Duke Power Company McGuire Nuclear Generation Department 12700 Hagers Ferry Road (MG01VP) Huntersville, NC 28078-8985 T. C. McMEEKIN Vice President (704)875-4800 (704)875-4809 Fax



DUKE POWER

STATISTICS IN COLUMN

DATE: September 18, 1995

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject:

McGuire Nuclear Station Unit 1 and 2 Docket No. 50-369

Licensee Event Report 363/95-04, Revision 0 Problem Investigation Process No.: 1-M95-1511, 1-M95-1523

Gentlemen:

Pursuant to 10 CFR 50.73 Sections (a) (1) and (d), attached Licensee Event Report 369/95-04 concerning failure to comply with the Technical Specification for the Reactor Coolant System Leakage Detection Systems. This report is being submitted in accordance with 10 CFR 50.73 (a) (2) (i). This event is considered to be of no significance with respect to the health and safety of the public.

Very truly yours,

T.C. McMeekin

RJD/bcb

Attachment

cc: Mr. S.D. Ebneter Administrator, Region II U.S. Nuclear Regulatory Commission 101 Marietta St., NW, Suite 2900 Atlanta, GA 30323

> Mr. Victor Nerses U.S. Nuclear Regulatory Commission Office of Nuclear Reactor Regulation Washington, D.C. 20555

INPO Records Center Suite 1500 1100 Circle 75 Parkway Atlanta, GA 30339

Mr. George Maxwell NRC Resident Inspector McGuire Nuclear Station





B.L. Walsh (EC11C) Zack Taylor (CNS) G.A. Copp (EC050) J.I. Glenn (MG02ME) P.R. Herran (MG01VP) Cindy Davis (MG01CP) J. E. Burchfield (ONS Reg Compliance) G.H. Savage (EC06E) G.B. Swindlehurst (EC11-0842) M.S. Tuckman (EC07H) R.F. Cole (EC05N) J.M. Frye (EC05N) Tim Becker (PB02L) P.M. Abraham (EC08I) R.B. White (MG01VP) L.V. Wilkie (ON03SR) D.P. Kimball (CN05SR) NSRB Support Staff (EC05N) Kay Crane (MG01RC) Rich Casler (EC05N)

bxc:

NRC FOR	A 366		LIC	CENS	EE EVENT I	RE	POF	NUCLEA	ER)	ATORY CO	MMISSIO	N	ESTIMATED E INFORMATIO COMMENTS & AND RECORD REGULATOR THE PAPERW MANAGEMEN		APPROVED OMD N EXPIRES: 5 DEN PER RESPONSE DILECTION REQUES ARDING BURDEN ES MANAGEMENT BRANC DMMISSION, WASHIN K REDUCTION PROJI ND BUDGET, WASHI	NO. 3150-0104 5/31/95 E TO COMPLY IT: SO.0 HRS. F STIMATE TO TH CH (MNBB 771 4GTON, DC 20 ECT (3150-010 NGTON, DC 20	WITH THI ORWARD HE INFOR 4), U.S. N 555-0001, 4), OFFIC 503	S MATION UCLEAR AND TO E OF
FACILIT	YNAN	1E (1)	~									and and a	DC	ЭСК	ET NUMBER (2)	PA	GE (3)	
McGui	re Nu	clear	Sta	ation, U	nit 1								0	5 (0 0 0 369	1 OF 5		
TITLE (4 System) Fai ns Du	lure e To	Pro	Comply ogramm	With The Tech natic Deficienci	nnic ies i	and E	ecific quipr	ation / ment F	Action S ailure.	Statem	ient F	For React	or	Coolant Leak	age Dete	ction	
EVEN	T DAT	E (5)			LER NUMBER	R (6)			REP	ORTDA	TE (7)		01	R FACILITIES I	INVOLVED (8)			
MONTH	DAY	YEA	4	YEAR	SEQUENTIAL MUMBER	PI		ASION MBER	MONTH	CAY	YEAR	McGuire, Unit			паме 2	0 5 0 0 0 370)
08	21	95		95	- 04	0			09	20	95					0500	0	
OPERATING THIS RE		THIS REP	ORT IS SUBMITTED PURSUA			NT TO T	THE REC	UIREMEN	NTS OF 1	0 CFR	CFR (Check one or		more of the following	ng) (11)				
MOL	DE (9)		1	20.4	402(b)				20.40	5(c)		-	50.73(a)	(2)(IV)	73.71	(b)	
POWER 20.405(a)(1)(i) 20.405(a)(1)(i) 20.405(a)(1)(ii)					50.36(c)(1) 50.36(c)(2)				50.73(a) 50.73(a)	v) vii)	OTHER (Specify in							
20.405(a)(1)(iii)				×	50.73(a)(2)(i)			-	50.73(a)	(2)(viii)(A)	Abstr	Abstract below and					
20.405(a)(1)(iv)					50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)			in Text, NRC Form						
	CANCE AND DESC	ann Casharda	1000	20.4	405(a)(1)(v)		LIC	ENSEE	CONTA	(a)(2)(III) CT FOR 1	THIS LEP	1(12)	50.73(a)	1(2)(<u>x)</u>	1 300A	l	
NAME	and the second second	a same and a second										and the same		-	TELEP	HONE NUM	BER	
R.J. De	ese,	Man	age	er, Safe	ty Review Grou	up	500.5	4640	ONDON	CNT FAIL		CDIDE		((704)	875-406	55	
		T			COMPLETE ONE	LINE	rune	AUNU		*	T	Shibi			5/(1/10/			1.130
CAUSE	SYST	EM	CON	APONENT	MANUFACTURER	5	REPORTABLE TO NPRDS		CAUSE SYSTEM		EM	COMPONENT		MANUFACTURER	TO NPRDS			
F	EMP		HE	LAY	P297		NO		130		-							
									100									
	SU	PPLEM	ENT	AL REPO	RT EXPECTED (14)			X						_	EXPECTED SUBMISSION	MONTH	DAY	YEAR
YE	S (1 ye	s, com	olete	EXPECT	ED SUBMISSION DA	TE)		1	NO						DATE (15)		l	
ABSTRA	Unif Eve 38, 1 runr faile pers part Eve lack dela circu have noth Leal Cor Use	nt to H t Sta nt Di was o hing o d. P sonne iculai nt Ca of a y relai uitry r a two ing in kage recti r aidi	tus tus esc dete put. ersi el di te, i aus forr ay a reve lea n pl De Ve i	ription ription ermined A time onnel h id not v odine, i ee: The mal pro associa ealed th akage d ace to t tection, Actions ill also t	approximately lifea st 21, 1995, Ur : On August 2 I to have been delay relay wi ad relied on the erify two leaka and gas (EMF3 inoperability of gram to chang ted with the filt eat this is an iso etection system lag OPS person when the Unit s: The filter pa be strengthene 1 and Unit 2 E	n sin nits 21, pas hich e al ge (38/2 of El e fil er " olationni t 1 a aper d to MF	1 and 1995 st ino h activition arm 1 detec 39/40 MF-3 ter pa ed ec opera el of t and U on p o ensi -38 a	articuure Cr	Unit 1 Ile since the filt icate v ystem ation m ssigne A con Movin ent fai s assig eed to EMF30 ilate m ontrol VF-39	es) (16) 1 (Powi Contain ce appriver "Pap when this were nonitors ad a privi- tributin ing" alari- lure an gred a con- perform 8/39/40 nonitors Room (radiation	er Ope onment oximat per Not e pape operal s from mary c g caus m circu d is no cause n OPS radiat will be person on mor	Atmo tely C t Mover nee ble p servi ause servi ause se wa jitry. t gen of De proc tion n e cha anel p nitors	ons) at 100 osphere P October 1 ving" annu- eded repla- rior to ren ice. e of Insuffi as Equipm A review heric to ot efficiency i edure PT monitors w anged per- perform th s from ser	o p Part 1, 1 aci nov icie icie nov icie nov icie nov icie nov icie nov icie nov icie nov icie nov icie nov icie nov icie nov icie nov icie nov i i i i i i i i i i i i i i i i i i i	ercent power. ticulate Radia 1994, due to t ciator alarm w ing. Also, Op- ving the Unit 1 ent Monitoring it Failure due the equipment r similar equip Jser Aids bec A/4200/40, Ri- te taken out of tically under a required proce- te.	tion Moni he filter p as found erations (1 and Uni of Equip to failure nt history oment. Th ause the eactor Co f service.	tor, Ef aper to hav OPS) t 2 ment of of a ti for thi he failure was polant rocess or to	MF- re due to me s ure to

