ATTACHMENT 2

LIMERICK GENERATING STATION UNITS 1 AND 2

Docket Nos. 50-352 50-353

License Nos. NPF-39 NPF-85

TECHNICAL SPECIFICATIONS CHANGE REQUEST NO. 95-15-0

AFFECTED PAGES

UNIT 1	UNIT 2
xili	xiii
3/4 6-48	3/4 6-48
3/4 6-49	3/4 6-49
3/4 6-50	3/4 6-50
3/4 €-51	3/4 6-51
3/4 6-51a	3/4 6-51a
B 3/4 6-6	B 3/4 6-6



INDEX

LIMITING	CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS	
SECTION		PAGE
CONTAINME	NT SYSTEMS (Continued)	
3/4.6.4	VACUUM RELIEF	
	Suppression Chamber - Drywell Vacuum Breakers	3/4 6-44
3/4.6.5	SECONDARY CONTAINMENT	
	Reactor Enclosure Secondary Containment Integrity	3/4 6-46
	Refueling Area Secondary Containment Integrity	3/4 6-47
	Reactor Enclosure Secondary Containment Automatic	3/4 6-48
	Isolation Valves	3/4 0-40
	Table 3.6.5.2.1-1 Reactor Enclosure Secondary Containment Ventilation	2
	System Automatic Isolation Valves.	3/4 6-49
DELE	TE TO THE TOTAL TO THE TOTAL T	200
	Refueling Area Secondary Containment Automatic Isolation Valves	3/4 6-50
	(Table 3.6.5.2.2-1 Refueling Area Secondary Contain	1
	ment Ventilation System Automatic	3/4 6-51
	Isolation Valves.	
	Standby Gas Treatment System - Common System	3/4 6-52
	Reactor Enclosure Recirculation System	3/4 6-55
3/4.6.6	PRIMARY CONTAINMENT ATMOSPHERE CONTROL	
	Primary Containment Hydrogen Recombiner Systems	3/4 6-57
	Drywell Hydrogen Mixing System	3/4 6-58
	Drywell and Suppression Chamber Oxygen Concentration	3/4 6-59
3/4.7 P	LANT SYSTEMS	
3/4.7.1	SERVICE WATER SYSTEMS	
	Residual Heat Removal Service Water System - Common System	3/4 7-1
	Emergency Service Water System - Common System	3/4 7-3
	Ultimate Heat Sink	3/4 7-5

REACTOR ENCLOSURE SECONDARY CONTAINMENT AUTOMATIC ISOLATION VALVES

LIMITING CONDITION FOR OPERATION

3.6.5.2.1 The reactor enclosure secondary containment ventilation system automatic isolation valves shown in Table 3.6.5.2.11) shall be OPERABLE with isolation times shown in Table 3.6.5.2.110

APPLICABILITY:

OPERATIONAL CONDITIONS /1, 2, and 3.

ACTION:

DELETE -

With one or more of the reactor secondary containment ventilation system automatic isolation valves shown in Table 3.6.5.2.1.1) inoperable, maintain at least one isolation valve OPERABLE in each affected penetration that is open and within 8 hours either:

- a. Restore the inoperable valves to OPERABLE status, or
- b. Isolate each affected penetration by use of at least one deactivated valve secured in the isolation position, or
- c. Isolate each affected penetration by use of at least one closed manual valve, blind flange or slide gate damper.

Otherwise, in OPERATIONAL CONDITION 1, 2, or 3, be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

SURVEILLANCE REQUIREMENTS

4.6.5.2.1 Each reactor enclosure secondary containment ventilation system automatic isolation valve shown in Table 3.6.5.2.2.1 shall be demonstrated OPERABLE:

- Prior to returning the valve to service after maintenance, repair or replacement work is performed on the valve or its associated actuator, control or power circuit by cycling the valve through at least one complete cycle of full travel and verifying the specified isolation time.
- b. At least once per 24 months by verifying that on a containment isolation test signal each isolation valve actuates to its isolation position.
- c. By verifying the isolation time to be within its limit at least once per 92 days.

