UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

In the Matter of

GENERAL PUBLIC UTILITIES NUCLEAR
CORPORATION
Three Mile Island Nuclear Station,
Unit No. 1

Docket No. 50-289

ORDER CONFIRMING LICENSEE COMMITMENTS ON EMERGENCY RESPONSE CAPABILITY

I.

The General Public Utilities Nuclear Corporation (the licensee) and three co-owners hold Facility Operating License No. DPR-50, which authorizes the licensee to operate the Three Mile Island Nuclear Station, Unit No. 1 (the facility) at power levels not in excess of 2535 megawatts thermal. The facility is a pressurized water reactor (PWR) located at the licensee's site in Dauphin County, Pennsylvania.

II.

Following the accident at Three Mile Island Unit No. 2 (TMI-2) on March 28, 1979, the Nuclear Regulatory Commission (NRC) staff developed a number of proposed requirements to be implemented on operating reactors and on plants under construction. These requirements include Operational Safety, Siting and Design, and Emergency Preparedness and are intended to provide substantial additional protection in the operation of nuclear facilities and significant upgrading of emergency response capability based on the experience from the accident at TMI-2 and the official studies and investigations of the

8406270299 840614 PDR ADOCK 05000289 F PDR accident. The requirements are set forth in NUREG-0737, "Clarification of TMI Action Plan Requirements," and in Supplement 1 to NUREG-0737, "Requirements for Emergency Response Capability." Among these requirements are a number of items consisting of emergency response facility operability, emergency procedure implementation, addition of instrumentation, possible control room design modifications, and specific information to be submitted.

On December 17, 1982, a letter (Generic Letter 82-33) was sent to all licensees of operating reactors, applicants for operating licenses, and holders of construction permits enclosing Supplement 1 to NUREG-0737. In this letter, operating reactor licensees and holders of construction permits were requested to furnish the following information, pursuant to 10 CFR 50.54(f), no later than April 15, 1983:

- (1) A proposed schedule for completing each of the basic requirements for the items identified in Supplement 1 to NUREG-0737, and
- (2) A description of plans for phased implementation and integration of emergency response activities including training.

III.

The licensee responded to Generic Letter 82-33 by letter dated April 15, 1983. By letters dated July 12, and September 1, 1983, the licensee modified several dates as a result of negotiations with the NRC staff. In these submittals, the licensee made commitments to complete the basic requirements. The attached Table summarizing the licensee's schedular commitments or status was developed by the NRC staff from the Generic Letter and the information provided by the licensee.

The licensee's commitments include (1) dates for providing required submittals to the NRC, (2) dates for implementing certain requirements, and (3) a schedule for providing implementation dates for other requirements. These latter implementation dates will be reviewed, negotiated and confirmed by a subsequent order.

The NRC staff reviewed the licensee's April 15, 1983 letter and entered into negotiations with the licensee regarding schedules for meeting the requirements of Supplement 1 to NUREG-0737. As a result of these negotiations, the licensee modified certain dates by letters dated July 12, and September 1, 1983. The NRC staff finds that the modified dates are reasonable, achievable dates for meeting the NRC requirements. The NRC staff concludes that the schedule proposed by the licensee will provide timely upgrading of the licensee's emergency response capability.

In view of the foregoing, I have determined that the implementation of the licensee's commitments is required in the interest of the public health and safety and should, therefore, be confirmed by an immediately effective Order.

IV.

Accordingly, pursuant to Sections 103, 161i, 161o and 182 of the Atomic Energy Act of 1954, as amended, and the Commission's regulations in 10 CFR Parts 2 and 50, IT IS HEREBY ORDERED, EFFECTIVE IMMEDIATELY, THAT the licensee shall:

Implement the specific items described in the Attachment to this ORDER in the manner described in the licensee's submittals noted in Section III herein no later than the dates in the Attachment.

- 4 -

Extensions of time for completing these items may be granted by the Director, Division of Licensing, for good cause shown.

٧.

The licensee may request a hearing on this Order within 20 days of the date of publication of this Order in the Federal Register. Any request for a hearing should be addressed to the Director, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. A copy should also be sent to the Executive Legal Director at the same address. A REQUEST FOR HEARING SHALL NOT STAY THE IMMEDIATE EFFECTIVENESS OF THIS ORDER.

If a hearing is to be held, the Commission will issue an Order designating the time and place of any such hearing.

If a hearing is held concerning this Order, the issue to be considered at the hearing shall be whether the licensee should comply with the requirements set forth in Section IV of this Order.

This Order is effective upon issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Darrell G. Eisenhut, Director

Division of Licensing

Office of Nuclear Reactor Regulation

Dated at Bethesda, Maryland, this 14thday of June 1984.

Attachment: Licensee's Commitments on Requirements Specified in Supplement 1 to NUREG-0737

LICENSEE'S COMMITMENTS ON SUPPLEMENT 1 10 NUREG-0737

TIILE	REQUIREMENT	LICENSEE'S COMPLETION SCHEDULE (OR STATUS)
1. Safety Parameter Display System (SPDS)	a. Submit a safety analysis and an implementation plan to the NRC. b. SPDS fully operational and	6/84 C
	operators trained.	Prior to startup for Cycle 6 (est. 8/85).
	a. Submit a program plan to the NRC:	6/84 C
	b. Submit a summary report to the MRC including a proposed schedule for implementation.	6/84 C
Response Facilities	describing how the requirements of Supplement 1 to NUREG-0737 have been or will be met.	Prior to end of Cycle 5, but no later than 9/84.
	b. Implement (Installation.or upgrade) requirements.	Implementation schedule to be submitted prior to end of Cycl 5, but no later than 3/84.

LICENSEE'S COMMITMENTS ON SUPPLEMENT 1 TO NUMEG-0737

TITLE	DEQUIREMENT	SCHEDULE (OR STATUS)
t. Upgrade Emergency Operating Procedures (EOPs)	4a. Submit a Procedures Generation Package to the NRC.	Complete
	4b. Implement the upgraded FOPs.	Complete
5. Emergency Response Facilities	5a. Technical Support Center fully functional.	Complete*
	5b. Operational Support Center fully functional.	Complete
	5c. Emergency Operations Facility fully functional.	Complete*

^{*}Indicates operability. Facilities to be upgraded to fully functional status on a schedule consistent with SPDS and Regulatory Guide 1.97 implementation.