

Termessee Variety Authority, Post Office Box 2000, Soddy Daisy, Tormessee, 37379.

J. L. Wilson Vice President, Seguriyah Nuclear Plant

February 18, 1992

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of Tennessee Valley Authority Docket Nos. 50-327 50-328

SEQUOYAH NUCLEAR PLANT (SQN) - JANUARY 1992 MONTHLY OPERATING REPORT

Enclosed is the January 1992 Monthly Operating Report as required by SQN Technical Specification 6.9.1.10.

If you have any questions concerning this matter, please call M. A. Cooper at (615) 843-8924.

Sincerely,

L. Wilson

Enclosure cc: See page 2

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U.S. Nuclear Regulatory Commission Page 2 February 18, 1992

cc (Errlosure):

Th 20 Records Center
Institute of Nuclear Power Operations
1100 Circle 75 Parkway, Suite 1500
Atlanta, Georgia 30389

Mr. D. E. LaBarge, Project Manager U.S. Nuclear Regulatory Commission One White Flint, North 11555 Rockville Pike Rockville, Maryland 2085?

Mr. Ted Marston, Director Electric Power Research Institute P.O. Box 10412 Palo Alto, California 94304

NRC Resident Inspector Sequoyah Nuclear Plant 2600 Igou Ferry Road Soddy-Daisy, Tennessee 37379

Regional Administration
U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

Mr. B. A. Wilson, Project Chief U.S. Nuclear Regulatory Commission Region II 101 Marietta Street, NW. Suite 2900 Atlanta, Georgia 30323

Mr. F. Yost, Director Research Services Utility Data Institute 1700 K Street, NW, Suite 400 Washington, D.C. 20006

TENNESSEE VALLEY AUTHORITY

NUCLEAR POWER GROUP SEQUOYAH NUCLEAR PLANT

MONTHLY OPERATING REPORT

TO THE

NUCLEAR REGULATORY COMMISSION

JANUARY 1992

UNIT 1

DOCKET NUMBER 50-327

LICENSE NUMBER DFR-77

UNIT 2

DOCKET NUMBER 50-328

LICENSE NUMBER DPR-79

OPERATIONAL SUMMARY JANUARY 1992

UNIT 1

Unit 1 generated 874,638 megawatthours (MWh) (gross) electrical power during January with a capacity factor of 101.17 percent. Unit 1 was operating at approximately 100 percent reactor power at the end of January.

UNIT 2

Unit 2 generated 862,686 MWh (gross) electrical power during January with a capacity factor of 99.79 percent. Unit 2 operated at 100 percent reactor power level until January 28, 1992, at 1548 (EST), when Unit 2 entered coastdown to the Unit 2 Cycle 5 refueling outage that is scheduled to begin March 13, 1992. Unit 2 was operating at approximately 96 percent reactor power level at the end of January.

POWER-OPERATED RELIEF VALVES (PORV) AND SAFETY VALVES SUMMARY

There were no challenges to PORVs or safety valves in January.

AVERAGE DAILY UNIT FOWER LEVEL

DOCKET NO. 50-327 UNIT No. One DATE: 02-05-92

COMPLETED BY: T. J. Hollomon TELEPHONE: (615) 843-7528

MONTH: JANUARY 1992

ΔX	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
	1123	17	1144
	1126	18	1146
	1126	19	1147
	1126	20	1148
	1127	21	1148
	1128	2.2	1148
	1126	2.3	1151
	1127	24	1149
	1128	25	1148
0	1131	26	1149
1	1121	27	1149
2	1132	28	1149
3	1140	2.9	1148
4	1142	30	1153
5	1142	31	1150
16	1142		