JUL 28 1994

ADD

TABLE 3.6.5.2.1-1

REACTOR ENCLOSURE SECONDARY CONTAINMENT VENTILATION SYSTEM

The second secon	WEMPARA.	1
REACTOR ENCLOSURE (ZONE 1) VALVE FUNCTION	MAXIMUM ISOLATION TIME (Seconds)	ISOLATION)
1. Reactor Enclosure Ventilation Supply Valve HV-76-107	5	8.H.5\U
2. Reactor Enclosure Ventilation Supply Valve HV-76-108	5	B.H.S.U <
. 3. Reactor Enclosure Ventilation Exhaust Valve HV-76-157	5	
- 4. Reactor Enclosure Ventilation Exhaust Valve HV-76-158	5	B.H.S.U \ Z
5. Reactor Enclosure Equipment Compartment Exhaust Valve HV-76-141	_5	B,H,S,U \
. 6. Reactor Enclosure Equipment Compartment Exhaust Valve HV-76-142	5	B,H,S,U
7. Drywell Purge Exhaust Valve HV-76-030	5	B,H,S,U,R,T 4
8. Prywell Purge Exhaust Valve HV-76-031	5	B,H,S,U,R,T
9. Driwell Purge Exhaust Inboard · Value HV-57-214 (Unit 2)	5	B,H,S,U,₩,R,T
10. Drywell Purge Exhaust Outboard . Valve Hy-57-215 (Unit 2)	6	8,H,S,U,W,R,T
11. Suppression Pool Purge Exhaust Inboard Valve HV-57-204 (Unit 2)	5	B,H,S,U,W,R,T
12. Suppression Pool Purge Exhaust Outboard Valve HV-57-212 (Unit 2)	6	B,H,S,U,W,R,T

THE INFORMATION FROM THIS TECHNICAL SPECIFICATIONS SECTION HAS BEEN RELOCATED TO THE UFSAR.

DELETE

ADD

(a) See Specification 3.3.2. Table 3.3.2-1, for isolation signals that operate each automatic valve.

LIMERICK - UNIT 1

3/4 6-49

Amendment No. 23

- JUN 2 2 1329

REFUELING AREA SECONDARY CONTAINMENT AUTOMATIC ISOLATION VALVES

LIMITING CONDITION FOR OPERATION

3.6.5.2.2 The refueling area secondary containment ventilation system automatic isolation valves shown in Table 3.6.5.2.2-1) shall be OPERABLE with isolation times the Table 3.6.5.2.2-10

APPLICABILITY:

OPERATIONAL CONDITION *

ADD"

ACTION:

With one or more of the refueling area secondary containment ventilation system automatic isolation valves shown in Table 3.6.5.2.2.1) inoperable, maintain at least one isolation valve OPERABLE in each affected penetration that is open and within 8 hours either:

DELETE

- a. Restore the inoperable valves to OPERABLE status, or
- b. Isolate each affected penetration by use of at least one deactivated valve secured in the isolation position, or
- c. Isolate each affected renetration by use of at least one closed manual valve, blind flange or slide gate damper.

Otherwise, in OPERATIONAL CONDITION *, suspend handling of irradiated fuel in the refueling area secondary containment, CORE ALTERATIONS and operations with a potential for draining the reactor vessel. The provisions of Specification 3.0.3 are not applicable.

SURVEILLANCE REQUIREMENTS

4.6.5.2.2 Each refueling area secondary containment ventilation system automatic isolation valve shown to Table 3.6.5.2.1 shall be demonstrated OPERABLE:

- a. Prior to returning the valve to service after maintenance, repair or replacement work is performed on the valve or its associated actuator, control or power circuit by cycling the valve through at least one complete cycle of full travel and verifying the specified isolation time.
- b. At least once per 24 months by verifying that on a containment isolation test signal each isolation valve actuates to its isolation position.
- c. By verifying the isolation time to be within its limit at least once per 92 days.

