

September 19, 1995

LICENSEE: GPU Nuclear Corporation
FACILITY: Oyster Creek Nuclear Generating Station
SUBJECT: SUMMARY OF SEPTEMBER 11, 1995, MEETING REGARDING STATUS OF LICENSING ACTIONS

On Monday, September 11, 1995, a meeting was held at Oyster Creek Nuclear Generating Station with GPU Nuclear Corporation (GPUN, the licensee) and the NRC staff to discuss the status of Oyster Creek licensing actions. Attachment 1 is the list of individuals participating in the discussion.

Attachment 2 is a marked-up copy of the GPU Nuclear Corporation's Licensing Activities list for Oyster Creek dated September 11, 1995. The markup to update GPUN's list resulted from the discussion on each item or TAC number in this meeting. The action/status of each item is given in the fifth column on the right side of GPUN Licensing Activities List.

The updating of GPUN's Licensing Activities List for Oyster Creek was done during the discussion on each licensing action in this meeting. The licensee advised the Project Manager that they intend to request Technical Specification changes regarding emergency diesel generator surveillance, 10 CFR 20 requirements, containment isolation valves, and core spray sparger. They also indicated that they will submit additional information regarding drywell corrosion inspections.

Original signed by:

Alexander W. Dromerick, Senior Project Manager
Project Directorate I-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Docket No. 50-219

Attachments: As stated

cc w/atts: See next page

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PDI-3 Memo

ADromerick

JRogge, RGI

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WRussell/FMiraglia

WDean

RZimmerman

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PMcKee

SNorris

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ACRS (4)

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DOCUMENT NAME: G:\DROMERICK\MET9-13.SUM

OFFICE	LA:PDI-3	PM:PDI-3	D:PDI-3		
NAME	SNorris	ADromerick:bf	PMcKee		
DATE	09/18/95	09/18/95	09/18/95	09/ /95	09/ /95

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UNITED STATES
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

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Division of Reactor Projects - I/II
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Oyster Creek Nuclear
Generating Station

cc:

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OSYTER CREEK NUCLEAR GENERATION STATION

GPU NUCLEAR CORPORATION

DOCKET NO. 50-219

MEETING - SEPTEMBER 11, 1995

ATTENDANCE LIST

<u>NAME</u>	<u>ORGANIZATION</u>
Alexander Dromerick	NRR/PDI-3
George W. Busch	GPUN - Regulatory Affairs
Ron Zak	GPUN - Regulatory Affairs
David J. Distel	GPUN - Regulatory Affairs
Rich Pinney	N.J. - DEP
Tom Kolesnik	N.J. - DEP

