UNIX NUMBER 10       Susquehanna Steam Electric Station - Unit 1       OCK 10 0000000000000000000000000000000000	If Y MARK (1)     D S D D D D B T D D D D B T D D D D B T D D D D	13)	384				LIC	ENSEE EVE	NT RE	PORT	(LER)		CLEAR REGULAT			
Susquehanna Steam Electric Station - Unit 1       0 15 0 0 0 3 18 7 1 0F         Susquehanna Steam Electric Station - Unit 1       0 15 0 0 0 3 18 7 1 0F         Core Spray Valve Isolation Signal         Susquehanna Steam Electric Station - Unit 1       OTHER SACUTTES INVOLVED (0)         Susquehanna Steam Electric Station - Unit 1       OTHER SACUTTES INVOLVED (0)         Susquehanna Steam Electric Station - Unit 2       OTHER SACUTTES INVOLVED (0)         Sustation - Unit 2       OCHET NUMBER ISO         OCHET NUMBER ISO       OCHET NUMBER ISO       OCHET NUMBER ISO       OCHET NUMBER ISO         OCHET NUMBER ISO OF IS 2 (0 0 0 0 6 15 8 8 4       OCHET NUMBER ISO OF ISO 0 0 0 13 18 72 10 0 13 18         OCHET NUMBER ISO OF ISO 0 0 6 15 8 8 4       OCHET INFORMATION TO THE REQUIREMENT OF IS 0 256 (2000 THE ISO 0000) (0)         OCHET IS BEDAT IS BURGITSO DUBLING       OCHET ISO 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Susquehanna Steam Electric Station - Unit 1       0 5 0 0 0 3 8 7 1 0 F 0         Susquehanna Steam Electric Station - Unit 1       0 5 0 0 0 3 8 7 1 0 F 0         Core Spray Valve Isolation Signal         THE DAY VEAN VEAN PACILITIES INVOLVED (8)         THE DAY VEAN VEAN PACILITIES INVOLVED (8)         SEES - Unit 2       0 15 0 0 0 3 15 0 0 0 13 15         5 1 6 8 4 1 3 4 0 0 2 6 0 0 0 6 1 5 8 4 0 0 5 0 0 0 0 1 3 1 5 8 4 0 0 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CHITY									0		(2)	PAGE (S		
Core Spray Valve Isolation Signal         EVENT DATE (P)       OTHER PACILITYEE INVOLVED (B)         TO DAY VEAN       FACULITY NAMES       OOCKET NUMBER (B)         TO DAY VEAN       TAUMEER (B)       OOCKET NUMBER (B)       OOCKET NUMBER (B)       OOCKET NUMBER (B)         TO DAY VEAN       TAUMEER (B)       OOCKET NUMBER (B)       OOCKET NUMBER (B)         SEES - Unit 2       O (5 0 0 0 0]       O (5 0 0 0 0]       TAUMEER (B)         SEES - Unit 2       O (5 0 0 0 0]       TAUMEER (B)         SEES - Unit 2       O (5 0 0 0 0]       TAUMEER (B)         THE APOAT IS SUBJECT PURELAKT TO THE REQUIREMENTE OF 10 CPA E (OACCOMPT (B)       SEES - Unit 2       O (5 0 0 0 0]       TAUMEER (B)         THE APOAT IS SUBJECT PURELAKT TO THE REQUIREMENTE OF 10 CPA E (OACCOMPT (B)       SUBJECT (D)       TAUMEER (B)         THE REQUIREMENT AL REPORT TAUMEER (B)       OTHER (B)       TAUMEER (B)         TAUMEER       TAUMEER         TAUMER (B)	Core Spray Valve Isolation Signal       VERT DATE (0)     OTHER FACILITYEE INVOLVED (0)       FACILITY VALUES     OOCKET MUMBER(0)       TH DAY VEAN     FACILITYE NAMES     OOCKET MUMBER(0)       TH DAY VEAN     FACILITYE NAMES     OOCKET MUMBER(0)       5     16     B     OOCKET MUMBER(0)     OOCKET MUMBER(0)       5     I O     O     SIGN (0)     OOCKET MUMBER(0)       DOCKET MUMBER(0)     OOCKET MUMBER(0)       DOCKET MUMBER(0)     OOCKET MUMBER(0)       DOCKET MUMBER(0)     OOCKET MUMBER(0)       DOCKET MUMBER(0)     OOKET MUMBER(0)       DOCKET MUMBER(0)     OOKELT MUMBER(0)       DOCKET MUMBER(0)     OOKEL MUMBER(0)       DOCKET MUMBER(0)     DOCKET MUMBER(0)       DOCKED MUMBER(0)     DOCKET MUMBER(0)       DOCKED MUMBER(0)     DOCKED MUMBER(0)       DOCKED MUMER(0)     DOCKED MUMBER(0)				anna S	team Elec	etric St	ation - Un	it l		0	0   5   0   0	0131817	1 OF 0		
