.6	1.70	14	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
12	72	H	TEH	TSH	AR1	00022	720PR	TEH+ 3.2TO+ 3.4	2.65	25	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/95
Time: 15:23

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
12	73	H	TEH	TSH	AR1	00021	720PR	TEH+ 2.7TO+ 2.8	1.06	17	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
15	73	H	TEH	TSH	AR1	00022	720PR	TEH+ 3.0TO+ 3.1	0.24	15	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
13	75	H	TEH	TSH	AR1	00024	720PR	TEH+ 2.9TO+ 3.0	0.33	20	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
11	76	H	TEH	TSH	AR1	00023	720PR	TEH+ 2.7TO+ 2.8	0.38	16	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
13	76	H	TEH	TSH	AR1	00023	720PR	TEH+ 2.5TO+ 2.6	0.31	11	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
22	76	H	TEH	TSH	AR1	00024	720PR	TEH+ 2.6TO+ 2.7	0.60	18	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
13	77	H	TEH	TSH	AR1	00024	720PR	TEH+ 2.7TO+ 2.8	0.64	21	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
22	77	H	TEH	TSH	AR1	00023	720PR	TEH+ 2.6TO+ 2.7	1.24	20	SAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
26	78	H	TEH	TSH	AR1	00023	720PR	TEH+ 2.7TO+ 2.9	0.65	19	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
12	79	H	TEH	TSH	AR1	00023	720PR	TEH+ 2.7TO+ 2.8	1.06	25	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
13	79	H	TEH	TSH	AR1	00024	720PR	TEH+ 3.0TO+ 3.0	1.04	18	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
14	79	H	TEH	TSH	AR1	00023	720PR	TEH+ 2.8TO+ 2.9	0.31	9	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
9	80	H	TEH	TSH	AR1	00026	720PR	TEH+ 2.8TO+ 2.9	0.55	14	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	
13	80	H	TSH	TEH	AR1	00026	720PR	TEH+ 2.9TO+ 3.0	1.29	19	MAI	2
		H	TEH	1HH	F*1	00102	720PR				NDD	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
F*1 Indications

Date: 06/07/95
Time: 15:24

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
22	**81**	**H**	**TEH**	**TSH**	**AR1**	**00026**	**720PR**	**TEH+ 2.6TO+ 2.7**	**0.34**	**20**	**SAI**	**2**
		H	TEH	1HH	F*1	00102	720PR				NDD	