TAC No.	CATEGORY	ITEM	ENGR	GPUN ACTION / STATUS	NRC ACTION / STATUS	Next Action by	PRIOR
68142	PLANT SPECIFIC	IP SAR VERIFICATION ITEMS	YN	ALL SEP ITEMS HAVE BEEN RESOLVED WITH NRC.	VERIFIED ALL ACTIONS COMPLETE THROUGH INSPECTION (IR 95-05).	COMPLETE	
69467	GENERIC MULTI-PLANT GL 87-02	SEISMIC QUALIFICATION OF ELECTRICAL & MECHAN. EQUIP. USI A-46 (SQUG)	YN	BY LETTER DATED 11/25/91 TO NRC, GPUN STATED THAT SQUG WALKDOWN AND IPEEE WALKDOWNS WILL BE CONDUCTED IN 15R AND WILL UTILIZE A NE FLOOR RESPONSE SPECTRA FOR THE SQUG EVALUATION. GPUN RECEIVED NRC SSER ON SEISMIC QUALIFICATION METHODOLOGY ON 5/22/92. NRC RESPONDED AND ACCEPTED RESPONSE AND SCHEDULE ON 11/19/92. PROCEDURE AND CRITERIA DOCUMENT FOR FRS DEVELOPED BY EQE WERE SUBMITTED TO NRC ON 12/23/93 AND FOLLOWED UP WITH A LETTER ON 1/18/94 STATING THAT THE EQE REPORT IS NO LONGER A PROPRIETRY INFORMATION. NRC REQUESTED ADDITIONAL INFORMATION ON 3/17/94 REGARDING THE FRS METHODOLOGY. GPUN RESPONDED ON 8/22/94. SQUG WALKDOWN WAS CONDUCTED DURING 15R. GPUN LETTER DATED 6/30/95 REQUESTS EXTENSION OF OUR SUBMITTAL DATE FOR THE USI A-46 REPORT TO 3/29/96.	NRC ISSUED AN SER ON FRS METHODOLOGY ON 2/23/95. GPUN RESPONSE TO THE ADDITIONAL INFORMATION REQUEST WAS DOCKETED BY A. DROMERICK. NRC IS TO RESPOND TO GPUN LETTER OF 6/30/95.	GPUN/NRC	B2
80655	PLANT SPECIFIC	CONTROL ROOM HABITABILITY	RTZ	BY LETTER 5000-91-2052 (6/20/91), GPUN PROVIDED AN ASSESSMENT OF THE THYROID DOSE. THIS LETTER WAS IN RESPONSE TO AN NRC STAFF REQUEST DATED 2/27/90. BY A SUBSEQUENT LETTER (5000-91-2080, DATED 11/18/91), GPUN AGREED TO PROVIDE A MORE DETAILED EVALUATION OF THE THYROID DOSE UPON THE STAFF'S DRAFT RESOLUTION OF GIC-8. WITH THE STAFF'S GENERIC RESOLUTION FINALIZED, GPUN HAS TARGETED SUBMITTAL OF THIS EVALUATION ON OR BEFORE 12/31/95.		GPUN	B3
83652	GENERIC MULTI-PLANT GL 88-20	IPEEE	DJD	IPEEE PROGRAM DESCRIPTION SUBMITTED ON 12/17/91 (C321-91-2323). EVALUATION OF EXTERNAL HAZARDS AGAINST SRP CRITERIA WILL BE PERFORMED BY LICENSING FOR USE BY RISK ANALYSIS BY 5/92. IPEEE SUBMITTAL SCHEDULE REASSESSMENT SUBMITTED 8/31/92. IPEEE SCHEDULE COMMITMENT IS 6/30/95 BUT NO LATER THAN 12/20/95. SUBMITTAL CURRENTLY TARGETED FOR 12/20/95.	NRC APPROVED PLAN ON 6/30/92. NRC APPROVED REVISED SCHEDULE ON 9/8/92.	GPUN	B2

TAC No.	CATEGORY	ITEM	ENGR	GPUN ACTION / STATUS	NRC ACTION / STATUS	Next Action by	PRIOR
85581	GENERIC MULTI-PLANT GL 92-08	THERMOLAG ISSUE	DJD	OC RESPONSE TO 10CFR50.54 & RAI SUBMITTED ON 2/10/94. UPDATED THERMOLAG QUANTITIES & FINAL RESOLUTION ON RB STAIRWELL INSTALLATION SUBMITTED TO NRC ON 9/16/94. BY LETTER DATED 9/15/94, NRC REQUESTED ADDITIONAL INFORMATION IN AREAS INCLUDING WHERE WE RELIED ON THE RESULTS OF THE NEI PROGRAM. THIS RESPONSE WAS SUBMITTED 12/22/94. ADDITIONAL NRC REQUEST FOR INFO. RECEIVED ON 12/29/94 REGARDING PLANS TO VERIFY ANY DATA FROM TSI THAT IS BEING USED TO EVALUATE INSTALLED CONFIGURATIONS. A PARTIAL RESPONSE WAS SUBMITTED 3/31/95. ADDITIONAL RAI INFORMATION, ITEMS 1.A(1), (3), (5)-(7), AND (9), WILL BE PROVIDED WITHIN 30 DAYS OF NOTIFICATION OF AGREEMENT BETWEEN NRC AND NEI ON 3/14/95 MEETING ISSUES. ADD'L NRC RAI ISSUED 5/24/95. RESPONSE SUBMITTED TO NRC ON 7/17/95. ADDITIONAL NRC RAI ISSUED 8/22/95 REQUIRING REPRESENTATIVE EXAMINATIONS TO VERIFY IMPORTANT BARRIER PARAMETERS. GPUN MET WITH NRC ON 8/30/95 TO DISCUSS BARRIER PARAMETER VERIFICATION ISSUES. RESPONSE TO RAI DUE BY 9/25/95.		GPUN	B1
87769	PLANT SPECIFIC	ADEQUACY OF METHODOLOGY REGARDING CORE THERMAL POWER LIMIT	GWB	DEVELOPED A METHODOLOGY TO CONTROL REACTOR POWER TO THE LICENSED LIMIT AS EFFICIENTLY AS POSSIBLE.	RESIDENT INSPECTORS REQUESTED NRR REVIEW OF THIS POSITION. NRR TO REVIEW BY ___ TSD.	NRC	C
88170	PLANT SPECIFIC	SEA TURTLE IMPINGMENTS (ENDANGERED SPECIES)	BD	A WRITTEN COMMITMENT ON PROCEDURES IS NEEDED. COMMITMENT WAS MADE TO NRC ON 8/31/94. GPUN TO SUBMIT FINAL ASSESSMENT REPORT BY OCTOBER 31, 1994. FINAL ASSESSMENT REPORT SUBMITTED ON 10/28/94.	NRC HAS REVIEWED AND ACCEPTED ASSESSMENT AND SUBMITTED IT TO NATIONAL MARINE FISHERIES FOR APPROVAL.	NRC	C