EVENT DATE (D       OTHER FACILITIES INVOLVED (B)         THE DAY VEAR       REPORT DATE (D       OTHER FACILITIES INVOLVED (B)         THE DAY VEAR       FACILITY NAMES       OOCKET HUMBER(B)         DOCKET HUMBER(B)       OCKET HUMBER(B)         SEES - Unit 2       O 15 0 0 0 0       O 15 0 0 0 0       OCKET HUMBER(B)         THE REPORT IS SUBMITTED PUREUART TO THE REQUIREMENT OF 10 CFR §. (Chack and armore of the following) (11)         OOKET HUMBER(B)       DOCKET HUMBER(B)         THE REPORT IS SUBMITTED PUREUART TO THE REQUIREMENT OF 10 CFR §. (Chack and armore of the following) (11)         DOCKET HUMBER(B)         DO 0 0 0 0       O 15 0 0 0 0       O 15 0 0 0 0       O 15 0 0 0 0         THE REPORT IS BEAM TO PUREUART TO THE REPORT THE REPORT OF 10 CFR §. (Chack and armore of the following) (11)         DOCKET BUBLICH       O 15 0 0 0 0 0       TELEPHONE NUMBER         THE REPORT IS DESCRIPTION       OCKETED INFORMATION       THE REPORT REPOR	UVENT DATE (B)       LER NUMBER (B)       REPORT DATE (7)       OTHER FACILITIES INVOLVED (B)         TH       DAY       YEAR       VEAR       REVORT ALTER (D)       PACILITY MAKES       DOCKET NUMBER(B)         TH       DAY       YEAR       VEAR       REVORT ALTER (D)       DOTHER FACILITY MAKES       DOCKET NUMBER(B)         5       1       6       8       4       0       2       0       5       0       0       0       1       5       0       0       0       0       1       1       0       1       0	LE (4)														
VERM       VERM <th< td=""><td>UNIT ON       UNIT ON       UNIT ON       UNIT ON       UNIT ON       UNIT ON       PACILITY NAMES       DOCKET NUMBERIES         TH       DAY       YEAR       YEAR<td></td><td></td><td>-</td><td>ray Va</td><td></td><td></td><td>Contraction of the local division of the loc</td><td></td><td></td><td></td><td></td><td>VED (8)</td><td></td></td></th<>	UNIT ON       UNIT ON       UNIT ON       UNIT ON       UNIT ON       UNIT ON       PACILITY NAMES       DOCKET NUMBERIES         TH       DAY       YEAR       YEAR <td></td> <td></td> <td>-</td> <td>ray Va</td> <td></td> <td></td> <td>Contraction of the local division of the loc</td> <td></td> <td></td> <td></td> <td></td> <td>VED (8)</td> <td></td>			-	ray Va			Contraction of the local division of the loc					VED (8)			
5     1     6     8     4     0     2     0     6     0     0     1     5     8     4     0     1     0     6     0     0     0     1     0     1     0     1     0     1     0     1     0     1     0     1     0     1     0	5     16     8     4     0     2     6     0     0     6     1     5     8     0     5     0     6     0     0     1     5     8     0     1     0     5     0     0     0     1     0     1     5     8     0     1     0     1     0     1     5     8     0     1     1     1     1     1     1     1     1     0     1	EVE		-	YEAR		1007	WONTH DAY						R(S)		
OPERATION       THE REPORT IS BUBBLITTED PUREUANT TO THE RECONFERENT OF 10 CPR § (Check one or more of the following) (11)       Statution of the following (11)	OPERATING     THE REPORT IS BUBBLITTED PURBLANT TO THE REQUIREMENTS OF 10 CPR \$ [Check are array of the following) (11)       MODE (8)     5     20.402(b)     20.402(b)     20.402(b)     73.71(b)       MODE (8)     5     20.402(b)     20.402(b)     20.402(b)     73.71(b)       20.402(b)     20.402(b)     20.402(b)     20.402(b)     73.71(b)       20.402(b)     20.402(b)     90.73(b)(21(b)     90.73(b)(21(b)     73.71(b)       20.402(b)(10)     20.402(b)(10)     90.73(b)(21(b)     90.73(b)(21(b))     73.71(b)       20.402(b)(10)     20.402(b)(10)     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))       20.408(b)(10)     20.408(b)(10)     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))       20.408(b)(10)     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))       20.408(b)(10)     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))       20.408(b)(10)     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))			T LAT		NUMBER	NUMBER			SSES	- Unit 2		0 15 0 0	101318		