AVERAGE DAILY UNIT POWER LEVEL

 DOCKET NO.
 50-328
 UNIT No.
 Two
 DATE:
 02-05-92

 COMPLETED BY:
 T. J. Hollomon
 TELEPHONE:
 (615) 843-7528

MONTH: JANUARY 1992

	LY POWER LEVEL e-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
11	25	1.7	1125
11	24	18	1126
11	25	19	1125
11	26	20	1124
1	.26	21	1125
1	126	22	1126
1	127	2.3	1127
1	127	24	1125
1	126	25	1127
1	125	2.6	1127
1	125	2.7	1125
1	126	28	1118
1	125	29	1105
1	125	30	1093
1	125	31	1089
1	125		

OPERATING DATA REPORT

DOCKET NO. 50-327 DATE Feb. 5. 1992 COMPLETED BY T. J. Hollomon TELEPHONE (615) 843-7528

OPERATING STATUS		Notes			
. Unit Name: Sequoyah Unit One . Reporting Period: January 1992 . Licensed Thermal Power (Mwt): 3411.0 . Nameplate Rating (Gross Mwe): 1220.6 . Design Electrical Rating (Net Mwe): 1138 . Maximum Dependable Capacity (Gross Mwe): . Maximum Dependable Capacity (Net Mwe): 1 . If Changes Occ in Capacity Ratings (Ite	1162.0				
). Power Level To Which Restricted, If Any (Net MWe):N/A				
	This Month	Yr-to-Date	Cumulative		
11. Hours in Reporting Period	744	744	92,809		
12. Number of Hours Reactor Was Critical	744.0	744.0	47,698.0		
13. Reactor Reserve Shutdown Hours	0	0	0		
14. Hours Generator On-Line	744.0	744.0	46,615,1		
15. Unit Reserve Shutdown Hours	0.0	0	0		
			1EO 100 076		
16. Gross Thermal Energy Generated (MWH)	2,519,742.4	2,519,742.4	152,132,276		
 Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) 	874.638	874,638	51,542,134		
16. Gross Thermal Energy Generated (MWH) 17. Gross Electrical Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH)	874.638 845.894	874,638 845,894	51,542,134 49,410,628		
16. Gross Thermal Energy Generated (MWH) 17. Gross Electrical Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH) 19. Unit Service Factor	874.638 845.894 100.0	874,638 845,894 100.0	51,542,134 49,410,628 50.2		
16. Gross Thermal Energy Generated (MWH) 17. Gross Electrical Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH) 19. Unit Service Factor 20. Unit Availability Factor	874.638 845.894 100.0	874,638 845,894 100.0 100.0	51,542,134 49,410,628 50,2 50,2		
16. Gross Thermal Energy Generated (MWH) 17. Gross Electrical Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH) 19. Unit Service Factor 20. Unit Availability Factor 21. Unit Capacity Factor (Using MDC Net)	874.638 845.894 100.0 100.0	874,638 845,894 100.0 100.0	51,542,134 49,410,628 50,2 50,2 47,5		
16. Gross Thermal Energy Generated (MWH) 17. Gross Electrical Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH) 19. Unit Service Factor 20. Unit Availability Factor 21. Unit Capacity Factor (Using MDC Net) 22. Unit Capacity Factor (Using DER Net)	874.638 845.894 100.0 100.0 101.3 99.0	874,638 845,894 100.0 100.0 101.3 99.0	51,542,134 49,410,628 50,2 50,2 47,5 46,4		
16. Gross Thermal Energy Generated (MWH) 17. Gross Electrical Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH) 19. Unit Service Factor 20. Unit Availability Factor 21. Unit Capacity Factor (Using MDC Net) 22. Unit Capacity Factor (Using DER Net) 23. Unit Forced Outage Rate 24. Shutdowns Scheduled Over Next 6 Months (874.638 845.894 100.0 100.0 101.3 99.0 0.0	874,638 845,894 100.0 100.0 101.3 99.0 0.0	51,542,134 49,410,628 50,2 50,2		