TAC No.	CATEGORY	ITEM	ENGR	GPUN ACTION / STATUS	NRC ACTION / STATUS	Next Action by	PRIOR
88870	PLANT SPECIFIC	REACTOR BUILDING CRANE TO TRANSFER SPENT FUEL CASK	PFC	MET WITH NRC ON 11/19/93 TO DISCUSS DRY STORAGE FACILITY AND THE USE OF THE REACTOR BUILDING CRANE TO TRANSFER SPENT FUEL TO DRY STORAGE FACILITY. ANOTHER MEETING WAS CONDUCTED ON 7/18/94 TO DISCUSS IN MORE DETAIL THE 50.59 EVALUATION GPUN WAS PREPARING. NRC AUDITED THE GPUN EVALUATION ON 5/2/95 AND 5/3/95. A FOLLOW-UP CONFERENCE CALL WAS HELD ON MAY 26, 1995 AND A MEETING WITH THE NRC STAFF WAS CONDUCTED ON JUNE 12, 1995. ALL OPEN ISSUES WITH THE EXCEPTION OF STRUCTURAL QUESTIONS WERE RESOLVED. THE STRUCTURAL REVIEWER (DAVE JENG) MET WITH GPUN REPRESENTATIVES AND THEIR CONSULTANTS AT THE PARSIPPANY OFFICE TO DISCUSS STRUCTURAL ISSUES ON JULY 6, 1995. MR. JENG REQUESTED CLARIFICATION AND/OR ADDITIONAL DISCUSSION IN 23 AREAS. THIS WAS DOCUMENTED IN GPUN MEMORANDUM 5320-95-076 DATED AUGUST 17, 1995. THE MEMO WAS FORWARDED TO THE NRC STAFF ON AUGUST 17, 1995 BY OVERNIGHT MAIL AND SUBSEQUENTLY FILED WITH THE STRUCTURAL ANALYSES IN IRMC. <i>NRC expects to issue report Regarding 10 CFR 50.59 EVALUATION by 9/30/95</i>	NRC WILL CONTINUE STRUCTURAL REVIEW AND ISSUE AUDIT REPORT.	NRC	B2
89301	GENERIC MULTI-PLANT BU 93-02, SUPP 1	DEBRIS PLUGGING OF ECCS SUCTION STRAINERS	JJR	RESPONDED TO THE BULLETIN, SUPP 1 WITH PLANS TO ADDRESS REQUIRED ACTIONS. NRC LETTER DATED 7/27/94 ACCEPTED GPUN RESPONSE AND ACTIONS. GPUN WILL SUBMIT A COMPLETION REPORT WITHIN 30 DAYS FOLLOWING THE COMPLETION OF ALL ACTIONS REQUIRED IN THE BULLETIN. OPERATOR TRAINING COMPLETED. SUBMITTAL MADE 4/12/95.			COMPLETE
89351	TSCR 215	DELETE QA AUDIT FREQUENCIES FROM TECHNICAL SPECIFICATIONS	ADK	TSCR 215 WAS SUBMITTED ON APRIL 15, 1994. VIA CONFERENCE CALL, NRC HAS INFORMED GPUN THAT 36 MONTHS MAXIMUM FREQUENCY AND PLUS OR MINUS 25% IS UNACCEPTABLE. A REVISION TO THE OQA PLAN WAS SUBMITTED TO THE NRC 3/8/95.	NRC ISSUED AMENDMENT NO. 181 ON 8/07/95.		COMPLETE