OPERATION       THE REPORT IS BUBBLITTED PUREUANT TO THE RECONFERENT OF 10 CPR § (Check one or more of the following) (11)       Statution of the following (11)	OPERATING     THE REPORT IS BUBBLITTED PURBLANT TO THE REQUIREMENTS OF 10 CPR \$ [Check are array of the following) (11)       MODE (8)     5     20.402(b)     20.402(b)     20.402(b)     73.71(b)       MODE (8)     5     20.402(b)     20.402(b)     20.402(b)     73.71(b)       20.402(b)     20.402(b)     20.402(b)     20.402(b)     73.71(b)       20.402(b)     20.402(b)     90.73(b)(21(b)     90.73(b)(21(b)     73.71(b)       20.402(b)(10)     20.402(b)(10)     90.73(b)(21(b)     90.73(b)(21(b))     73.71(b)       20.402(b)(10)     20.402(b)(10)     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))       20.408(b)(10)     20.408(b)(10)     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))       20.408(b)(10)     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))       20.408(b)(10)     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))       20.408(b)(10)     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))     90.73(b)(21(b))	.	. 1	1.1		-										
OWNERS (100)     5     20.402(a)     20.402(a)     90.736/(2)(m)     72.71(b)       WERE     110     0     20.402(b)     90.736/(2)(m)     72.71(b)       WERE     110     20.405(c)(100)     90.736/(2)(m)     90.736/(2)(m)     72.71(b)       WERE     100     20.405(c)(100)     80.356/(2)     90.736/(2)(m)     90.736/(2)(m)     90.736/(2)(m)       20.405(c)(100)     20.405(c)(100)     20.405(c)(100)     80.356/(2)     90.736/(2)(m)     90.736/(2)(m)     90.736/(2)(m)       20.405(c)(100)     20.405(c)(100)     20.405(c)(100)     80.356/(2)(m)     90.736/(2)(m)     90.736/(2)(m)     90.736/(2)(m)       20.405(c)(100)     20.405(c)(100)     80.356/(2)(m)     90.736/(2)(m)     90.736/(2)(m)     90.736/(2)(m)     90.736/(2)(m)       20.405(c)(100)     20.405(c)(100)     80.356/(2)(m)     90.736/(2)(m)	Set OF 101     5     20.402(a)     20.406(a)     80.73(a)(2)(b)     73.71(a)       WTR     1_0     0     20.406(a)(1)(b)     00.35(a)(2)(b)     80.73(a)(2)(b)     90.73(a)(2)(b)       10     20.406(a)(1)(b)     00.35(a)(2)     80.73(a)(2)(b)     80.73(a)(2)(b)     90.73(a)(2)(b)       10     20.406(a)(1)(b)     00.35(a)(2)     80.73(a)(2)(b)     80.73(a)(2)(b)     90.73(a)(2)(b)       10     20.406(a)(1)(b)     00.73(a)(2)(b)     80.73(a)(2)(b)     90.73(a)(2)(b)     90.73(a)(2)(b)       10     20.406(a)(1)(b)     90.73(a)(2)(b)     90.73(a)(2)(b)     90.73(a)(2)(b)     90.73(a)(2)(b)       10     20.406(a)(1)(b)     90.73(a)(2)(b)     90.73(a)(2)(b)     90.73(a)(2)(b)     90.73(a)(2)(b)       11     17     54     2     -3111     60.73(a)(2)(b)     90.73(a)(2)(b)       11     17     54     2     -3111     60.73(a)(2)(b)     90.73(a)(2)(b)     90.73(a)(2)(b)       11     17     54     2     -3111     60.73(a)(2)(b)     90.73(a)(2)(b)     90.73(a)(2)(b)     90.73(a)(2)(b)       11     17     54     2     -3111     60.73(a)(2)(b)	5	16	8 4		the second s				CEB 8. //	Sect. 444 44 2000 4	I the followine) (1	STREET, BOLLEN,	101		