NUMBER OF TUBES IN REPORT = 113

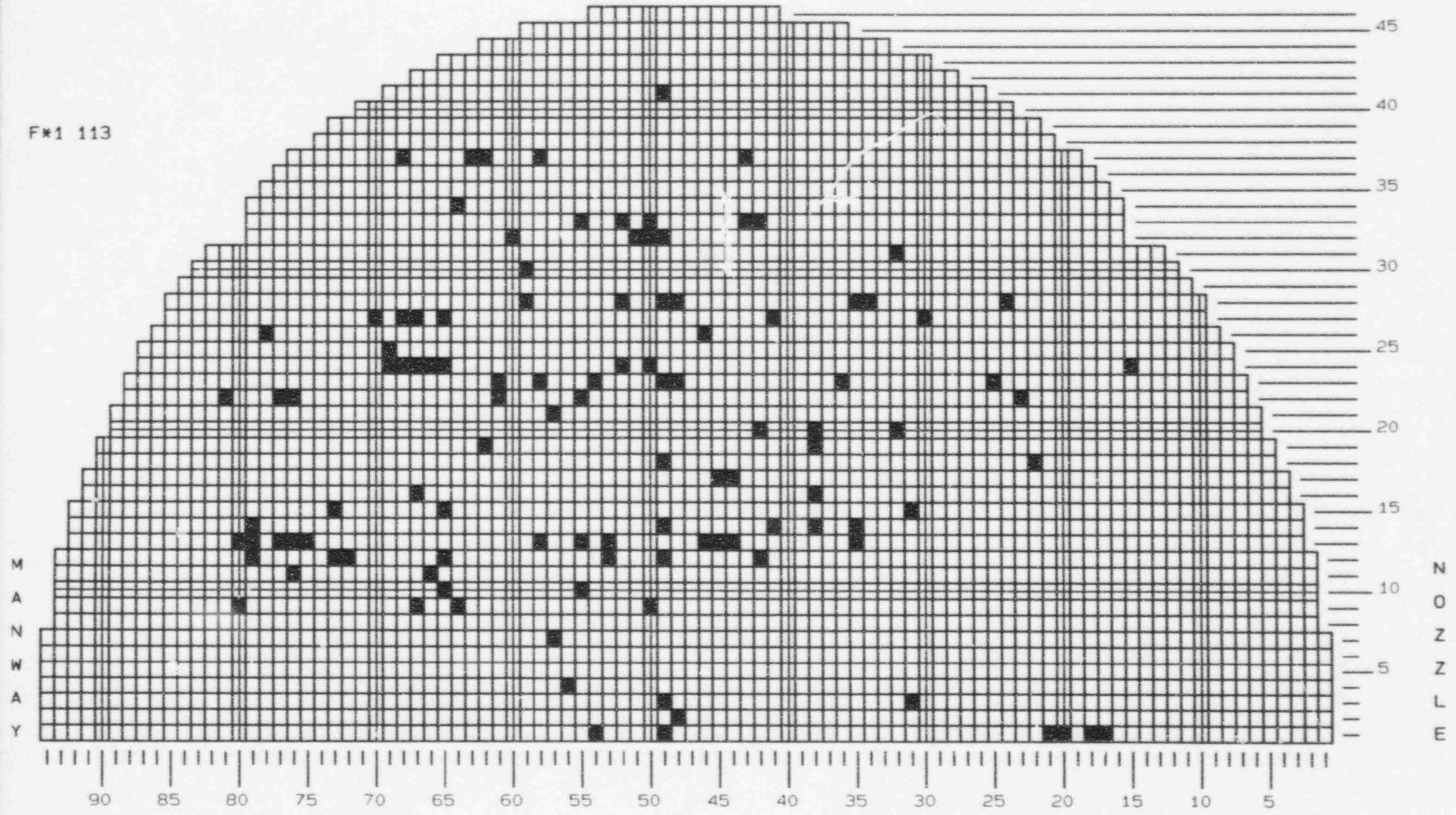
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/07/1995
TIME: 17:57

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 22

GROUPS: All Groups Included
F*1 Indications Left In Service



CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:06

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	%	CH
25	11	H						05/95			PLG	
30	12	H						05/95			PLG	
30	13	H						05/95			PLG	
28	15	H						05/95			PLG	
32	17	H						05/95			PLG	
36	18	H						05/95			PLG	
26	19	H						05/95			PLG	
32	19	H						05/95			PLG	
35	19	H						05/95			PLG	
34	20	H						05/95			PLG	
37	21	H						05/95			PLG	
38	22	H						05/95			PLG	
13	23	H						05/95			PLG	
40	24	H						05/95			PLG	
39	27	H						05/95			PLG	
40	27	H						05/95			PLG	
39	28	H						05/95			PLG	
41	28	H						05/95			PLG	
42	32	H						05/95			PLG	
42	33	H						05/95			PLG	
44	33	H						05/95			PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:06

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	%	CH
36	35	H						05/95			PLG	
44	35	H						05/95			PLG	
37	36	H						05/95			PLG	
45	36	H						05/95			PLG	
45	38	H C						05/95 05/95			PLG PLG	
45	41	H C						05/95 05/95			PLG PLG	
46	43	H						05/95			PLG	
33	46	H						05/95			PLG	
37	46	H						05/95			PLG	
33	48	H						05/95			PLG	
36	48	H						05/95			PLG	
33	49	H						05/95			PLG	
37	49	H						05/95			PLG	
46	50	H						05/95			PLG	
36	51	H						05/95			PLG	
40	51	H						05/95			PLG	
36	52	H						05/95			PLG	
36	53	H						05/95			PLG	
38	53	H						05/95			PLG	
43	53	H						05/95			PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:06