-JUL 28 1994 --- Amendment No. 6, 40, 71

^{*}Required when (1) irradiated fuel is being handled in the refueling area secondary containment, or (2) during CORE ALTERATIONS, or (3) during operations with a potential for draining the reactor vessel with the vessel head removed and fuel in the vessel.

		P-V-	
	TABLE 3.6.5-2.2	T VENTILATION SYSTEM	
REFUELING	AREA (ZONE III)	MAXIMUM	1
VALVE FUNC	aradiciana .	ISOLATION TIME (Seconds)	SIGNALS(M)
Valve	ling Area Ventilation Supply HV-76-117 (Unit 1)	5	R,T
	ling Area Ventilation Supply HV-76-118 (Unit 1)	5	R,T
	ling Area Ventilation Exhaust HV-76-167 (Unit 1)	5	R,T
	ling Area Ventilation Exhaust	5	R,T
	ling Area Ventilation Supply HV-76-217 (Unit 2)	5	R ₄ T
	ling Area Ventilation Supply HV-76-218 (Unit 2)	5	R,T
7. Refuel Valve	ling Area Ventilation Exhaust . HV-76-267 (Unit 2)	5	R,T
	ling Area Ventilation Exhaust HV-76-268 (Unit 2)	5	R,T
Drywel Drywel	1 Purge Exhaust Valve HV-76-030	. 5	B,H,S,U,R,T
10. Prywel	1 Purge Exhaust Valve HV-76-031	5	B,H,S,U,R,T
	1 Purge Exhaust Inboard HV-57-114 (Unit 1)	5	B,H,S,U,W,R,T
	1 Purge Exhaust Outboard HV-57-115 (Unit 1)	6	B,H,S,U,W,R,T
	ssion Pool Purge Exhaust Inboard HV-57-104 (Unit 1)	5	B,H,S,U,W,R,T
			1

DELETE

B, H, S, U, W, R, T

THE INFORMATION FROM THIS TECHNICAL -SPECIFICATIONS SECTION HAS BEEN RELOCATED TOTHE UFSAR.

Suppression Pool Purge Exhaust Outboard Valve HV-57-112 (Unit 1)

ADD

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TABLE 3.6-5.2.2-1 (Continued)

REFUELING AREA SECONDARY CONTAINMENT VENTILATION SYSTEM AUTOMATIC ISOLATION VALVES

REF	UELING AREA (ZONE III)	MAXIMUM ')
VAL	VE FUNCTION	ISOLATION TIME (Seconds)	SIGNALS(M)
15.	Drywell-Purge Exhaust Inboard Valve HV-57-214 (Unit 2)	CONCERNING OF THE PROPERTY OF	B,H,S,U,W,R,T
16.	Drywell Purge Exhaust Outboard Valve HV-57-215 (Unit 2)	6	B,H,S,U,W,R,T
17.	Suppression Pool Purge Exhaust Inboard Valve HV-57-204 (Unit 2)	5	B,H,S,U,W,R,T
18.	Suppression Pool Purge Exhaust Outboard	6	B,H,S,U,W,R,T

THE INFORMATION FROM THIS TECHNICAL SPECIFICATIONS SECTION HAS BEEN PELOCATED TO THE UFSAR.

ADD

DELETE !

(a) See Specification 3.3.2, Table 3.3.2-1, for isolation signals that operate each automatic isolation valve.

BASES

3/4.6.5 SECONDARY CONTAINMENT (Continued)

The field tests for bypass leakage across the SGTS charcoal adsorber and HEPA filter banks are performed at a flow rate of 3000 \pm 10% cfm. This flow rate corresponds to the maximum overall three zone inleakage rate of 3264 cfm.

The SGTS filter train pressure drop is a function of air flow rate and filter conditions. Surveillance testing is performed using either the SGTS or drywell purge fans to provide operating convenience.

Each reactor enclosure secondary containment zone and refueling area secondary containment zone is tested independently to verify the design leak tightness. A design leak tightness of 1250 cfm or less for each reactor enclosure and 764 cfm or less for the refueling area at a 0.25 inch of vacuum water gage will ensure that containment integrity is maintained at an acceptable level if all zones are connected to the SGTS at the same time.