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90999	TSCR 222	INCREASE SPENT FUEL POOL STORAGE	PPC	A LICENSE AMENDMENT TO USE APPROXIMATELY 45 ADDITIONAL EXISTING SPENT FUEL STORAGE LOCATIONS IN THE OC SPENT FUEL POOL IS REQUIRED TO ENSURE FULL CORE OFFLOAD CAPABILITY UNTIL 16R. TSCR WAS SUBMITTED ON 11/25/94. BY LETTER DATED 12/29/94, THE NRC STAFF HAS REQUESTED ADDITIONAL INFORMATION CONCERNING THE REVISED CRITICALITY ANALYSIS. A RESPONSE DATED 2/15/95 ADDRESSED THE ELEVEN TECHNICAL QUESTIONS AND ONE ADMINISTRATIVE ISSUE. GPUN REQUESTED NRC REVIEW/RESPONSE BY 3/31/95.	NRC ISSUED LICENSE AMENDMENT NO. 179 ON 4/10/95.	COMPLETE	
90907	GENERIC LETTER 92-01, REV 1, SUPP. 1	REACTOR VESSEL INTEGRITY	YN	THE NRC HAS ISSUED A SUPPLEMENT TO GENERIC LETTER 92-01, REV 1, TO REQUIRE THAT LICENSEES IDENTIFY, COLLECT AND REPORT ANY NEW DATA PERTINENT TO ANALYSIS OF STRUCTURAL INTEGRITY OF THEIR REACTOR PRESSURE VESSELS AND TO ASSESS THE IMPACT OF THAT DATA ON THEIR RPV INTEGRITY ANALYSES. SPECIFICALLY, LICENSEES ARE REQUIRED TO PROVIDE THE FOLLOWING INFORMATION: 1) A DESCRIPTION OF THOSE ACTIONS TAKEN OR PLANNED TO LOCATE ALL DATA RELEVANT TO THE DETERMINATION OF RPV INTEGRITY, OR AN EXPLANATION OF WHY THE EXISTING DATA BASE IS CONSIDERED COMPLETE AS PREVIOUSLY SUBMITTED (BY 8/19/95); 2) AN ASSESSMENT OF ANY CHANGE IN BEST-ESTIMATE CHEMISTRY BASED ON CONSIDERATION OF ALL RELEVANT DATA (BY 11/19/95); 3) A DETERMINATION OF THE NEED FOR USE OF THE RATIO PROCEDURE IN ACCORDANCE WITH THE ESTABLISHED POSITION 2.1 OF REGULATORY GUIDE 1.99, REV 2, FOR THOSE LICENSEES THAT USE SURVEILLANCE DATA TO PROVIDE A BASIS FOR THE RPV INTEGRITY EVALUATION (BY 11/19/95); AND 4) A WRITTEN REPORT PROVIDING ANY NEWLY ACQUIRED DATA AS SPECIFIED ABOVE AND (1) THE RESULTS OF ANY NECESSARY REVISIONS TO THE EVALUATION OF RPV INTEGRITY IN ACCORDANCE WITH THE REQUIREMENTS OF 10CFR50.60, 61, APP. G AND H, AND ANY POTENTIAL IMPACT ON THE LTOP OR P-T LIMITS OR (2) A CERTIFICATION THAT PREVIOUSLY SUBMITTED EVALUATION REMAIN VALID (BY 11/19/95). OUR RESPONSE TO THE ITEM 1) WAS SUBMITTED ON 8/16/95, AND THE REST MUST BE RESPONDED BY 11/19/95.	THEY ARE REVIEWING OUR RESPONSE DATED 8/16/95.	GPUN	B3