E     TELEPHONE NUMBER       R.W. Stanley     7117       COMPLETE ONE LINE POR EACH COMPONENT FAILURE DEECRIBED IN THE REPORT (13)       OMMPLETE ONE LINE POR EACH COMPONENT FAILURE DEECRIBED IN THE REPORT (13)       INTER COMPONENT MANUFAC REPORTABLE TO NPROS       CAUSE SYSTEM COMPONENT MANUFAC TO NPROS       MANUFAC TO NPROS       MANUFAC TO NPROS       MANUFAC TO NPROS       CAUSE SYSTEM COMPONENT MANUFAC TO NPROS       MONTH DAY       SUBPLEMENTAL REPORT EXPECTED (14)       SUBPLEMENTAL REPORT EXPECTED (14)       SUBPLEMENTAL REPORT EXPECTED (14) <td <="" colspan="2" td=""><td>TELEPHONE NUMBER       R.W. Stanley       COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       OMMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       SE SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS       CAUSE SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS       SUBPLEMENTAL REPORT EXPECTED (14)     EXPECTED SUBMISSION DATE (15)     MONTH DAY 1       MONTH DATE!     X     NO       RAGT (Limit to 1400 space, (a. sparaximetry fifteen single-space typewritten lines) (16)       A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the</td><td>OVER MO</td><td>OE (9)</td><td></td><td>20.4</td><td>402(b) 408(a)(1)(l) 408(a)(1)(l) 408(a)(1)(li) 408(a)(1)(liv)</td><td></td><td>20.405(e) 50.35(e)(1) 50.35(e)(2) 50.73(e)(2)(1) 50.73(e)(2)(1)</td><td></td><td></td><td>50,73(ar(2)(iv) 50,73(a)(2)(v) 50,73(a)(2)(vii) 50,73(a)(2)(viii)(A 50,73(a)(2)(viii)(S</td><td>u</td><td>73.71(b) 73.71(c) 0THER (Sp below and (</td><td>selfy in Abstract n Test, NRC For</td></td>	<td>TELEPHONE NUMBER       R.W. Stanley       COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       OMMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       SE SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS       CAUSE SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS       SUBPLEMENTAL REPORT EXPECTED (14)     EXPECTED SUBMISSION DATE (15)     MONTH DAY 1       MONTH DATE!     X     NO       RAGT (Limit to 1400 space, (a. sparaximetry fifteen single-space typewritten lines) (16)       A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the</td> <td>OVER MO</td> <td>OE (9)</td> <td></td> <td>20.4</td> <td>402(b) 408(a)(1)(l) 408(a)(1)(l) 408(a)(1)(li) 408(a)(1)(liv)</td> <td></td> <td>20.405(e) 50.35(e)(1) 50.35(e)(2) 50.73(e)(2)(1) 50.73(e)(2)(1)</td> <td></td> <td></td> <td>50,73(ar(2)(iv) 50,73(a)(2)(v) 50,73(a)(2)(vii) 50,73(a)(2)(viii)(A 50,73(a)(2)(viii)(S</td> <td>u</td> <td>73.71(b) 73.71(c) 0THER (Sp below and (</td> <td>selfy in Abstract n Test, NRC For</td>		TELEPHONE NUMBER       R.W. Stanley       COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       OMMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       SE SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS       CAUSE SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS       SUBPLEMENTAL REPORT EXPECTED (14)     EXPECTED SUBMISSION DATE (15)     MONTH DAY 1       MONTH DATE!     X     NO       RAGT (Limit to 1400 space, (a. sparaximetry fifteen single-space typewritten lines) (16)       A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the	OVER MO	OE (9)		20.4	402(b) 408(a)(1)(l) 408(a)(1)(l) 408(a)(1)(li) 408(a)(1)(liv)		20.405(e) 50.35(e)(1) 50.35(e)(2) 50.73(e)(2)(1) 50.73(e)(2)(1)			50,73(ar(2)(iv) 50,73(a)(2)(v) 50,73(a)(2)(vii) 50,73(a)(2)(viii)(A 50,73(a)(2)(viii)(S	u	73.71(b) 73.71(c) 0THER (Sp below and (	selfy in Abstract n Test, NRC For