The post-LOCA offsite dose analysis assumes a reactor enclosure secondary containment post-draw down leakage rate of 1250 cfm and certain post-accident X/Q values. While the post-accident X/Q values represent a statistical interpretation of historical meteorological data, the highest ground level wind speed which can be associated with these values is 7 mph (Pasquill-Gifford stability Class G for a ground level release). Therefore, the surveillance requirement assures that the reactor enclosure secondary containment is verified under meteorological conditions consistent with the assumptions utilized in the design basis analysis. Reactor Enclosure Secondary Containment leakage tests that are successfully performed at wind speeds in excess of 7 mph would also satisfy the leak rate surveillance requirements, since it shows compliance with more conservative test conditions.

3/4.6.6 PRIMARY CONTAINMENT ATMOSPHERE CONTROL

The OPERABILITY of the systems required for the detection and control of hydrogen combustible mixtures of hydrogen and oxygen ensures that these systems will be available to maintain the hydrogen concentration within the primary containment below the lower flammability limit during post-LOCA conditions. The primary containment hydrogen recombiner is provided to maintain the oxygen concentration below the lower flammability limit. The combustible gas analyzer is provided to continuously monitor, both during normal operations and post-LOCA, the hydrogen and oxygen concentrations in the primary containment. The primary containment atmospheric mixing system is provided to ensure adequata mixing of the containment atmosphere to prevent localized accumulations of hydrogen and oxygen from exceeding the lower flammability limit. The hydrogen control system is consistent with the recommendations of Regulatory Guide 1.7, "Control of Combustible Gas Concentrations in Containment Following a LOCA," March 1971.

The Reactor Enclosure Secondary Containment Automatic ADD Foolation Values and Refueling Area Secondary Containment Automatic Isolation Values can be found in the UKSAR.

LIMERICK - UNIT 1

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Amendment No. 8 MAR 1 0 1988

3/4.6.5 SECONDARY CONTAINMENT Reactor Enclosure Secondary Containment Integrity	CTION		PAGE
Suppression Chamber - Drywell Vacuum Breakers	NTAINMEN	T SYSTEMS (Continued)	
3/4.6.5 SECONDARY CONTAINMENT Reactor Enclosure Secondary Containment Integrity	4.6.4	VACUUM RELIEF .	
Refueling Area Secondary Containment Integrity		Suppression Chamber - Drywell Vacuum Breakers	3/4 6-44
Refueling Area Secondary Containment Integrity	4.6.5	SECONDARY CONTAINMENT	
Reactor Enclosure Secondary Containment Automatic Isolation Valves		Reactor Enclosure Secondary Containment Integrity	3/4 6-46
Table 3.6.5.2.1/1 Reactor Enclosure Secondary Containment Ventilation System Automatic Isolation Valves		Refueling Area Secondary Containment Integrity	3/4 6-47
Containment Ventilation System Automatic Isolation Valves		Reactor Enclosure Secondary Containment Automatic Isolation Valves	3/4 6-48
Refueling Area Secondary Containment Automatic Isolation Valves	/	Containment Ventilation System Automatic Isolation	3/4 6/49
ment Ventilation System Automatic Isolation Valves	11	Refueling Area Secondary Containment Automatic Isolation Valves	3/4 6-50
Reactor Enclosure Recirculation System		ment Ventilation System Automatic	3/4 6/5
3/4.6.6 PRIMARY CONTAINMENT ATMOSPHERE CONTROL Primary Containment Hydrogen Recombiner Systems		Standby Gas Treatment System - Common System	3/4 6-5
Primary Containment Hydrogen Recombiner Systems		Reactor Enclosure Recirculation System	3/4 6-5
Drywell Hydrogen Mixing System	4.6.6	PRIMARY CONTAINMENT ATMOSPHERE CONTROL	
Drywell and Suppression Chamber Oxygen Concentration 3 3/4.7 PLANT SYSTEMS 3/4.7.1 SERVICE WATER SYSTEMS Residual Heat Removal Service Water System - Common System		Primary Containment Hydrogen Recombiner Systems	3/4 6-5
3/4.7 PLANT SYSTEMS 3/4.7.1 SERVICE WATER SYSTEMS Residual Heat Removal Service Water System - Common System		Drywell Hydrogen Mixing System	3/4 6-5
3/4.7.1 SERVICE WATER SYSTEMS Residual Heat Removal Service Water System - Common System		Drywell and Suppression Chamber Oxygen Concentration	3/4 6-5
Residual Heat Removal Service Water System - Common System	4.7 PLA	NT SYSTEMS	
System 3 Emergency Service Water System - Common System 3	4.7.1	SERVICE WATER SYSTEMS	
Ellier gency Service water System Sommon System			3/4 7-1
Ultimate Heat Sink		Emergency Service Water System - Common System	3/4 7-3
Offinate field Sink		Ultimate Heat Sink	3/4 7-5