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
43	54	H C						05/95 05/95			PLG PLG	
44	54	H						05/95			PLG	
46	54	H						05/95			PLG	
4	55	H C						05/95 05/95			PLG PLG	
38	55	H						05/95			PLG	
45	55	H C						05/95 05/95			PLG PLG	
23	56	H C						05/95 05/95			PLG PLG	
33	56	H						05/95			PLG	
44	56	H						05/95			PLG	
33	57	H						05/95			PLG	
44	57	H						05/95			PLG	
38	58	H						05/95			PLG	
44	58	H						05/95			PLG	
33	59	H						05/95			PLG	
42	59	H C						05/95 05/95			PLG PLG	
44	59	H						05/95			PLG	
36	60	H						05/95			PLG	
38	60	H						05/95			PLG	
40	60	H						05/95			PLG	

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
40	61	H						05/95			PLG	
32	62	H						05/95			PLG	
33	62	H						05/95			PLG	
32	63	H						05/95			PLG	
12	64	H C						05/95 05/95			PLG PLG	
24	64	H C						05/95 05/95			PLG PLG	
32	65	H						05/95			PLG	
33	67	H						05/95			PLG	
39	67	H						05/95			PLG	
41	67	H						05/95			PLG	
39	68	H						05/95			PLG	
37	75	H						05/95			PLG	
36	76	H						05/95			PLG	
32	77	H						05/95			PLG	
34	77	H						05/95			PLG	
35	77	H						05/95			PLG	
36	77	H						05/95			PLG	
31	78	H						05/95			PLG	
31	79	H						05/95			PLG	
32	79	H						05/95			PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:06

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
31	80	H						05/95			PLG	
31	81	H						05/95			PLG	
25	85	H						05/95			PLG	
22	86	H						05/95			PLG	
18	90	H						05/95			PLG	
17	91	H						05/95			PLG	