AREA CODE       COMMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       COMMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       INSE SYSTEM COMPONENT TURER       COMMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       INSE SYSTEM COMPONENT TURER       MANUFAC     REPORTABLE       CAUSE SYSTEM COMPONENT     MANUFAC     REPORTABLE       SUPPLEMENTAL REPORT ABLE     COMPONENT     TURER     REPORTABLE       SUPPLEMENTAL REPORT EXPECTED (14)     EXPECTED SUBMISSION DATE!     NO       SUPPLEMENTAL REPORT EXPECTED (14)     EXPECTED SUBMISSION DATE!       NO     SUPPLEMENTAL REPORT EXPECTED (14)       EXPECTED SUBMISSION DATE!     NO       X     NO       SUPPLEMENTAL REPORT EXPECTED (14)     EXPECTED SUBMISSION DATE!       X     NO       COMPONENT 10: X     MONTH DAY       SUPPLEMENTAL REPORT EXPECTED SUBMISSION DATE!       X     NO<	AREA CODE       711 17     514 12 - 311 (0       COMPLETE ONE LINE POR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       SE SYSTEM COMPONENT MANUFAC REPORTABLE       COMPONENT MANUFAC REPORTABLE       TO NPROS       SE SYSTEM COMPONENT MANUFAC REPORTABLE       COMPONENT MANUFAC REPORTABLE       TO NPROS       SE SYSTEM COMPONENT MANUFAC REPORTABLE       BIM 1 1 1 1 N       A To NPROS       MONTH DAY       BIM 1 1 1 N     MONTH DAY 1       BIM 1 1 1 N     MONTH DAY 1       BUPPLEMENTAL REPORT EXPECTED (14)     EXPECTED SUBMISSION DATE)       NO     DAY       VES (// yww, complete EXPECTED SUBMISSION DATE)     N       NO     DAY       VES (// yww, complete EXPECTED SUBMISSION DATE)     N       NO     OUT ON PROS       MONTH DAY       VES (// yww, complete EXPECTED SUBMISSION DATE)     N       NO     OUT ON PROS<				1 1-			LICENSEE CONTACT	FOR THIS	LER (12)			A			
COMPLETE ONE LINE POR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       COMPONENT     MANUFAC     REPORTABLE       TURER     COMPONENT     MANUFAC     REPORTABLE       CAUSE SYSTEM     COMPONENT     MANUFAC     REPORTABLE       SUPPLEMENTAL REPORT ASLE     CAUSE SYSTEM     COMPONENT     MANUFAC     REPORTABLE       SUPPLEMENTAL REPORT SXPECTED (14)     EXPECTED SUBMISSION DATE)     NO       SUPPLEMENTAL REPORT EXPECTED (14)     EXPECTED SUBMISSION DATE)       X     NO     ONT I DAY       SUPPLEMENTAL REPORT EXPECTED (14)     EXPECTED SUBMISSION DATE)       X     NO     ONT I DAY       VES (If yes, complete EXPECTED SUBMISSION DATE)     X     NO     ONT I DAY       VES (If yes, complete EXPECTED SUBMISSION DATE)     X     NO       VES (If yes, complete EXPECTED SUBMISSION DATE)     X     NO       VES (If yes, complete EXPECTED SUBMISSION DATE	COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DEBCRIBED IN THIS REPORT (13)       COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS       SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TURER     MANUFAC TURER     REPORTABLE TURER       BIPT_MERTER     MANUFAC TURER     MANUFAC TURER     REPORTABLE TURER     MANUFAC TURER     MANUFAC TURER     MANUFAC TURER     MANUFAC TURER     MANUFAC TURER     MONTH DAY       BUPPLEMENTAL REPORT EXPECTED (144     EXPECTED SUBMISSION DATE!       NO     DATE INFO       VES (// yee, complete EXPECTED SUBMISSION DATE!     NO     DATE INFO	ME										AREA CODE	TELEPHONE NUM	BER		
COMPLETE ONE LINE POR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       USE     SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS     CAUSE     SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS       B1M     *     *     *     N     I	COMPONENT ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)       SE     SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS     CAUSE     SYSTEM     COMPONENT     MANUFAC TURER     REPORTABLE TO NPROS       B1M     I		R.W.	Sta	anley							711 17	514121-	131116		