REACTOR ENCLOSURE SECONDARY CONTAINMENT AUTOMATIC ISOLATION VALVES

LIMITING CONDITION FOR OPERATION

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3.6.5.2.1 The reactor enclosure secondary containment ventilation system automatic isolation valves shown in Table 3.6.5.2.1-1) shall be OPERABLE with isolation times less than or equal to the times shown in Table 3.6.5.2.1-1)

APPLICABILITY:

OPERATIONAL CONDITIONS 1, 2, and 3.

ADD

- DELETE .

ACTION:

With one or more of the reactor secondary containment ventilation system automatic isolation valves shown in Table 3.6.5.2.1.1 inoperable, maintain at least one isolation valve OPERABLE in each affected penetration that is open and within 8 hours either:

- a. Restore the inoperable valves to OPERABLE status, or
- b. Isolate each affected penetration by use of at least one deactivated walve secured in the isolation position, or
 - c. Isolate each affected penetration by use of at least one closed manual valve, blind flange or slide gate damper.

Otherwise, in OPERATIONAL CONDITION 1, 2, or 3, be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

SURVEILLANCE REQUIREMENTS

4.6.5.2.1 Each reactor enclosure secondary containment ventilation system automatic isolation valve shown in Table 3.6.5.2.1-1 shall be demonstrated OPERABLE:

- a. Prior to returning the valve to service after maintenance, repair or replacement work is performed on the valve or its associated actuator, control or power circuit by cycling the valve through at least one complete cycle of full travel and verifying the specified isolation time.
- b. At least once per 24 months by verifying that on a containment isolation test signal each isolation valve actuates to its isolation position.
- c. By verifying the isolation time to be within its limit at least once per 92 days.

TABLE 3.6.5.2.1-1

REACTOR	ENCLOSURE	SECONDARY	CONTAIN	WENT V	ENTILATIO	N SYSTEM
description beneficial state of	A	JTOMAT!C]	SOLATION	VALVE	3	THE RESERVE THE SECOND

/			1
REACTOR	R ENCLOSURE (ZONE II)	MAXIMUM .	TENI ATTON
VALVE	FUNCTION	(Seconds)	SIGNALS(8)
	pply Valve HV-76-207	5	B,H,S,U
2. Re	actor Enclosure Ventilation Supply lve WV-76-208		B,H,S,U \
3. Re	actor Enclosure Ventilation Exhaust	5	B,H,S,U
4. Re	actor Enclosure Ventilation Exhaust 1ve HV-76-258	5	B,H,S,U
5. Re	actor Enclosure Equipment Compartment	5	B,H,S,U
6. Res	actor Enclosure Equipment Compartment haust Valve HV-76-242	5	B,H,S,U
7. Dr	well Purge Exhaust Valve HV-76-030		B,H,S,U,R,T
8. Dry	well Purge Exhaust Valve HV-76-031	. 5	B,H,S,U,R,T
9. Dry	well Purge Exhaust Inboard Valve		B,H,S,U,W,R,T
10. Dry	well Purge Exhaust Outboard Valve	The state of the s	B,H,S,U,W,R,T
	opression Pool Purge Exhaust Inboard Valve 57-104 (Unit 1)		B,H,S,U,W,R,T
12. Sup Val	pression Pool Purge Exhaust Outboard ve HV-57-112 (Unit 1)	6	B,H,S,U,W,R,T
1			.)