4

NRC FORM 3 (89)	366A U.S	NUCLEAR REGULATORY COMMISSION(6-		APPROV E	ED OMB'NO. 3150-0104 XPIRES:5/31/95			
LICENSEE EVENT REF TEXT CONTINUA		ORT (LER) TION	ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FORWARD COMME REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECOR MANAGEMENT BRANCH (MNBB 7714), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWO REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDORT, WASHINGTON, DC 20500					
FACILITY N	VAME (1)	DOCKET NUMBER (2)	Dobach	LER NUMBE	R (6)	PAGE (3)		
			YEAR	SEQUENTIAL	REVISION			
McGuire	Nuclear Station, Unit 1	05000 369	95	04	0	2 OF :		
E	VALUATION:							
D	Description of Event							
U	Inits 1 and 2 were in Mode 1 (Powe	r Operation) at 100 percent	power	at the time of	discovery.			
•	On March 8, 1994, Instrument and Unit 1 particulate, iodine, and gas	Electrical (IAE) personnel co (EMF38/39/40) radiation mon	ompleted hitors [El	the 18 month IS:EMF].	n channel calibra	ation of the		
•	Proper operation of alarms, includ Atmosphere Particulate Monitor, E received when the filter paper sup "Paper Not Moving" alarm (indicati (approximately 6 hours prior to bei	ing the filter "Paper Not Movir MF-38, were verified during t ply spool stops turning, indica ing lack of filter paper) is initia ing inoperable).	ng" alarn his calib ating a fil ated whe	n [EIIS:ALM] o ration. The "F ter paper jam/ in the filter pap	on the Unit 1 Col Paper Not Movin /lack of filter pap per nears the en	ntainment ig" alarm is per/etc. The id of the roll		
•	On August 12, 1994, Radiation Products days).	ctection (RP) personnel repla	ced filte	r paper in EMF	=-38 (paper typi	cally lasts 6		
	An informal process was used to c	check filter paper status.						
•	On August 15, 1995, at 0828, the month channel calibration.	Unit 1 EMF38/39/40 radiation	monitor	s were taken (out of service fo	r the 18		
•	On August 16, 1995, IAE personne time delay relay [EIIS:RLY] which a required for the particulate monitor	el discovered the filter paper i activates the filter "Paper Not to be operable.	n particu Moving'	ilate monitor E ' alarm had fai	EMF-38 had run iled. The filter p	out and the aper is		
•	On August 17, Operations (OPS) p Leakage Detection, had not been p on August 15, 1995. Procedure P Condensate Drain Tank (CVUCDT 1.45, Reactor Coolant Pressure Bo	personnel discovered OPS propersonnel discovered OPS properformed when the EMF38/3 T/0/A/4200/40 is required for () level to meet the sensitivity boundary Leakage Detection S	ocedure 39/40 rac OPS to i requirer systems.	PT/0/A/4200/ diation monitor manually log C nents of Regu	40, Reactor Coo rs were taken ou Containment Ver latory Guide (Re	blant ut of service ntilation eg Guide)		
•	On August 18, 1995, at 2318, the l	Unit 1 EMF38/39/40 radiation	monitor	s were returne	ed to service.			
•	On August 21, 1995, EMF-38 was (60 days after the last time the filte was not performed on other occasi service	judged to have been past ino r paper was replaced). It was ions when Unit 1 and Unit 2 E	perable s also de MF38/3	since approxi etermined that 9/40 radiation	mately October procedure PT/0 monitors were t	11, 1994)/A/4200/40 taken out o		