25. If Stut Down At End Of Report Period, Estimated Date of Startup: __

OPERATING DATA REPORT

DOCKET NO. 50-328

DATE Feb. 5, 1992

COMPLETED BY T. J. Hollomen

TELEPHONE (615) 843-7528

2. Reporting Period: January 1992 3. Licensed Thermal Power (MHC): 3d11.0 4. Nameplate Rating (Gross MWe): 1720.6 5. Design Electrical Rating (Net MWe): 1148.0 6. Maximum Dependable Capacity (Gross MWe): 1162.0 7. Maximum Dependable Capacity (Net MWe): 1122.0 8. If Changes Occur in Capacity Ratings (Item Numbers 3 Through 7) Since Last Report, Give Real 9. Power Level To Which Restricted, If Any (Net MWe): N/A 10. Reasons for Restrictions, If Any: N/A 11. Hours in Reporting Period 744 744 84,769 12. Number of Hours Reactor Was Critical 744.0 744.0 49,752 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-Line 744.0 744.0 48,787. 15. Unit Reserve Shutdown Hours 0.0 0 0 16. Gross Thermal Energy Generated (MWH) 2,526,794.1 2,526,794.1 153,454,107. 17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52,020,977 18. Net Electrical Energy Generated (MWH) 833,522 833,522 49,778,486 19. Unit Service Factor 100.0 100.0 57. 20. Unit Capacity Factor (Using MDC Net) 99,9 99,9 52. 21. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.		Unit Name: Sequeyah Unit Two	Notes	Notes			
3. Licensed Thermal Power (MHt): 3411.0 4. Nameplate Rating (Gross MWe): 1720.6 5. Design Electrical Rating (Net MWe): 1168.0 6. Maximum Dependable Capacity (Gross MWe): 1162.0 7. Maximum Dependable Capacity (Net MWe): 1162.0 8. If Changes Occur in Capacity Ratings (Item Numbers 3 Through 7) Since Last Report, Give Reasons For Restrictions, If Any: N/A 10. Reasons for Restrictions, If Any: N/A 11. Hours in Reporting Period 744 744 84,769 12. Number of Hours Reactor Was Critical 744.0 744.0 49,752 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-Line 744.0 744.0 48,787, Unit Reserve Shutdown Hours 0.0 0 0 16. Gross Thermal Energy Generated (MMH) 2,526,794.1 2,526,794.1 153,454,107 17. Gross Electrical Energy Generated (MMH) 862,686 862,686 52,020,977 18. Net Electrical Energy Generated (MMH) 833,522 833,522 49,778,486 19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99,9 99,9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.			Andrew Comment				
5. Design Electrical Rating (Net Mwe): 1148.0 6. Maximum Dependable Capacity (Gross MWe): 1162.0 7. Maximum Dependable Capacity (Net Mwe): 1122.0 8. If Changes Occur in Capacity Ratings (Item Numbers 3 Through 7) Since Last Report, Give Reasons For Restrictions, If Any: N/A 10. Reasons For Restrictions, If Any: N/A 11. Hours in Reporting Period 744 744 84,769 12. Number of Hours Reactor Was Critical 744.0 744.0 49,752 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-Line 744.0 744.0 48,787. 15. Unit Reserve Shutdown Hours 0.0 0 0 16. Gross Thermal Energy Generated (MwH) 2,526,794.1 2,526,794.1 153,454.107.17. Gross Electrical Energy Generated (MwH) 862,686 862,686 52,020,977.18. Net Electrical Energy Generated (MwH) 833,522 633,522 49,778,486.19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99,9 99,9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.		Licensed Thermal Power (MWt): 3411.0					
6. Maximum Dependable Capacity (Gross MWe): 1162.0 7. Maximum Dependable Capacity (Net MWe): 1122.0 8. If Changes Occur in Capacity Ratings (Item Numbers 3 Through 7) Since Last Report, Give Reasons For Restrictions, If Any (Net MWe): N/A 9. Power Level To Which Restricted. If Any (Net MWe): N/A 10. Reasons For Restrictions, If Any: N/A 11. Hours in Reporting Period 744 744 84,769 12. Number of Hours Reactor Was Critical 744.0 744.0 49,752 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-Line 744.0 744.0 48,787, 15. Unit Reserve Shutdown Hours 0.0 0 0 16. Gross Thermal Energy Generated (MWH) 2,526,794.1 2,526,794.1 153,454,107, 17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52.020.977, 18. Net Electrical Energy Generated (MWH) 833,522 833,522 49,778.486, 19. Unit Service Factor 100.0 100.0 57, 20. Unit Availability Factor 100.0 100.0 57, 21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52, 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.	ă,						
