

U. S. NUCLEAR REGULATORY COMMISSION

REGION I

Report Nos. 50-272/84-20 and 50-311/84-20

Docket Nos. 50-272 and 50-311

License Nos. DPR-70 and DPR-75

Licensee: Public Service Electric and Gas Company
80 Park Plaza
Newark, New Jersey 07101

Meeting at: PSE&G Nuclear Administration Building

Meeting Conducted: May 18, 1984

NRC Personnel: *J. C. Linville* 6-13-84
for J. C. Linville, Senior date
Resident Inspector

R. J. Summers 6-13-84
for R. J. Summers, Resident date
Reactor Inspector

Approved by: *L. J. Norrholm* 6/13/84
L. J. Norrholm, Chief, date
Projects Section 2B, DPRP

Meeting Summary: Meeting on May 18, 1984 (Combined Meeting Report Nos. 50-272/84-20 and 50-311/84-20)

Scope: Management meeting held to discuss the status and details of the PSE&G Action Plan for improvement of Nuclear Department operations, which was submitted to the NRC in August, 1983. Areas discussed included an overview of the Action Plan status and the details of two specific action plans from among the 26. In addition, presentations were made on the status of action plans which are complete or nearly complete and on the progress in the development of performance indicators.

DETAILS

1. Meeting Attendees

PSE&G

H. Sonn, President
R. Eckert, Senior Vice President
R. Fryling, Assistant General Solicitor
R. Uderitz, Vice President - Nuclear
J. Zupko, General Manager, Salem Operations
J. Boettger, General Manager, Nuclear Support
H. Midura, General Manager, Nuclear Services
C. Johnson, Manager, QA Nuclear Operations
E. Liden, Manager - Nuclear Licensing and Regulation
J. Gallagher, Manager, Salem Maintenance Department
J. Morrison, Salem Maintenance Department, Maintenance Staff Supervisor
V. Gadzinski, Senior Maintenance Planning Supervisor, Salem Maintenance Department

NRC

R. Starostecki, Director, Division of Project and Resident Programs, Region I
H. Kister, Chief, Projects Branch No. 2, Region I
S. Varga, Chief, Operating Reactor Branch No. 1, NRR
J. Linville, Senior Resident Inspector
L. Crocker, Licensee Qualification Branch, Division of Human Factors Safety, NRR
R. Summers, Resident Reactor Inspector
L. Norrholm, Chief, Projects Section 2B, DPRP

Other

T. Granger, New Jersey Department of Public Advocate
K. Tosch, New Jersey Department of Environmental Protection, Bureau of Radiation Protection
W. Bibb, MAC
L. Fink, Atlantic City Electric

2. Background

This meeting is one of the bimonthly meetings to discuss PSE&G's corrective action program progress. The specific purpose of this meeting was to discuss the status of the Action Plan that PSE&G developed in response to the MAC diagnostic evaluation and submitted to the NRC on August 26, 1983.

3. Discussion

During the overview, PSE&G indicated that 13 of 15 major milestones associated with the 26 Action Plans, which came due in April, were completed. At this time the licensee does not anticipate any difficulty in meeting the scheduled completion dates. Then the manager responsible for the two selected Action Plans reported on the status and accomplishments to date for each. The handout provided during the presentation is attached.

During the presentation on Action Plan 2.6.3, Reduce the Number of Backlogged Non-Outage Maintenance Work Orders, the licensee indicated that a normal backlog of 200 to 400 non-outage work orders is reasonable based on INPO criteria. The licensee is currently in the process of reducing their backlog from 1500 to a goal of 200 by June 30, 1984 using a dedicated force of 55 station and contractor craft personnel.

Regarding Action Plan 2.6.2, Maintenance Planning, Monitoring and Control, the licensee stated that their multi departmental proposal for a managed maintenance program would be submitted to management for review and approval shortly. Groups involved in this effort include Maintenance, Instrument and Control, Operations, Material Control, Computer, Station Planning and Systems Engineering. The licensee emphasized that the scope of this effort goes far beyond that of the Westinghouse Managed Maintenance Program which is providing a preventive maintenance program for all safety-related systems by July 1, 1984. This broader Managed Maintenance Program which will include preventive maintenance as an element also includes detailed component data file, component historical information, spare parts inventory and purchase order tracking. It is scheduled to be implemented by July 1985.

The licensee also reported that the following action plans are complete or nearly complete:

- 2.4.3 Post Modification/Post Repair Testing
- 2.6.1 Organizational Responsibilities and Interfaces in the Maintenance Area
- 2.6.5 Planning Monitoring and Control for Outage Management
- 2.7.4 Nuclear Department - Training

During a discussion of Performance Indicators, when asked what had been learned from the frequent reactor trips in the recent past, the licensee indicated that they are focusing on trying to reduce the number of personnel errors.

With regard to anticipated Nuclear Department Organization changes discussed at the last meeting, the licensee indicated that there were no further developments which they were prepared to report.

During a discussion of communications, the licensee stated that they are better today than they were one year ago and that programs like the Technical Supervisory Skills Program are fostering improved communications and enhancing disciplined intellectual curiosity, but that there is still room for improvement.

The next bimonthly meeting was scheduled for 1:00 p.m. on July 19, 1984 at the Region I Office.