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION		ESTIMATI INFORMA REGARDI MANAGEI COMMISS REDUCTI BUDGET,	H THIS VARD COMMENTS I AND RECORDS EGULATORY HE PAPERWORK EMENT AND					
FACILITY NAME (1)		DOCKET NUMBER (2)	LER NUMBER			R (6)		PAGE (3)
			YEAR		SEQUENTIAL NUMBER		REVISION NUMBER	
McGuire Nuclear S	ation, Unit 1	05000 369	95		04		0	3 OF 5

- The primary cause of EMF-38 being past inoperable was Insufficient Monitoring of Component due to the lack of a formal program to change filter paper on particulate monitors on a predetermined frequency.
- Personnel were aware that the filter paper lasts approximately 60 days but relied on the "Paper Not Moving" alarm to indicate when the replacement of filter paper was required. An informal process was used to check filter paper status.
- The readout module for EMF-38 in the Control Room [EIIS:NA] exhibited normal indication and therefore did not
 provide an opportunity for problem detection earlier.
- There were no indications on the Unit 1 Containment Atmosphere Gas Radiation Monitor, EMF-39, or the Unit 1 Containment Atmosphere Iodine Radiation Monitor, EMF-40, that would indicate that there was a problem with EMF-38.
- The filter paper can not be checked during system walkdowns due to having to stop flow through the EMF38/39/40 radiation monitors to open the cover of the particulate monitor. This would make EMF-38 and EMF-39 inoperable on each walkdown.
- A contributing cause was Equipment Failure. Subsequent testing proved that the "Paper Not Moving" alarm circuitry did not function correctly due to failure of a time delay relay.
- A review of the equipment history for this circuitry revealed that this is an isolated equipment failure and is not
 generic to other similar equipment.
- The filter paper was estimated to have run out on October 11, 1994. Therefore, the requirement to restore the Leakage Detection system to operable within 30 days was violated due to the undetected inoperability of EMF-38.
- A search of the Problem Identification Process (PIP) and (Operating Experience Program) OEP databases for the
 past 24 months revealed one other reportable event due to Insufficient Monitoring of Component. This event is
 documented in Licensee Event Report (LER) 370/95-01. This event did not involve the same equipment, the
 same administrative controls, the same personnel actions, or the same work groups. One other reportable
 incident due to failure of a time delay relay was identified. This incident is documented in Voluntary LER 369/9409. A contributing cause of this incident was failure of the Boric Acid Flow deviation instrumentation circuitry.
 This event did not involve the same equipment, systems, or vendors.
- The failure to have two Leakage Detection systems operable, when the Unit 1 EMF38/39/40 radiation monitors
 were taken out of service, was due to a Deficiency in User Aids because there was nothing in place to flag OPS
 to perform procedure PT/0/A/4200/40 when using the CVUCDT as a Reactor Coolant (NC) [EIIS:AB] system
 Leakage Detection system.

NRC FORM 366A 69)	U.S. NUCLEAR REGULATORY COMMISSION(6-			APPROVEC	OM9 NO. 3150-0104 PIRES:5/31/95	1.1	
LICENSEE EVEN TEXT CON	REPORT (LER)	ESTIMATI INFORMA REGARDI MANAGE COMMISS REDUCTI BUDGET,	ED BU ITION ING B MENT SION, ON P	JRDEN PER RESPC COLLECTION REG URDEN ESTIMATE BRANCH (MNB8 7 WASHINGTON, DC ROJECT (3150-010 HINGTON, DC 2050	DNSE TO COMPLY W UEST: 50.0 MRS. FO TO THE INFORMATI 714), U.S. NUCLEAR 20555-0001, AND TO 4), OFFICE OF MANA 13	ITH THIS RWARD COMMENTS ON AND RECORDS REGULATORY O THE PAPERWORK GEMENT AND	
FACILITY NAME (1)	DOCKET NUMBER (2)		LER NUMBER (6) P				
		YEAR	T	SEQUENTIAL NUMBER	REVISION		
McGuire Nuclear Station, Unit 1	05000 369	95		04	0	4 OF 5	