ISE     SYSTEM     COMPONENT     TURER     TO NPROS       *     *     *     *     N     I <t< td=""><td>SEE     SYSTEM     COMPONENT     TURER     TO NPROS       X     X     X     N     I     <t< td=""><td></td><td></td><td></td><td></td><td>COMPLETE</td><td>ONE LINE FOR</td><td>R EACH COMPONENT</td><td>FAILURE</td><td>DESCRIBE</td><td>D IN THIS REPOR</td><td>Construction of the Owner of th</td><td></td><td></td></t<></td></t<>	SEE     SYSTEM     COMPONENT     TURER     TO NPROS       X     X     X     N     I <t< td=""><td></td><td></td><td></td><td></td><td>COMPLETE</td><td>ONE LINE FOR</td><td>R EACH COMPONENT</td><td>FAILURE</td><td>DESCRIBE</td><td>D IN THIS REPOR</td><td>Construction of the Owner of th</td><td></td><td></td></t<>					COMPLETE	ONE LINE FOR	R EACH COMPONENT	FAILURE	DESCRIBE	D IN THIS REPOR	Construction of the Owner of th				
BUPPLEMENTAL REPORT EXPECTED (14)     EXPECTED SUBMISSION DATE:       VES (If yes, complete EXPECTED SUBMISSION DATE)     x       NO     DATE (16)       TRACT (Limit to 1400 spece, i.e., spproximatory Tifteen single space typewritten lines) (16)       A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the	BUPPLEMENTAL REPORT EXPECTED (14)     EXPECTED       YES (If yes, complete EXPECTED SUBMISSION DATE)     NO       NACT (Limit to 1400 spece, i.e., approximately Tifteen single space typewritten lines) (16)       A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the	JSE	SYSTEM	COM	PONENT				CAUSE	SYSTEM	COMPONENT			•		
VEB (If yee, complete EXPECTED SUBMISSION DATE)     X     NO     EXPECTED       NACT (Limit to 1400 spece, (a., approximately Infram single space typewritten lines)     (16)       A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the	YES (If yee, complete EXPECTED SUBMISSION DATE) A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the		B:M		*	111	N					111				
VES (If yes, complete EXPECTED SUBMISSION DATE)     X     NO     EXPECTED SUBMISSION DATE)       YES (If yes, complete EXPECTED SUBMISSION DATE)     X     NO     DATE (16)       RACT (Limit to 1400 space) (a., approximately (Iffeen single-space typewritten lines)     (16)       A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the	YES (If yee, complete EXPECTED SUBMISSION DATE) A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the	-	_		and the second division of the			000000000000000000000000000000000000000	100							
VES (If yes, complete EXPECTED SUBMISSION DATE)     x     NO     SUBMISSION DATE (15)       RACT (Limit to 1400 speces (.s., soproximetely fiftuen single space hypermitten lines)     (16)       A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the	YES (If yee, complete EXPECTED SUBMISSION DATE) RACT (Limit to 1400 speces (.s., approximately fifteen single-space typewritten lines) (16) A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the									1	1.1.1	111				
RACT (Limit to 1400 speces /s. spproximately fiftuen single space typewritten lined (16) A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the	AACT (Limit to 1400 speces (s. approximately Without single space typewritten Wines) (16) A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the			1			ENTAL REPORT	T EXPECTED (14)			1.1.1			DAY Y		