7. Maximum Dependable Capacity (Net MWe): 1122.0 8. If Changes Occur in Capacity Ratings (Item Numbers 3 Through 7) Since Last Report, Give Reasons for Restricted, If Any (Net MWe): N/A 9. Power Level To Which Restricted, If Any (Net MWe): N/A 10. Reasons for Restrictions, If Any: N/A This Month Yr-to-Date Cumulative 11. Hours in Reporting Period 744 744 84,769 12. Number of Hours Reactor Was Critical 744.0 744.0 49,752 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-Line 744.0 744.0 48,787, 15. Unit Reserve Shutdown Hours 0.0 0 0 16. Gross Thermal Energy Generated (MWH) 2,526,794.1 2,526,794.1 153,454,107, 17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52,020,977, 18. Net Electrical Energy Generated (MWH) 833,522 833,522 49,778,486, 19. Unit Service Factor 100.0 100.0 57, 20. Unit Availability Factor (Using MDC Net) 99,9 99,9 52, 21. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.	5.						
8. If Changes Occur in Capacity Ratings (Item Numbers 3 Through 7) Since Last Report, Give Reas 9. Power Level To Which Restricted, If Any (Net MWe): N/A 10. Reasons For Restrictions, If Any: N/A This Month Yr-to-Date Cumulative 11. Hours in Reporting Period 744 744 84,769 12. Number of Hours Reactor Was Critical 744.0 744.0 49,752 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-line 744.0 744.0 48,787. 15. Unit Reserve Shutdown Hours 0.0 0 16. Gross Thermal Energy Generated (MWH) 2,526,794.1 2,526,794.1 153,454.107. 17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52,020,978. 18. Net Electrical Energy Generated (MWH) 833,522 833,522 49,778,486. 19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99,9 99,9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.							
9. Power Level To Which Restricted, If Any (Net MWe): N/A 10. Reasons For Restrictions, If Any: N/A This Month Yr-to-Date Cumulative 11. Hours in Reporting Period 744 744 84,769 12. Number of Hours Reactor Was Critical 744.0 744.0 49,752 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-Line 744.0 744.0 48,787. 15. Unit Reserve Shutdown Hours 0.0 0 0 16. Gross Thermal Energy Generated (MWH) 2,526,794.1 2,526,794.1 153,454,107 17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52,020,977 18. Net Electrical Energy Generated (MWH) 833,522 833,522 49,778,486 19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99,9 99,9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.					and Olive Bearing		
This Month Yr-to-Date Cumulative This Month Yr-to-Date Cumulative 11. Hours in Reporting Period 744 744 84,769 12. Number of Hours Reactor Was Critical 744.0 744.0 49,752 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-Line 744.0 744.0 48,787. 15. Unit Reserve Shutdown Hours 0.0 0 0 16. Gross Thermal Energy Generated (MWH) 2,526,794.1 2,526,794.1 153,454,107 17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52,020,977 18. Net Electrical Energy Generated (MWH) 833,522 833,522 49,778,486 19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor (Using MDC Net) 99,9 99,9 52. 21. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.	6.	If Changes Occur in Capacity Ratings (Ite	m Numbers 3 Ibro	ugh 7) Since Cast Re	port, Give Reason		
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11. Hours in Reporting Period 744 744 84,769 12. Number of Hours Reactor Was Critical 744.0 744.0 49,752 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-Line 744.0 744.0 48,787, 15. Unit Reserve Shutdown Hours 0.0 0 0 16. Gross Thermal Energy Generated (MWH) 2,526,794.1 2,526,794.1 153,454,107 17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52,020,977 18. Net Electrical Energy Generated (MWH) 833,522 833,522 49,778,486 19. Unit Service Factor 100.0 100.0 57,20,000 100.0 57,20							
11. Hours in Reporting Period 744 744 84,769 12. Number of Hours Reactor Was Critical 744.0 744.0 49,752 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-Line 744.0 744.0 48,787, 15. Unit Reserve Shutdown Hours 0.0 0 0 16. Gross Thermal Energy Generated (MWH) 2,526,794.1 2,526,794.1 153,454,107 17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52,020,977 18. Net Electrical Energy Generated (MWH) 833,522 833,522 49,778,486 19. Unit Service Factor 100.0 100.0 57,20,000 100.0 57,20							
12. Number of Hours Reactor Was Critical 744.0 744.0 49.752 13. Reactor Reserve Shutdown Hours 0 0 0 14. Hours Generator On-Line 744.0 744.0 48.787. 15. Unit Reserve Shutdown Hours 0.0 0 0 16. Gross Thermal Energy Generated (MWH) 2.526,794.1 2.526.794.1 153.454.107 17. Gross Electrical Energy Generated (MWH) 862.686 862.686 52.020.977 18. Net Electrical Energy Generated (MWH) 833.522 833.522 49.778.486 19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.			This Month	Yr-to-Date	Cumulative		