NUMBER OF TUBES IN REPORT = 86

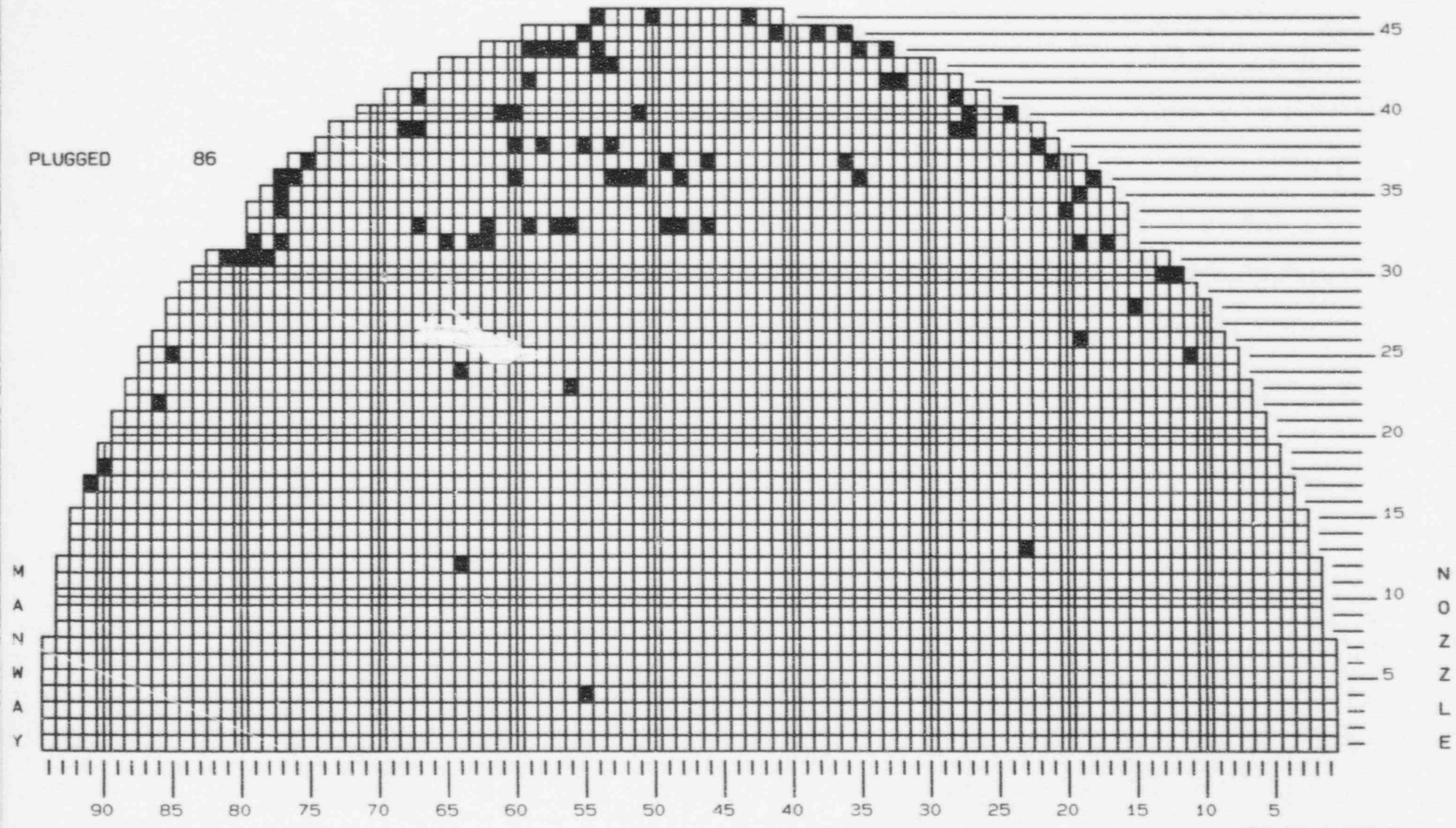
NSP

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/22/95
TIME: 14:07

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 22

GROUPS: All groups included



MATERIALS & SPECIAL PROCESSES

ISI-ET-2 REV.3

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
1	1	H C						01/80 01/80			PLG PLG	
25	11	H C						05/95 09/85			PLG PLG	
26	11	H C						09/84 09/84			PLG PLG	
29	12	H C						09/90 10/86			PLG PLG	
30	12	H C						05/95 09/85			PLG PLG	
28	13	H C						09/90 10/86			PLG PLG	
30	13	H C						05/95 09/83			PLG PLG	
29	14	H C						10/93 10/93			PLG PLG	
30	14	H C						09/90 10/86			PLG PLG	
31	14	H C						02/92 02/92			PLG PLG	
28	15	H C						05/95 09/85			PLG PLG	
31	15	H C						09/90 09/90			PLG PLG	
30	16	H C						09/90 10/86			PLG PLG	
31	16	H C						09/84 09/84			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
32	16	H C						09/90 09/90			PLG PLG	
33	16	H C						09/84 09/84			PLG PLG	
32	17	C H						03/81 05/95			PLG PLG	
33	17	H C						09/90 09/90			PLG PLG	
35	17	H C						09/90 10/86			PLG PLG	
32	18	H C						02/92 09/84			PLG PLG	
34	18	H C						01/80 01/80			PLG PLG	
35	18	H C						09/84 09/84			PLG PLG	
36	18	C H						03/81 05/95			PLG PLG	
26	19	H C						05/95 06/82			PLG PLG	
32	19	H C						05/95 09/83			PLG PLG	
35	19	C H						03/81 05/95			PLG PLG	
36	19	H C						02/92 02/92			PLG PLG	
34	20	C H						03/81 05/95			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
36	20	H C						09/84 09/84			PLG PLG	
37	21	C H						03/81 05/95			PLG PLG	
37	22	H C						09/90 09/90			PLG PLG	
38	22	H C						05/95 06/82			PLG PLG	
13	23	H C						05/95 09/83			PLG PLG	
38	23	H C						09/84 09/84			PLG PLG	
39	23	H C						09/90 09/90			PLG PLG	
38	24	H C						09/90 09/90			PLG PLG	
39	24	H C						09/90 10/86			PLG PLG	
40	24	H C						05/95 06/82			PLG PLG	