A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the	A Technical Specification review revealed the current plant design to the Core Spray Valve Full Flow Test Isolation Signal is not in agreement with the isolation signal specified by the Technical Specifications or the FSAR. The As Built condition is presently being modified to agree with the			1							1.1.1	SUBMISS	ED ION	DAY Y		
recurrent operation and rown.		YES	T (Limit a	0 1400 4	gecer, /.e., e	SUBNISSION DAT pproximetely fiftee	E) n single-spece typ	NO NO	ed the		cent plant	SUBMISS DATE (1	ED ION (5)	DAY Y		
		YES	A Te Core the The	chni schni isol As E	ical S cay Va lation Built	SUBMISSION DAT proximetery fifteen pecificat lve Full signal s condition	an where the type tion rev. Flow Test specified t is pres	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			
		YES	A Te Core the The	chni schni isol As E	ical S cay Va lation Built	SUBMISSION DAT proximetery fifteen pecificat lve Full signal s condition	an where the type tion rev. Flow Test specified t is pres	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			
		YES	A Te Core the The	chni schni isol As E	ical S cay Va lation Built	SUBMISSION DAT proximetery fifteen pecificat lve Full signal s condition	an where the type tion rev. Flow Test specified t is pres	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			
		YES	A Te Core the The	chni schni isol As E	ical S cay Va lation Built	SUBMISSION DAT proximetery fifteen pecificat lve Full signal s condition	an where the type tion rev. Flow Test specified t is pres	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			
		YES	A Te Core the The	chni schni isol As E	ical S cay Va lation Built	SUBMISSION DAT proximetery fifteen pecificat lve Full signal s condition	an where the type tion rev. Flow Test specified t is pres	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			
		YES	A Te Core the The	chni schni isol As E	ical S cay Va lation Built	SUBMISSION DAT proximetery fifteen pecificat lve Full signal s condition	an where the type tion rev. Flow Test specified t is pres	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			
		YES	A Te Core the The	chni schni isol As E	ical S cay Va lation Built	SUBMISSION DAT proximetery fifteen pecificat lve Full signal s condition	an where the type tion rev. Flow Test specified t is pres	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			
		YES	A Te Core the The	chni schni isol As E	ical S cay Va lation Built	SUBMISSION DAT proximetery fifteen pecificat lve Full signal s condition	an where the type tion rev. Flow Test specified t is pres	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			
		YES	A Te Core the The	chni schni isol As E	ical S cay Va lation Built	SUBMISSION DAT proximetery fifteen pecificat lve Full signal s condition	an where the type tion rev. Flow Test specified t is pres	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			
		YES	A Te Core the The Tech	echni e Spr isol As E mica	ical S cay Va lation Built al Spe	SUBMISSION DAT pecificat lve Full signal s condition cificatio	an where the type tion rev. Flow Test specified t is pres	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			
8406280326 840615 PDR ADDCK 05000387	8406280326 840615 PDR ADDCK 05000387	YES	A Te Core the The Tech	chni Spr isol As E mica	ical S cay Va lation Built al Spe	SUBANISSION DAT pecificat lve Full signal s condition cificatio	ion rev Flow Tes pecified is preson and F	x NO eventeen lines/(10) iew reveal st Isolati d by the T sently bei	on Sig echnic	gnal i cal Sp	is not in pecificati	design agreemen ons or t	to the twith he FSAR.			

