

Appendix

NOTICE OF VIOLATION

Northern States Power Company
Prairie Island Nuclear Generating Plant

Docket No. 50-282
License No. DPR-42

As a result of the inspection conducted on May 21 - 23, 1984, and in accordance with the General Policy and Procedures for NRC Enforcement Actions (10 CFR Part 2, Appendix C), the following violation was identified:

Technical Specification 3.6, Containment System, A.1. states, "Containment system integrity as defined in Specification TS.1 shall not be violated except when one of the following conditions exist: (a) the reactor is in the cold shutdown condition with the reactor vessel head installed, (b) the reactor is in the refueling shutdown condition with the vessel head removed, or (c) the fuel inside containment has not been used for power operation."

Technical Specification 1.0, C. states, in part, "Containment system integrity exists when the containment vessel, shield building, and ABSVZ are closed and the following conditions are satisfied....7. At least one door in each shield building airlock is closed."

Immediate discussions were held with plant management and the doors were closed promptly.

Contrary to the above, on May 21, 1984, with the Unit 1 reactor at full power and during the performance of Surveillance Procedure 1136 (SP 1136), both shield building maintenance airlock doors were open simultaneously for about one-half hour. (SP 1136, Volumetric Leakage Rate Test of Containment Air Locks, specifies that the Shift Supervisor should be informed before running air hoses through both Shield Building Doors. Air hoses are used to pressurize the containment building airlock being tested. This is a different lock than the shield building airlock). This condition violates a Technical Specification Limiting Condition for Operation (LCO).

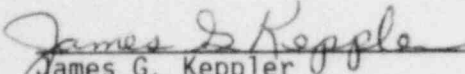
This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each item of noncompliance: (1) corrective

action taken and the results achieved; (2) corrective action to be taken to avoid further noncompliance; and (3) the date when full compliance will be achieved. Consideration may be given to extending the response time for good cause shown.

JUN 4 1984

Dated _____


James G. Keppler
Regional Administrator