



**GULF STATES UTILITIES COMPANY**

RIVER BEND STATION    POST OFFICE BOX 220    ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504    639-9094    346-8851

February 14, 1992  
RBG- 36512  
File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1  
Docket No. 50-458

Gulf States Utilities Company has enclosed the January 1992 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W.H. Odell  
Manager - Oversight  
River Bend Nuclear Group

*W.D.M. Jan*  
LAE/DNL/JWC/UCM/kvm

cc: U.S. Nuclear Regulatory Commission  
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Cajun Electric Power Coop, Inc.

9202210151 920131  
PDR ADOCK 05000458  
R PDR

*JE24 1/1*

DOCKET NO. 50/458  
 RIVER BEND STATION UNIT 1  
 REPORT NO. R-92-01  
 DATE February 13, 1992  
 COMPLETED BY G. F. Hendl  
 TITLE Sr. Compliance  
Analyst  
 TELEPHONE 504-381-4732

MONTH JANUARY, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>0</u>	17.	<u>0</u>
2.	<u>0</u>	18.	<u>0</u>
3.	<u>0</u>	19.	<u>0</u>
4.	<u>0</u>	20.	<u>0</u>
5.	<u>0</u>	21.	<u>61</u>
6.	<u>0</u>	22.	<u>390</u>
7.	<u>0</u>	23.	<u>678</u>
8.	<u>0</u>	24.	<u>925</u>
9.	<u>0</u>	25.	<u>930</u>
10.	<u>0</u>	26.	<u>929</u>
11.	<u>0</u>	27.	<u>928</u>
12.	<u>0</u>	28.	<u>928</u>
13.	<u>0</u>	29.	<u>927</u>
14.	<u>0</u>	30.	<u>928</u>
15.	<u>0</u>	31.	<u>924</u>
16.	<u>0</u>		

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OPERATING STATUS

1. REPORTING PERIOD: January, 1992 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894  
 MAX. DEPEND CAPACITY (MWe-Net): 936  
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU-LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL. . . . .	<u>311.75</u>	<u>311.75</u>	<u>41,363.85</u>
6. REACTOR RESERVE SHUTDOWN HOURS. . . . .	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE . . . . .	<u>248.42</u>	<u>248.42</u>	<u>38,940.18</u>
8. UNIT RESERVE SHUTDOWN HOURS . . . . .	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH). . . . .	<u>660,900</u>	<u>660,900</u>	<u>102,980,323</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH) <u>218,756</u>	<u>218,756</u>	<u>218,756</u>	<u>34,808,255</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH) . . . . .	<u>205,125</u>	<u>205,125</u>	<u>32,574,077</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR. . . . .	<u>41.9</u>	<u>41.9</u>	<u>76.7</u>
13. REACTOR AVAILABILITY FACTOR . . . . .	<u>41.9</u>	<u>41.9</u>	<u>76.7</u>
14. UNIT SERVICE FACTOR . . . . .	<u>33.4</u>	<u>33.4</u>	<u>74.4</u>
15. UNIT AVAILABILITY FACTOR. . . . .	<u>33.4</u>	<u>33.4</u>	<u>74.4</u>
16. UNIT CAPACITY FACTOR (Using MDC). . . . .	<u>29.5</u>	<u>29.5</u>	<u>68.5</u>
17. UNIT CAPACITY FACTOR (Using Design MWe) .	<u>29.5</u>	<u>29.5</u>	<u>68.5</u>
18. UNIT FORCED OUTAGE RATE . . . . .	<u>66.6</u>	<u>66.6</u>	<u>9.9</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): RF-4                      03/15/92                      156 days			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

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NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
91-12	12/07/91	1747	01/21/92 1535	1077.8	F	H	1	Main generator stator cooler leakage with retaining ring replacement.

SUMMARY:

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- NOTE (1) TYPE OF OCCURANCE: ENTER CODE  
 F: FORCED  
 S: SCHEDULED
- NOTE (2) REASON FOR OCCURANCE: ENTER CODE  
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
 B: MAINTENANCE OR TEST  
 C: REFUELING  
 D: REGULATORY RESTRICTION  
 E: OPERATOR TRAINING AND LICENSE EXAMINATION  
 F: ADMINISTRATIVE  
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE
1. MANUAL
  2. MANUAL SCRAM
  3. AUTOMATIC SCRAM
  4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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COMPLETED BY



SIGNATURE

Sr. Compliance Analyst

TITLE

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