TAC No.	CATEGORY	ITEM	ENGR	GPUN ACTION / STATUS	NRC ACTION / STATUS	Next Action by	PRIOR
99988	TSCR 205	CONTAINMENT ISOLATION VALVES	PFC	DELETE AUTOMATIC CONTAINMENT ISOLATION VALVE TABLE 3.5.2 PER GL 91-08. AN ADMINISTRATIVE CHANGE TO SECTION 3.5 WILL BE MADE TO MOVE AN ACTION STATEMENT CLOSER TO RELATED LCO REQUIREMENTS IN THE INTEREST OF CLARITY. IN ADDITION, VALVE CLOSURE TIME REQUIREMENTS IN SECTION 4.5 WILL BE DELETED, EXCEPT FOR MSIVS, CONSISTENT WITH THE STANDARD TECH SPECS. GPUN TARGET SUBMITTAL DATE IS 10/31/95.		GPUN	B3
99989	PLANT SPECIFIC	DRY SPENT FUEL STORAGE FACILITY	PFC	ADDITIONAL SPENT FUEL STORAGE CAPACITY IS NEEDED TO SUPPORT FULL CORE OFFLOAD CAPABILITY DURING THE 16R OUTAGE, IF REQUIRED. GPUN MUST COMPLY WITH THE CERTIFICATE OF COMPLIANCE (NO. 1004) FOR THE NUHOMS STORAGE TECHNOLOGY AND DETERMINE IF ITS APPLICATION AT OC CONSTITUTES AN UNREVIEWED SAFETY QUESTION (USQ). GPUN HAS CONSTRUCTED THE CONCRETE PAD. VECTRA WILL PROVIDE THE STORAGE CANISTERS, MODULES AND TRANSFER CASK AND EQUIPMENT. THE TRANSFER COMPONENTS WILL BE LEASED. THE ISFSI PEDR WAS HELD 3/16/95. THE FIRST DRY RUN IS SCHEDULED FOR MID-DECEMBER 1995. THE 90 DAY NOTICE IS SCHEDULED TO BE SUBMITTED BY 10/16/95.	SINCE GPUN INTENDS TO USE THE NUHOMS STORAGE SYSTEM UNDER A GENERAL LICENSE, NRC MUST NOTICE THE CERTIFICATION FOR PUBLIC COMMENT, ADDRESS THE COMMENTS AND ISSUE A FINAL RULE TO INCORPORATE NUHOMS INTO 10 CFR 72. GPUN THEN CAN USE NUHOMS IN ACCORDANCE WITH SUBPART K OF 10 CFR 72. NRC ISSUED THE FINAL RULE ON 12/22/94 EFFECTIVE 1/23/95.	GPUN	B1
99990	TSCR 230	EDG INSPECTION	ADK	OC TECH SPECS CURRENTLY REQUIRE THAT EACH EDG BE THOROUGHLY INSPECTED AT LEAST ONCE EVERY 24 MONTHS DURING SHUT DOWN. THIS TSCR WILL ARGUE THAT THE REQUIREMENT IS TOO RESTRICTIVE AND INSPECTION SHOULD BE PERMITTED ON LINE. TO SUPPORT THE POINT, THE STS DO NOT REQUIRE SHUTDOWN FOR EDG INSPECTION AND THE CT'S PROVIDE AN ADDITIONAL AC SOURCE. PREPARE CDF CHANGE ESTIMATE FOR 14 DAY AOT. GPUN TARGET SUBMITTAL DATE IS 10/31/95.		GPUN	B1
99991	TSCR 229	CORE SPRAY SPARGER	ADK	REMOVING FROM THE LICENSE THE REQUIREMENT THAT THE NRC APPROVE THE CORE SPRAY SPARGER INSPECTION RESULTS PRIOR TO START UP. GPUN TARGET SUBMITTAL DATE IS 9/29/95.		GPUN	B1

