

Dmb

UNION ELECTRIC COMPANY
1901 GRATIOT STREET
ST. LOUIS, MISSOURI

50-483

DONALD F. SCHNEL
VICE PRESIDENT

June 1, 1984

MAILING ADDRESS:
P. O. BOX 149
ST. LOUIS, MISSOURI 63166

Mr. James G. Keppler
Regional Administrator
Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, Illinois 60137

ULNRC-844

Dear Mr. Keppler:

COORDINATION OF WORK WITH OPERATIONS ACTIVITIES
CALLAWAY PLANT

Region Inspectors have expressed concern over the level of control of work activities during fuel load and initial startup at Callaway Plant. To reduce these concerns, Union Electric feels an explanation of current operational control processes is necessary.

All work activities are initially reviewed by discipline planners within our Operations Planning & Scheduling Department who define work scope, material needs, radiation work permit requirements, procedural requirements as well as system out-of-service requirements. This organization also defines retest or surveillance requirements to restore the equipment to an operable status.

The work activity is then forwarded to schedulers within the department who review each activity in the power block for system impact, mode restraints, and safeguards requirements to maintain Limiting Conditions of Operation as prescribed by the Technical Specifications. The computerized schedule developed by the scheduling organization is updated daily by each discipline performing work activities on site. This schedule dictates the work activities in progress and those beginning each day.

Recognizing the need to coordinate work activities with the test program and other operations activities, in February we established the position of Project Schedule Shift Coordinator. Prior to each shift, the Shift Coordinator presides over a meeting

PRINCIPAL STAFF	
<i>has</i>	PRP
OTRA	DE <i>has orig +1 ✓</i>
A/TRA	DMSP
RU	JIRA
PAO	SCS
SGA	SL
ENF	ETI <i>has</i>

8406260366 840601
PDR ADOCK 05000483
PDR

JUN 15 1984

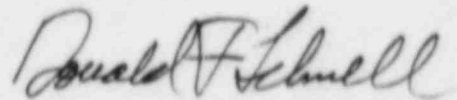
1/0 IEO1

Mr. James G. Keppler
Page 2
June 1, 1984

attended by discipline supervisory personnel to review activities to be performed on that shift and any interference which could occur based on the specific work function. The Shift Coordinator also attends a Shift Test Directors Coordination Meeting to consider any interference which could impact the operations test program. Ultimately, the Shift Supervisor approves initiation of all work requests as well as equipment out-of-service requests allowing work to begin on power block systems. We expect to continue to coordinate work activities in this manner through the entire power ascension test period.

Union Electric Management feels this operational program will control work activities and assure that such activities will not affect the safe performance of fuel load and the subsequent Power Ascension Test Program.

Very truly yours,



Donald F. Schnell

DFS/bjp

cc: Glenn L. Koester
Vice President
Operations
Kansas Gas & Electric
P.O. Box 208
Wichita, Kansas 67201

Donald T. McPhee
Vice President
Kansas City Power and Light Company
1330 Baltimore Avenue
Kansas City, Missouri 64141

Gerald Charnoff, Esq.
Shaw, Pittman, Potts & Trowbridge
1800 M. Street, N.W.
Washington, D.C. 20036

Nicholas A. Petrick
Executive Director
SNUPPS
5 Choke Cherry Road
Rockville, Maryland 20850

John H. Neisler
Callaway Resident Office
U.S. Nuclear Regulatory Commission
RR#1
Steedman, Missouri 65077

William Forney
Division of Projects and
Resident Programs, Chief, Section 1A
U.S. Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Bruce Little
Callaway Resident Office
U.S. Nuclear Regulatory Commission
RR#1
Steedman, Missouri 65077