

ENCLOSURE 1

NOTICE OF VIOLATION

Entergy Operations, Inc.
Waterford Steam Electric Station, Unit 3

Docket: 50-382
License: NPF-38

During an NRC inspection conducted on August 15-18, 1995, two violations of NRC requirements were identified. In accordance with NRC's "General Statement of Policy and Procedure for NRC Enforcement Actions," (60 FR 34381; June 30, 1995), the violations are listed below:

- A. Technical Specification 6.8.1.a requires, in part, that the applicable procedures recommended in Appendix A of Regulatory Guide 1.33, "Quality Assurance Program Requirements (Operation)," Revision 2, February 1978 shall be established, implemented, and maintained. Regulatory Guide 1.33, Item 1.b, specifies that the licensee shall have administrative procedures controlling the authorities and responsibilities for safe operation and shutdown of the facility.

Procedure OP-100-001, "Duties and Responsibilities of Operators on Duty," Revision 9, Section 5.7.2 specifies, in part, that instrument indications must be believed until the indications are proven incorrect. Section 5.7.3.1 requires during emergency operating procedure use that annunciators must be announced if the annunciators indicate conditions that may result in damage to equipment or personnel if not responded to. Section 5.7.3.2 specifies that the operators are responsible for remaining cognizant of other alarms and to acknowledge them as soon as conditions allow.

Contrary to the above, the NRC inspection team determined that on June 10, 1995, the control room operators failed to recognize and announce fire protection panel annunciator alarms upon notification of smoke and, subsequently, fire in the turbine building. In addition, the operators failed to acknowledge alarms to assure that no additional equipment problems had occurred, other than the turbine building nonsafety-related switchgear fire.

- B. License Condition 2.C.9.a, "Fire Protection," specifies that the licensee shall maintain in effect all provisions of the approved fire protection program described in the Updated Final Safety Analysis Report for the facility through Amendment 36 and as approved in the Safety Evaluation Report through Supplement 9.

Updated Final Safety Analysis Report, Section 9.5.1.6.2 specifies, in part, this fire brigade consists of five personnel on each shift trained and equipped in accordance with those requirements of Sections H and I of Appendix R to 10 CFR 50.

1. 10 CFR Part 50, Appendix R, III.I.1.a.(5) specifies, in part, that initial fire brigade classroom instruction include the proper use of available fire fighting equipment and the correct method of

fighting each type of fire. The types of fires should include fires in cables and cable trays.

Contrary to the above, as of August 17, 1995, the NRC inspectors determined that the licensee had not provided fire brigade classroom instruction that addressed the correct method of fighting fires in cables and cable trays.

2. 10 CFR Part 50, Appendix R, III.I.2 specifies, in part, that practice sessions shall be held for each shift fire brigade on the proper method of fighting the various types of fires that could occur in a nuclear power plant.

Contrary to the above, as of August 17, 1995, the NRC inspectors determined that the licensee had not provided practice sessions for each shift fire brigade that addresses the correct method of fighting fires in cables and cable trays.

These examples constitute a Severity Level IV violation (Supplement I) (382/9517-02).

Pursuant to the provisions of 10 CFR 2.201, Entergy Operations, Inc. is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region IV, 611 Ryan Plaza Drive, Suite 400, Arlington, Texas 76011, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. Your response may reference or include previous docketed correspondence, if the correspondence adequately addresses the required response. If an adequate reply is not received within the time specified in this Notice, an order or a Demand for Information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Arlington, Texas
this 1st day of *September*, 1995