39	25	H C						09/90 10/86			PLG PLG	
40	25	H C						09/90 09/90			PLG PLG	
39	27	H C						05/95 06/82			PLG PLG	
40	27	H C						05/95 09/85			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
41	27	H C						09/90 10/86			PLG PLG	
39	28	C H						03/81 05/95			PLG PLG	
41	28	H C						05/95 09/83			PLG PLG	
42	32	H C						05/95 09/83			PLG PLG	
42	33	C H						03/81 05/95			PLG PLG	
44	33	H C						05/95 06/82			PLG PLG	
42	34	H C						01/80 01/80			PLG PLG	
36	35	C H						03/81 05/95			PLG PLG	
44	35	C H						03/81 05/95			PLG PLG	
37	36	C H						03/81 05/95			PLG PLG	
43	36	H C						09/90 10/86			PLG PLG	
45	36	C H						03/81 05/95			PLG PLG	
43	37	H C						01/80 01/80			PLG PLG	
44	37	H C						01/80 01/80			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
45	37	H C						01/80 01/80			PLG PLG	
45	38	H C						05/95 05/95			PLG PLG	
43	41	H C						09/90 10/86			PLG PLG	
44	41	H C						01/80 01/80			PLG PLG	
45	41	H C						05/95 05/95			PLG PLG	
46	41	H C						09/84 09/84			PLG PLG	
45	42	C H						01/88 09/90			PLG PLG	
44	43	H C						09/90 09/90			PLG PLG	
46	43	C H						03/81 05/95			PLG PLG	
15	44	H C						10/93 10/93			PLG PLG	
46	45	H C						09/90 10/86			PLG PLG	
33	46	C H						03/81 05/95			PLG PLG	
37	46	C H						03/81 05/95			PLG PLG	
13	47	H C						10/93 10/93			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
17	47	H C						11/77 11/77			PLG PLG	
44	47	H C						09/90 10/86			PLG PLG	
32	48	H C						10/93 10/93			PLG PLG	
33	48	H C						05/95 09/85			PLG PLG	
36	48	H C						05/95 09/85			PLG PLG	
46	48	H C						01/80 01/80			PLG PLG	
33	49	C H						03/81 05/95			PLG PLG	
37	49	C H						03/81 05/95			PLG PLG	
45	49	H C						09/90 09/90			PLG PLG	
46	49	H C						09/90 10/86			PLG PLG	
36	50	H C						09/84 09/84			PLG PLG	
46	50	H C						05/95 09/85			PLG PLG	
2	51	H C						10/93 10/93			PLG PLG	
36	51	C H						03/81 05/95			PLG PLG	

