(9-83)					LIC	ENSE	E EVEI	NT RE	PORT	(LER)		CLEAR REGULAT PPROVED OMB N XPIRES: 8/31/85	ORY COMMISSION 0. 3150-0104
FACILITY NAN	ME (1)									D	OCKET NUMBER	(2)	PAGE (3)
Sequo	oyal	h, Uı	nit l							0	15 0 0	0 3 2 7	1 OF 0 2
	rol	Root	n Iso	lation									
EVENT D	-		1 200	LER NUMBER	(6)	REP	ORT DATE	E (7)		OTHER F	ACILITIES INVO	LVED (8)	
MONTH DA	AY	YEAR	YEAR	SEQUENTIA NUMBER		MONTH	DAY	YEAR		FACILITY NAM	ES	DOCKET NUMBE	R(S)
			E 1					-	-			0 5 0 0	10111
0 5 2	17 8	8 4	8 4	-0319	010	016	25	84				0 1510 10	101 1 1
OPERATI		-		PORT IS SUBMITT	ED PURSUANT	TO THE RE		NTS OF 10	CFR §: /0	heck one or more of	the following) (11		
MODE		3	20.	402(6)		20.406(:)		X	50.73(s)(2)(iv)		73.71(b)	
POWER 20.406(a)(1)(i) LEVEL 0			-	50.36(e)(1)			50.73(a)(2)(v) 50.73(a)(2)(vii)			73,71(e) OTHER (Specify in Al			
(10)	<u>ч</u>	010		405(a)(1)(iii)		50.38(c) 50.73(a)				60.73(e)(2)(vili)(A			n Text, NRC Form
			20.	405(a)(1)(iv)		50.73(a)	(2)(#)			50.73(e)(2)(viii)(8)	6 - S		
			20.	405(a)(1)(v)		50.73(e)				50.73(a)(2)(x)			
NAME						ICENSEE (CONTACT	FOR THIS	LER (12)		1	TELEPHONE NUM	BER
											AREA CODE		
Glenn	n Di	uggi	n, Co	mpliance	Section	Engin	neer	_			6 1 5	8 7 01-	161446
				COMPLET	ONE LINE FOR	EACH CO	MPONENT	FAILURE	DESCRIBE	D IN THIS REPORT	(13)	T - F	
CAUSE SYST	TEM	COMP	ONENT	MANUFAC. TURER	REPORTABLE TO NPRDS			CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPRDS	
X II	L -	- 1-	- P	G101416	YES				1				
		1	11	1.1.1				1.1		1.1.1	1.1.1		
				SUPPLEM	ENTAL REPORT	EXPECTE	D (14)	4			EXPECTE	MONTH	DAY YEAR
TYES III		molata E	VRECTED	SUBMISSION DAT		-	-				SUBMISSIO	ON	
		COLUMN TWO IS NOT		pproximately fiftee		ewritten line	NO (18)						
(CRI) and g incid (elec) to geno dent ctro rad	o oco erato t, wi omagi diat	cur. ed a nile netic	Investig spurious the chart interfer	ation r high ra paper ence - 1	eveale diatio in the EMI) v	ed tha on sp e rece was in	at in ike wi order nadve	one i nich a was h rtent]	ontrol roo incident, actuated t being char ly generat ere not ab	a vacuum the alarm nged, a s ted which	pump fa: In and purious s caused t	iled other spike the

LICENSEE EVENT REPORT	(LER) TEXT CONTINUATION	
-----------------------	-------------------------	--

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104

EXPIRES: 8/31/85

ACILITY NAME (1)	DOCKET NUMBER (2)		LE	R NUMBER (6)	PAGE (3)			
		YEAR		SEQUENTIAL NUMBER	REVISION		TT	
Sequoyah, Unit 1	0 15 10 10 10 13 12 17		_	01319	0 0	012	OF 0	12

This LER involves two separate incidents. The first control room isolation (CRI) occurred at 1950C on 05/27/84 while unit 1 was in mode 3 (0% power, 1800 psig, 450 degrees F) and unit 2 was in mode 1 (100% power, 2235 psig, 578 degrees F) and was returned to normal at 2300C on 05/27/84. The second CRI occurred at 0543C on 06/11/84 while unit 1 was in mode 1 (100% power, 2235 psig, 578 degrees F) and unit 2 was in mode 1 (100% power, 2235 psig, 578 degrees F) and unit 2 was in mode 1 (100% power, 2235 psig, 578 degrees F) and unit 2 was in mode 1 (100% power, 2235 psig, 578 degrees F) and was returned to normal at 0550C on 06/11/84. All associated equipment and personnel responded and performed as expected during the CRI. The operator responded to the alarm (RM-90-125) and determined that the alarm was in fact an inadvertent spike and not a high radiation level. Maintenance personnel were notified to check the monitor, reset the alarm in the control room, and repair or reset the monitor.

In the first incident, the vacuum (sample) pump's bearings froze and caused the pump to fail. This failure caused some spurious electromagnetic interference (EMI) to be generated and put a high voltage spike on the monitor. The pump's bearings and vanes were replaced and the pump and monitor were returned to service. This pump failure occurred from normal wear as a result of continuous operation.

In the second incident, the chart paper on the chart recorder was being changed out which caused an inadvertent EMI spike to set off the alarm. The inadvertent high radiation alarm was cleared and the monitor was returned to service. A time delay is being incorporated into the monitor logic as soon as the parts arrive on site. This will help prevent the recurrence of both of the above incidents.

There was no effect upon public health or safety, and no plant safety margins were exceeded. Radiation levels were not above normal during this time.

Previous occurrences - SQRO-50-327/84004.

RC Form 386.A

TENNESSEE VALLEY AUTHORITY Sequoyah Nuclear Plant Post Office Box 2000 Soddy Daisy, Tennessee 37379

June 25, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE REPORT SQR0-50-327/84039

The enclosed licensee event report provides details concerning two control room isolations caused by an inadvertent signal generated first by a vacuum pump failure and again by changing the chart paper. This event is reported in accordance with 10 CFR 50.73, paragraph a.2.iv.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

P. R. Wallace Plant Manager

Enclosure cc (Enclosure):

> James P. O'Reilly, Director U.S. Nuclear Regulatory Commission Suite 2900 101 Marietta Street, NW Atlanta, Georgia 30323

Records Center Institute of Nuclear Power Operations Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

NRC Inspector, NUC PR, Sequoyah

IE22