13. Reactor Reserve Shutdown Hours 0 0 0 14. Hours Generator On-Line 744.0 744.0 48.787. 15. Unit Reserve Shutdown Hours 0.0 0 0 0 16. Gross Thermal Energy Generated (MWH) 2.526.794.1 2.526.794.1 153.454.107 17. Gross Electrical Energy Generated (MWH) 862.686 862.686 52.020.977 18. Net Electrical Energy Generated (MWH) 833.522 833.522 49.778.486 19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.	11.	Hours in Reporting Period	744	744	84,769		
14. Hours Generator On-Line 744.0 744.0 48.787. 15. Unit Reserve Shutdown Hours 0.0 0 0 0 16. Gross Thermal Energy Generated (MWH) 2.526.794.1 2.526.794.1 153.454.107 17. Gross Electrical Energy Generated (MWH) 862.686 862.686 52.020.977 18. Net Electrical Energy Generated (MWH) 833.522 833.522 49.778.486 19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.	12.	Number of Hours Reactor Was Critical	744.0	744.0	49,752		
15. Unit Reserve Shutdown Mours Q.0 0 0 16. Gross Thermal Energy Generated (MWH) 2.526,794.1 2.526.794.1 153.454.107 17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52.020.977 18. Net Electrical Energy Generated (MWH) 833.522 833.522 49.778.486 19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.	13.	Reactor Reserve Shutdown Hours	0	0	0		
16. Gross Thermal Energy Generated (MWH) 2.526,794.1 2.526,794.1 153,454,107 17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52,020,977 18. Net Electrical Energy Generated (MWH) 833,522 833,522 49,778,486 19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.	3.6	. Hours Generator On-Line	744.0		48,787.2		
17. Gross Electrical Energy Generated (MWH) 862,686 862,686 52,020,977 18. Net Electrical Energy Generated (MWH) 833,522 833,522 49,778,486 19. Unit Service Factor 100.0 100.0 57, 20. Unit Availability Factor 100.0 100.0 57, 21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52, 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.	120	. Unit Reserve Shutdown Hours	0.0				
18. Net Electrical Energy Generated (MWH) 833.522 833.522 49.778.486 19. Unit Service Factor 100.0 100.0 57.2 20. Unit Availability Factor 100.0 100.0 57.2 21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52.2 22. Unit Capacity Factor (Using DER Net) 97.5 97.6 51.2		. Gross Thermal Energy Generated (MWH)	2,526,794.1				
19. Unit Service Factor 100.0 100.0 57. 20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.	15.		069 606	862 686	52,020,977		
20. Unit Availability Factor 100.0 100.0 57. 21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52. 22. Unit Capacity Factor (Using DER Net) 97.6 97.6 51.	15. 16.	. Gross Electrical Energy Generated (MWH)	006,000				
21. Unit Capacity Factor (Using MDC Net) 99.9 99.9 52. 22. Unit Capacity Factor (Using DER Net) 97.5 97.6 51.	15. 16.	. Gross Electrical Energy Generated (MWH)		833,522			
22. Unit Capacity Factor (Using DER Net) 97.5 97.6 51	15. 16. 17. 18.	. Gross Electrical Energy Generated (MWH) . Net Electrical Energy Generated (MWH)	833.522	833.522 100.0	57.6		
	15. 16. 17. 18. 19.	. Gross Electrical Energy Generated (MWH) . Net Electrical Energy Generated (MWH) . Unit Service Factor	833.522 100.0 100.0	833.522 100.0 100.0	57.6 57.6		
23. Unit forced Outage Rate 0.0 0.0 35	15. 16. 17. 18. 19. 20. 21.	Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net)	833.522 100.0 100.0 99.9	833.522 100.0 100.0 99.9	57.6 57.6 52.3		
	15 16 17 18 19 20 21 22	. Gross Electrical Energy Generated (MWH) . Net Electrical Energy Generated (MWH) . Unit Service Factor . Unit Availability Factor . Unit Capacity Factor (Using MDC Net) . Unit Capacity Factor (Using DER Net)	833.522 100.0 100.0 99.9 97.5	833.522 100.0 100.0 99.9 97.6	57.6 57.6 52.3 51.2		
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Unit 2 Cycle 5 refueling outage is scheduled to begin March 13, 1992, and is currently	15. 16. 17. 18. 19. 20. 21. 22. 23.	. Gross Electrical Energy Generated (MWH) . Net Electrical Energy Generated (MWH) . Unit Service Factor . Unit Availability Factor . Unit Capacity Factor (Using MDC Net) . Unit Capacity Factor (Using DER Net) . Unit Forced Outage Rate	833.522 100.0 100.0 99.9 97.5 0.0	833.522 100.0 100.0 99.9 97.6 0.0	57.6 57.6 52.3		