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99992	TSCR 228	TS BASIS CHANGES	ADK	REVISE SECTION 6.5 OF THE OYSTER CREEK TECH SPECS TO SPECIFICALLY PERMIT CHANGING THE BASES TO T.S. WITHOUT REQUESTING PERMISSION OF THE NRC. GPUN TARGET SUBMITTAL DATE IS 9/29/95.		GPUN	B3
99993 192531	PLANT SPECIFIC	CORE SHROUD REPAIR - XM-19 TESTING AND ISI PROGRAM	RTZ	AS REQUIRED BY THE NRC'S SER; GPUN SUBMITTED ON 6/7/95 THE PROPOSED XM-19 MATERIAL TESTING PROGRAM AND THE PROPOSED ISI PROGRAM FOR THE CORE SHROUD REPAIR. TESTING OF XM-19 WILL BEGIN UPON RECEIPT OF NRC APPROVAL OF TEST PROGRAM. <i>NRC EXPECTS TO ISSUE SET BY 11-15-95</i>	APPROVE XM-19 MATERIAL TEST PROGRAM AND SHROUD REPAIR ISI PROGRAM	NRC	B1
99994	PLANT SPECIFIC	DRYWELL CORROSION INSPECTIONS	RTZ	SUBMIT EXTENDED (POST-15R) DRYWELL INSPECTION PLAN TO NRC. NEW PLAN REMOVES OUTAGES OF OPPORTUNITY, REDUCES NUMBER OF LOCATIONS TO BE INSPECTED, SPECIFIES SANDBED COATING INSPECTIONS, AND REQUIRES INSPECTIONS EVERY OTHER REFUELING OUTAGE BASED ON LOW CORROSION RATES. SE COMPLETED WHICH BOUNDS THE PROPOSED PLAN. SUBMITTAL TARGETED FOR 10/5/95.		GPUN	B1
99995	GL 95-07	PRESSURE LOCKING & THERMAL BINDING OF SAFETY-RELATED PWR-OPERATED GATE VAL	DJD	GL 95-07. ISSUED 8/17/95, REQUIRES RESPONSE BY 10/17/95 ADDRESSING COMMITMENT TO IMPLEMENT IDENTIFIED ACTIONS OR ALTERNATIVE ACTIONS AND SCHEDULE. EVALUATION OF VALVE CONFIGURATIONS & CORRECTIVE ACTIONS TO BE SUBMITTED BY 2/15/96.		GPUN	B2
99996	GENERIC MULTI-PLANT	SEVERE ACCIDENT MGMT GUIDELINES	DJD	GPUN SUBMITTED LETTER TO NRC ON 4/28/95 IDENTIFYING INTENT TO IMPLEMENT SEVERE ACCIDENT MANAGEMENT GUIDELINES PRIOR TO 12/31/98, PENDING FINAL ISSUANCE OF DRAFT BWOQ GUIDANCE.		GPUN	B2
99997	GL 89-13	SWSOPI SELF-ASSESSMENT	DJD	GPUN LETTER TO NRC DATED 3/9/95 (C321-95-2050) PROPOSED A GPUN SELF-ASSESSMENT OF OC SWS, AS AN ALTERNATIVE TO FULL-SCOPE NRC INSPECTION, TO START 4TH QUARTER 1995. GPUN TO SUBMIT FORMAL PLAN BY 9/12/95 FOR NRC REVIEW. SWSOPI PLAN IS FOR A REDUCED SCOPE INSPECTION BASED ON NRC SSFI ON ESW/CS IN 1989, AS DISCUSSED WITH REGION I ON 8/7/95. SWSOPI WILL BEGIN ON 10/18/95. EXIT WILL OCCUR W/O 11/13/95. FINAL REPORT WILL BE ISSUED BY 12/29/95.		GPUN	B2

TAC No.	CATEGORY	ITEM	ENGR	GPUN ACTION / STATUS	NRC ACTION / STATUS	Next Action by	PRIOR
99998	GENERIC MULTI-PLANT GL 89-10	MOV PROGRAM	DJD	LETTER NOTIFYING NRC OF BASIS FOR NOT TESTING CORE SPRAY MOV'S SUBMIT'D 12/1/93 (C321-93-2316) & VERBAL ACCEPTANCE PROVIDED BY NRC ON 2/15/94. NRC LTR. DTD. 1/27/94 ACCEPTS ICS COND. RETURN LINE ISOL. VALVE 35 SEC. DELAY BASIS FOR INTERIM ONLY & REQUIRES 15R MOD. TO ALLOW VALVE TO CLOSE @ 1020 PSI DELTA P. GPUN SUBMITTED LETTER TO NRC PROVIDING JUSTIFICATION OF DESIGN BASIS CONDITIONS ON 4/20/94 (C321-94-2035) & NOTIFYING NRC THAT GPUN IS "NOT" PLANNING TO MODIFY THE ICS CONDENSATE RETURN LINE VALVE IN 15R TO CLOSE AGAINST A HIGHER DELTA-P. NRC MOV INSPECTION WAS HELD THE WEEK OF 6/27/94. GPUN/NRC MGT. MEETING SCHEDULED FOR 10/20/94. RESPONSE TO NOV SUBMITTED 9/19/94. REVISED SUPPL. 3 LTR. SUBMITTED ON 11/7/94 WHICH RESOLVES ICS & RWCU ISSUES. SUPPL. 6 RESPONSE TO BE SUBMITTED IF ANY OUTLIERS ARE IDENTIFIED AS A RESULT OF VALVE FACTOR EVALUATION TO BE COMPLETED BY 1/1/95 (PER 10/20/94 NRC MTG.). CLOSURE LETTER SUBMITTED 2/17/95.	NRC LETTER DATED 11/16/94 ACCEPTED NOV RESPONSE. REGION I TO RESPOND/INSPECT TO 11/7/94 SUPPL. 3 LETTER AND 2/17/95 CLOSURE LETTER BY -TBD-	NRC	B2
99999	TSCR 224	10 CFR 20	YN	GPUN TO SUBMIT A TSCR TO INCORPORATE NEW 10CFR 20 REQUIREMENTS. EP&I JUST FINISHED THEIR EVALUATION OF SETPOINTS FOR RADIATION MONITORS. SUBMITTAL TARGETED FOR 11/15/95.		GPUN	B2