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Docket No. 50-334

MEMORANDUM FOR: Darrell G. Eisenhut, Director, Division of Licensing, NRR

THRU: Steven A. Varga, Chief, Operating Reactors Branch No. 1, DL

Gus C. Lainas, Assistant Director for Operating Reactors,

Division of Licensing

FROM: Peter S. Tam, Project Manager, Operating Reactors Branch No. 1, DL

SUBJECT: BEAVER VALLEY UNIT 1 - NEGOTIATIONS WITH THE LICENSEE ON

NUREG-0737 ITEMS

Per direction provided in your July 12 and June 1, 1983 memoranda, I have documented the reasons for accepting the late implementation dates for the following items:

## Safety Parameter Display System (SPDS) - G. Dick, LPM

Guidance provided states that "Without further negotiation, operability dates through December 31, 1985, are acceptable." The SPDS will be fully installed during the 4th refueling outage, tentatively scheduled to occur from 2/85 to 5/85. However, operators will not be trained by then; training will be done on the SPDS, and is scheduled to be completed during the 5th refueling outage, tentatively scheduled to occur in July 1986.

Since 'bperability' is defined as including completion of staff training, the licensee's proposed "operability" date would exceed the guidance provided. I discussed with the lead PM (June 15, 1983) and he agreed with me that even though the date exceeds the guideline, it is reasonable and is thus acceptable.

## Emergency Operating Procedures - J. Lyons, Lead PM

Guidance provided states that "Without further negotiations, implementation of upgraded, human-factored, function-oriented EOPs through December 31, 1985, are acceptable." The licensee has proposed to implement the new EOPs after the 5th refueling outage, since the next one, the 4th, would be too soon for him. The 5th one is tentatively scheduled to occur in July 1985.

Since it is reasonable to implement new procedures at the beginning of a fuel cycle rather than at the middle, and since the proposed implementation date is

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less than I year beyond the guideline, I consider the licensee's date reasonable. I discussed with the Lead PM (June 15, 1983) and he agreed that the proposed date is acceptable.

## Reg. Guide 1.97 - J. Shea, Lead PM

The licensee has committed to provide a report on his evaluation of R.G. 1.97 instrumentation in November 1985. The evaluation of such instrumentation is performed concurrently with CRDR, according to the licensee's integrated plan. It is reasonable to believe that complete implementation of R.G. 1.97 (defined by the licensee to include installation of equipment and staff trained) will not happen until some time after December 1985.

Complete implementation of this P.G. is contingent upon procurement, receipt and installation of a large number of pieces of equipment. Prior to all these, the licensee has to test, analyze and identify equipment to be replaced/upgraded. Thus the above date is a reasonable one and should be considered acceptable.

> Peter S. Tam, Project Manager Operating Reactors Branch No. 1 Division of Licensing

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