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
40	51	C H						03/81 05/95			PLG PLG	
45	51	H C						02/92 03/89			PLG PLG	
36	52	C H						03/81 05/95			PLG PLG	
43	52	H C						09/84 09/84			PLG PLG	
36	53	C H						01/81 05/95			PLG PLG	
38	53	C H						01/81 05/95			PLG PLG	
43	53	C H						01/81 05/95			PLG PLG	
45	53	H C						09/90 10/86			PLG PLG	
40	54	H C						09/84 09/84			PLG PLG	
43	54	H C						05/95 05/95			PLG PLG	
44	54	H C						05/95 06/82			PLG PLG	
46	54	H C						05/95 06/82			PLG PLG	
4	55	H C						05/95 05/95			PLG PLG	
38	55	C H						03/81 05/95			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CH
42	55	H C						09/90 09/90			PLG PLG	
44	55	H C						09/90 09/90			PLG PLG	
45	55	H C						05/95 05/95			PLG PLG	
23	56	H C						05/95 05/95			PLG PLG	
33	56	C H						03/81 05/95			PLG PLG	
40	56	H C						02/92 03/89			PLG PLG	
44	56	H C						05/95 09/83			PLG PLG	
45	56	H C						09/90 09/90			PLG PLG	
33	57	C H						03/81 05/95			PLG PLG	
44	57	H C						05/95 09/83			PLG PLG	
38	58	C H						03/81 05/95			PLG PLG	
44	58	H C						05/95 09/83			PLG PLG	
33	59	C H						03/81 05/95			PLG PLG	
42	59	H C						05/95 05/95			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
43	59	H C						09/90 09/90			PLG PLG	
44	59	H C						05/95 06/82			PLG PLG	
36	60	C H						03/81 05/95			PLG PLG	
38	60	H C						05/95 09/85			PLG PLG	
40	60	C H						03/81 05/95			PLG PLG	
44	60	H C						09/84 09/84			PLG PLG	
40	61	C H						03/81 05/95			PLG PLG	
42	61	C H						01/88 09/90			PLG PLG	
32	62	C H						03/81 05/95			PLG PLG	
33	62	H C						05/95 09/85			PLG PLG	
43	62	H C						09/84 09/84			PLG PLG	
32	63	C H						03/81 05/95			PLG PLG	
12	64	H C						05/95 05/95			PLG PLG	
24	64	H C						05/95 05/95			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
32	65	H C						05/95 06/82			PLG PLG	
39	66	C H						01/88 09/90			PLG PLG	
33	67	C H						03/81 05/95			PLG PLG	
39	67	C H						03/81 05/95			PLG PLG	
40	67	H C						02/92 03/89			PLG PLG	
41	67	H C						05/95 09/83			PLG PLG	
42	67	H C						02/92 03/89			PLG PLG	
39	68	C H						03/81 05/95			PLG PLG	
41	68	H C						09/90 10/86			PLG PLG	
39	70	H C						09/90 09/90			PLG PLG	
38	72	H C						09/90 10/86			PLG PLG	
39	72	H C						09/90 10/86			PLG PLG	
37	73	H C						09/90 09/90			PLG PLG	
38	73	H C						09/90 10/86			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
39	73	H C						09/90 10/86			PLG PLG	
37	74	H C						02/92 02/92			PLG PLG	
38	74	H C						01/80 01/80			PLG PLG	
37	75	H C						05/95 06/82			PLG PLG	
34	76	H C						01/80 01/80			PLG PLG	
36	76	C H						03/81 05/95			PLG PLG	
37	76	H C						09/90 10/86			PLG PLG	
32	77	H C						05/95 09/83			PLG PLG	
34	77	H C						05/95 06/82			PLG PLG	
35	77	H C						05/95 09/83			PLG PLG	
36	77	H C						05/95 09/85			PLG PLG	
31	78	C H						03/81 05/95			PLG PLG	
33	78	H C						01/80 01/80			PLG PLG	
35	78	H C						01/80 01/80			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
31	79	H C						05/95 09/83			PLG PLG	
32	79	C H						03/81 05/95			PLG PLG	
33	79	H C						01/80 01/80			PLG PLG	
34	79	H C						01/80 01/80			PLG PLG	
31	80	H C						05/95 09/85			PLG PLG	
31	81	H C						05/95 06/82			PLG PLG	
31	82	H C						09/84 09/84			PLG PLG	
29	83	H C						09/90 09/90			PLG PLG	
23	85	H C						09/90 09/90			PLG PLG	
25	85	H C						05/95 09/83			PLG PLG	
22	86	H C						05/95 09/85			PLG PLG	
23	87	H C						09/90 09/90			PLG PLG	
18	90	H C						05/95 09/83			PLG PLG	
10	91	H C						02/92 02/92			PLG PLG	

CUMULATIVE INDICATIONS REPORT
PRAIRIE ISLAND, UNIT 2

Generator: 22
Leg.....: Hot and Cold legs
Release..: 2.2
See title page for report selection criteria.