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OM8 NO 3150-0104 EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)			LER NUMBER (6)	PAGE (	3)	
Susquehanna Steam Electric Station			YEAR	SEQUENTIAL	REVISION		
Unit 1	0 5 0 0 3 8	17	8 4	- 0 2 6	- 010	0 2 0F	0 2

## TEXT /// mane space is required, use additional NRC Form 386A's) (17)

AC Form 386A

Technical Specification Table 3.6.3-1 and FSAR Table 6.2-12 require Core Spray Full Flow Test Isolation Valves HV-152F015A, HV-152F015B (Unit 1) and HV-252F015A, HV-252F015B (Unit 2) to isolate on

1) Reactor Vessel Low Level 1, or

2) Primary Containment High Drywell Pressure

The As Built condition isolates the valves properly on .

1) Reactor Vessel Low Level 1.

The design and the As Built condition do not agree with the Technical Specifications or the FSAR in that these documents require an isolation on

2) A Primary Containment High Drywell Pressure.

The design and As Built condition both isolate the valves on Primary Contrinment High Drywell Pressure with a Low Reactor Pressure Permissive Signal.

Administrative control was placed on the full flow test valves by yellow tagging the valves closed. This will prevent the opening of these valves without the shift supervisor's knowledge.

The Core Spray Full Flow Test Valve Isolation Signal non-conformance was noted during a Technical Specification review, by utility personnel. Non-conformance Report (NCR) 84-747 and 84-748 were written to document the isolation signal descripency. Plant Modification Request (PMR) 84-3085 and 84-3086 are issued to modify the isolation logic. The modification involves removing the Low Reactor Pressure Permissive from the circuit, therefore, allowing the Core Spray Full Flow Test Valve to isolate on either High Drywell Pressure or Low Reactor Vessel Water Level only.

This occurrance was noted on May 16, 1984 at 1715. Reactor power level on Unit 1 was 100%. Unit 2 was <1%

The descrepancy in the isolation signals for the Core Spray Full Flow Test Isolation Signal will not effect the safe operation of the Nuclear Power Plant since the Core Spray System operability is not effected.



Pennsylvania Power & Light Company

June 14, 1984

\*

Two North Ninth Street • Allentown, PA 18101 • 215 / 770-5151

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

SUSQUEHANNA STEAM ELECTRIC STATION LICENSEE EVENT REPORT 84-026-00 ER 100450 FILE 841-23 PLA-2237

Docket No. 50-387 License No. NPF-14

Attached is Licensee Event Report 84-026. This event was determined reportable per 10CFR50.73(a)(2)(i) in that an isolation signal to the Core Spray Full Flow Test was not per Technical Specifications.

iner

H.W. Keiser Superintendent of Plant-Susquehanna

RWS/pjg

cc: Dr. Thomas E. Murley
Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, PA 19406

Mr. R.H. Jacobs Senior Resident Inspector U.S. Nuclear Regulatory Commission P.O. Box 52 Shickshinny, PA 18655

IE22 11,