THE INFORMATION FROM THIS TECHNICAL DEPECTIONS SECTION HAS BEEN RELOCATED TO THE UFSAR.

DELETE

ADD

LIMERICK - UNIT 2

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⁽a) See Specification 3.3.2, Table 3.3.2-1, for isolation signals that operate each automatic valve.

REFUELING AREA SECONDARY CONTAINMENT AUTOMATIC ISOLATION VALVES

LIMITING CONDITION FOR OPERATION

3.6.5.2.2 The refueling area secondary containment ventilation system automatic isolation valves shown to Table 3.6.5.2.2-1) shall be OPERABLE with isolation these rest than or equal to the times shown in Table 3.6.5.2.2-1.

APPLICABILITY:

OPERATIONAL CONDITION .

ADD

DELETE -

ACTION:

With one or more of the refueling area/secondary containment ventilation system automatic isolation valves shown to Table 3.6.5.2.2-1) inoperable, maintain at least one isolation valve OPERABLE in each affected penetration that is open and within 8 hours either:

- a. Restore the inoperable valves to OPERABLE status, or
 - b. Isolate each affected penetration by use of at least one deactivated valve secured in the isolation position, or
 - c. Isolate each affected penetration by use of at least one closed manual valve, blind flange or slide gate damper.

Otherwise, in OPERATIONAL CONDITION *, suspend handling of irradiated fuel in the refueling area secondary containment, CORE ALTERATIONS and operations with a potential for draining the reactor vessel. The provisions of Specification 3.0.3 are not applicable.

SURVEILLANCE REQUIREMENTS

- 4.6.5.2.2 Each refueling area secondary containment ventilation system automatic isolation valve shown in Table 3.6.5.2.2 I shall be demonstrated OPERABLE:
 - a. Prior to returning the valve to service after maintenance, repair or replacement work is performed on the valve or its associated actuator, control or power circuit by cycling the valve through at least one complete cycle of full travel and verifying the specified isolation time.
 - b. At least once per 24 months by verifying that on a containment isolation test signal each isolation valve actuates to its isolation position.
 - c. By verifying the isolation time to be within its limit at least once per 92 days.

^{*}Required when (1) irradiated fuel is being handled in the refueling area secondary containment, or (2) during CORE ALTERATIONS, or (3) during operations with a potential for draining the reactor vessel with the vessel head removed and fuel in the vessel.

TABLE 3.6.5.2.2-1

REFUELING	AREA SECOND	DARY CONTAINM	ENT VENTILATION	SYSTEM
	AUTOMAT	TIC ISOLATION	VALVES	

REFUELING AREA (ZONE III)	MAXIMUM ISOLATION TIME	TSOLATION.
VALVE FUNCTION	(Seconds)	SIGNALS(E)
1. Refueling Area Ventilation Supply Valve HV-76-117 (Unit 1)	5	R,T
2. Refueling Area Ventilation Supply Valve HV-76-118 (Unit 1)	5	R,T
3. Refueling Area Ventilation Exhaust Valve HV-76-167 (Unit 1)	\ 5	R,T
4. Refueling Area Ventilation Exhaust Valve HV-76-168 (Unit 1)	5	
5. Refueling Area Ventilation Supply Valve HV-76-217 (Unit 2)	and the state of the state of	R,T
6. Refueling Area Ventilation Supply Valve HV-76-218 (Unit 2)	5	R,T
7. Refueling Area Ventilation Exhaust Valve HV-76-267 (Unit 2)		R,T
8. Refueling Area Ventilation Exhaust Valve HV-76-268 (Unit 2)	5	R,T
9. Drywell Purge Exhaust Valve HV-76-030	5	B,H,S,U,R,T
10 Drywell Purge Exhaust Valve HV-76-031	5	B,H,S,U,R,T
11. Drywell Purge Exhaust Inboard Valve HV-57-114 (Unit 1)	5 .	B,H,S,U,W,R,T
12. Drywell Purge Exhaust Outboard Valve HV-57-115 (Unit 1)	6	B,H,S,U,W,R,T
13. Suppression Pool Purge Exhaust Inboard Valve HV-57-104 (Unit 1)	5	B,H,S,U,W,R,T
14. Suppression Pool Purge Exhaust Outboard Valve HV-57-112 (Unit 1)	6	B,H,S,U,W,R,T
· · ·	^ ~ _	1