Date: 06/22/95
Time: 14:08

ROW	COL	LEG	EXTENT BEG	EXTENT END	REM	REEL	PROBE	LOCATION	CURRENT VOLTS	CURRENT DEG	CURRENT %	CURRENT CH
15	91	H C						02/92 03/89			PLG PLG	
17	91	H C						05/95 09/83			PLG PLG	
3	93	H C						02/92 02/92			PLG PLG	
1	94	H C						01/80 01/80			PLG PLG	

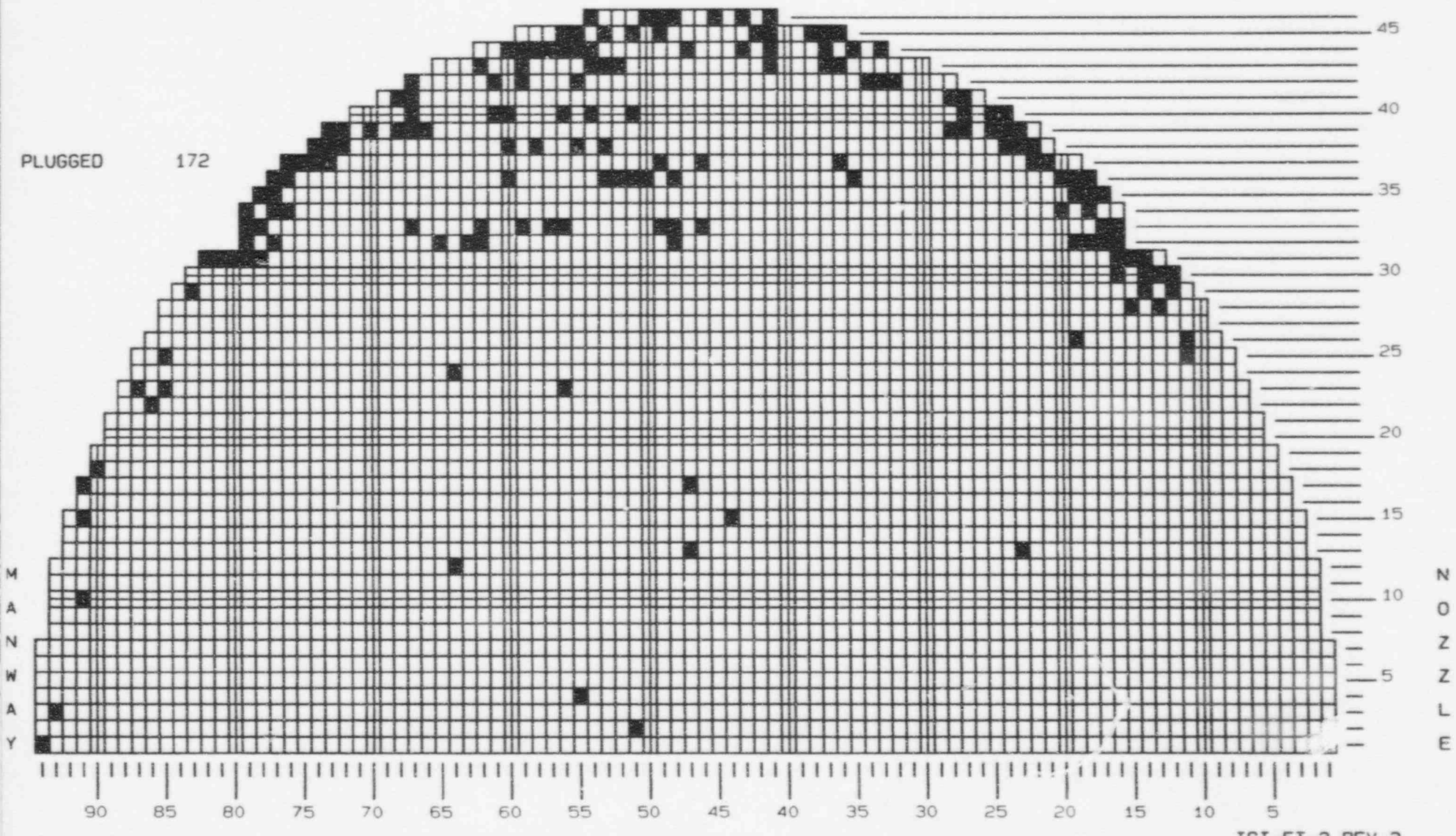
NUMBER OF TUBES IN REPORT = 172

CUMULATIVE INDICATIONS REPORT-HOT AND COLD LEGS

DATE: 06/22/95
TIME: 14:10

PRAIRIE ISLAND, UNIT 2
STEAM GENERATOR: 22

GROUPS: All groups included



APPENDIX I

LIST OF SNUBBER INSERVICE TESTING

2 Pages

SNUBBER TESTS

Summary description of snubber visual inspection and functional testing for Prairie Island Unit 2, per Surveillance Procedure SP 2225 Rev 6. The examinations were conducted by Prairie Island site personnel. The snubbers which are identified as unsat were determined to be operable, howerver discontinunities existed and were documented on the plant NCR process as noted below.

SNUBBER NO.	FUNCTIONAL TEST WRA	PI # REMOVED	PI # REPLACED	TEST RESULTS
2-AFSH-19	9407134	221	165	SAT
2-AFSH-33	9407134	18	465	SAT
2-AFSH-44	9407134	224	201	SAT
2-CCH-176	9407134	81	513	SAT
2-CSH-215	9407134	196	349	SAT
2-CSH-224	9407134	79	88	SAT
2-CSH-75A	9407134	535	217	SAT