- A reference to procedure PT/0/A/4200/40 was put in the Unit 1 and Unit 2 Loss of Operator Aid Computer (OAC) procedures and the EMF38/39/40 Loss of Containment Flow Sample annunciator [EIIS:ANN] response procedures. However, the need to flag OPS to perform procedure PT/0/A/4200/40 when the EMF38/39/40 radiation monitors are taken out of service for routine maintenance and troubleshooting was not recognized when Engineering and OPS personnel developed the necessary actions to make the CVUCDT capable of meeting the requirements of an NC system Leakage Detection system.
- The Senior Reactor Operators (SROs) depend upon the status of equipment, as recorded in the Technical Specifications Action Items (TSAIL), to determine operability. Since references to procedure PT/0/A/4200/40 associated with the CVUCDT were not adequate, the Control Room SRO and Work Control SRO made the Unit 1 EMF/38/39/40 process monitors inoperable without initiating the required procedure.
- A search of the PIP and OEP databases for the past 24 months revealed no other reportable events due to a
 Deficiency in User Aids. Therefore, this event is considered not recurring.

CORRECTIVE ACTION:

Immediate:

1. OPS personnel initiated procedure PT/0/A/4200/40.

Subsequent:

- 1. Personnel repaired the "Paper Not Moving" alarm and replaced filter paper in Unit 1 EMF-38.
- RP personnel verified that filter paper had recently been changed on other particulate monitors including Unit 2 EMF-38.
- OPS personnel were instructed to perform procedure PT/0/A/4200/40 if EMF-38 becomes inoperable for any reason.

Planned:

- 1. RP personnel will change filter paper on particulate monitors on a predetermined frequency under a formal program.
- 2. Engineering and OPS personnel will evaluate a means to better explain the requirements to manually log CVUCDT level to meet sensitivity requirements of Reg Guide 1.45 as outlined in procedure PT//0/A/4200/40.
- Information Technology (IT) personnel, in conjunction with OPS personnel, will evaluate the addition of a prompt in the electronic TSAIL to perform procedure PT/0/A/4200/40 when the EMF38/39/40 process monitors are taken out of service.

			APPROVE	D OMB NO: 3150-0104 PIRES:5/31/95			
LICENSEE EVENT REPO TEXT CONTINUATI	RT (LER) ON	ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FORWARD COMMEN REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORD MANAGEMENT BRANCH (MNBB 7714), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWOR REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503					
FACILITY NAME (1)	DOCKET NUMBER (2)		LER NUMBER	(6)	PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	1.20		
McGuire Nuclear Station, Unit 1	05000 369	95	04	0	5 OF 4		
The inoperability of these parts of the N alarm and indication in the Control Roor systems, should be set such that an inc The Control Room personnel have avail from the NC system. This program whic change in leakage is suspected. Based unidentified leakage rate >/= 1 GPM dur Operations personnel continuously mon This monitoring provides a leakage data	C system Leakage Detection n. The alarm and indication rease in leakage from the N able to them a highly accura ch is required every 72 hour on the results of these calc ring the time period associat itor the NC system and othe	n system i a, for each C system ate progra s, is perfo ulations a red with th er systems	s based upor portion of the of >/= 1 GPM m on the OA0 rmed every 2 t not time was is event.	n their ability to leakage detec l alarms within C to calculate th 4 hours or whe s there an incre	provide an tion 1 hour. ne leak rate never a ase in the		
and without the use of the components	ction capability of equivalen specified by this TS.	t sensitivit	y to that whic	h is required by	NC systen y TS 3.4.6.		
Although EMF-38 is inoperable without f event of a NC system leak. The particul the carbon filter of EMF-40 and would ca this monitor would alert operators of a pi Should the particulates pass through the activity monitored by EMF-39 and would investigation for a leak. Investigation of the failed particulate monitor.	ction capability of equivalent specified by this TS. ilter paper, the downstreamt ate activity would pass throug use this monitor to respond roblem. EMF-40 carbon filter, the prince increase the probability of to these alarms would likely respondent	monitors ugh this m d conserva particulate this monito esult in dis	y to that which would be more onitor and wo tively toward activity would or alarming are covery of a sy	th is required by re likely to alarm ould then be ca alarm. Alarm (the added to the ad again lead to ystem leak or d	NC systen y TS 3.4.6. n in the ptured on (Trip 2) of ne noble ga iscovery of		