25. If Shut Down At End Of Report Period, Estimated Date of Startup: N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: January 1992

00CKET NO: 50-327 UNIT NAME: One DATE: 02/05/92 COMPLETED BY:T. : Hollamon TELEPHOME: (515) 843-7528

No.	Date	Type 1	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Event Report No.	System Eode 4	Compensat Code ⁵	Cause and Corrective Action to Prevent Recurrence
									No shutdown or power reductions greater than 10 percent for a 24-hour period to report.

¹F: Forced

Z Peason

S: Scheduled

A-Equipment Failure (Explain)

8-Maintenance or Test

C-Refueling

D-Regulatory Restruction

E-Operator Training and License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram

3-Automatic Scram

4-Continuation of Existing Outage

5-Reduction

9-Other

Exhibit G-Instructions

for Preparation of Data

Entry sheets for Licensee

Event Report (LER) File

(NUREG-1]22)

SExhibit I-Same Source

UNIT SHUTDOWNS AND POWER REDUCTION;

REPORT MONTH: January 1992

DOCKET NO: 50-328 UNIT NAME: Two DATE: 02/05/92 COMPLETED BY:T. J. Hollomon TELEPHONE: (615) 843-7528

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method or Shutting Down Reactor ³	Licensee Event Report No.	System Code 4	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
	4								No shutdown or power reductions reater than 10 percent for a 24-hour period to report.
							entered and the control of the contr		

F: Forced S: Scheduled 2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restruction

E-Operator Training and License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3Method:

1-Manual

2-Manual Scram

3-Automatic Scram

4-Continuation of Existing Outage

5-Reduction

9-Other

4Exhibit G-Instructions for Preparation of Data Entry sheets for Licensee Event Report (LER) File (NUREG-1/22)

SExhibit I-Same Source