2-CSH-75B	9407134	58	391	SAT
2-CSH-76	9407134	210	405	SAT
2-CSH-79	9407134	50	380	SAT
2-CSH-83	9407134	479	357	SAT
2-SCH-84	9407134	14	56	SAT
2-CVCRH-6	9407134	511	184	SAT
2-CWH-34	9407134	242	166	SAT
2-CWH-35	9407134	464	374	SAT
2-CWH-39	9407134	150	248	SAT
2-CWH-40	9407134	467	67	SAT
2-CWH-44	9407134	381	311	SAT
2-CWH-45	9407134	103	245	SAT
2-CWH-50	9407134	533	306	SAT
2-CWH-52	9407134	144	389	SAT
2-CWH-54	9407134	78	61	SAT
2-MSH-104A	9407134	1349	1349	SAT
2-MSH-75A	9407134	569	556	SAT
2-MSH-76B	9407134	525	544	SAT
2-MSH-78	9407134	473	530	SAT
2-MSH-79	9407134	84	548	SAT
2-MSH-80	9407134	107	547	SAT
2-RBDH-337	9407134	129	129	SAT
2-RCRH-14	9407134	424	307	SAT
2-RCRH-45	9407134	7924	7924	SAT
2-RRCH-279A	9407134	397	553	UNSAT NCR 2010121
2-RRCH-282	9407134	40	169	SAT
2-RRCH-288	9407134	190	24	SAT
2-RRCH-292	9407134	134	600	SAT
2-RSIH-268	9407134	457	183	SAT
2-RSIH-343	9407134	327	601	SAT
2-RSIH-349	9407134	92	171	SAT
2-RSIH-350	9407134	188	452	SAT
2-RSIH-353A	9407134	317	330	SAT
2-RSIH-353B	9407134	321	181	SAT

SNUBBER NO.	FUNCTIONAL TEST WRA	PI # REMOVED	PI# REPLACED	TEST RESULTS
2-SIRH-18	9407134	574	125	SAT
2-CWH-47	9407134	583	167	SAT
21 SG 02	9407134	SG 06	SG 14	SAT
22 SG 02	9407134	SG 18	SG 06	SAT