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THE INFORMATION FROM THIS TECHNICAL SPECIFICATIONS SECTION HAS BEEN REWENTED TO THE UFSAR.

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TABLE 3.6.5.2.2-1 (Continued)

REFUELING AREA SECONDARY CONTAINMENT VENTILATION SYSTEM

REF	UELING AREA (ZONE III)		MAXIMUM	. \ \
Continue	VE FUNCTION		Seconds)	SIGNALS(2)
15.	Drywell Purge Exhaust Inboard Valve HV-57-214 (Unit 2)		5	B,H,S,U,W,R,T
16.	Drywell Purge Exhaust Outboard Valve HV-57-215 (Unit 2)		(2.6)	B,H,S,U,W,R,T
17:	Suppression Pool Purge Exhaust Valve HV-57-204 (Unit 2)	Inboard	1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	B,H,S,U,W,R,T
18.	Suppression Pool Purge Exhaust Valve HV-57-212 (Unit 2)	Outboard (1903)	6	B,H,S,U,W,R,T
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THE INFORMATION FROM THIS TECHNICAL I SPECIFICATIONS SECTION HAS BEEN RELOCATED TO THE USSAR.

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ADD

(a) See Specification 3.3.2. Table 3.3.2-1, for isolation signals that operate each automatic isolation valve.

SÉCONDARY CONTAINMENT (Continued)

The SGTS fans are sized for three zones and therefore, when aligned to a single zone or two zones, will have excess capacity to more quickly drawdown the affected zones. There is no maximum flow limit to individual zones or pairs of zones and the air balance and drawdown time are verified when all three zones are connected to the SGTS.

The three zone air halance verification and drawdown test will be done after any major system alteration, which is any modification which will have an effect on the SGTS flowrate such that the ability of the SGTS to drawdown the reactor enclosure to greater than or equal to 0.25 inch of vacuum water gage in less than or equal to 126 seconds could be affected.

The field tests for bypass leakage across the SGTS charcoal adsorber and HEPA filter banks are performed at a flow rate of 3000 \pm 10% cfm. This flow rate corresponds to the maximum overall three zone inleakage rate of 3264 cfm.

The SGTS filter train pressure drop is a function of air flow rate and filter conditions. Surveillance testing is performed using either the SGTS or drywell purge fans to provide operating convenience.

Each reactor enclosure secondary containment zone and refueling area secondary containment zone is tested independently to verify the design leak tightness. A design leak tightness of 1250 cfm or less for each reactor enclosure and 764 cfm or less for the refueling area at a 0.25 inch of vacuum water gage will ensure that containment integrity is maintained at an acceptable level if all zones are connected to the SGTS at the same time.

The post-LOCA offsite dose analysis assumes a reactor enclosure secondary containment post-draw down leakage rate of 1250 cfm and certain post-accident X/Q values. While the post-accident X/Q values represent a statistical interpretation of historical meteorological data, the highest ground level wind speed which can be associated with these values is 7 mph (Pasquill-Gifford stability Class G for a ground level release). Therefore, the surveillance requirement assures that the reactor enclosure secondary containment is verified under meteorological conditions consistent with the assumptions utilized in the design basis analysis. Reactor Enclosure Secondary Containment leakage tests that are successfully performed at wind speeds in excess of 7 mph would also satisfy the leak rate surveillance requirements, since it shows compliance with more conservative test conditions.

THE Reactor Enclosure Secondary Containment Automatic

Isolation Values and Refueling Area Secondary Containment

Automatic Isolation Values can be found in the UFSAR.

ADD