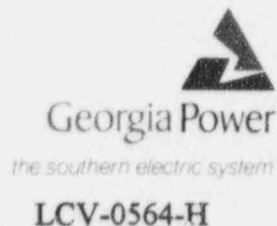


Georgia Power Company  
40 Inverness Center Parkway  
Post Office Box 1295  
Birmingham, Alabama 35201  
Telephone 205 877-7122

C. K. McCoy  
Vice President, Nuclear  
Vogtle Project

September 11, 1995



Docket Nos. 50-424  
50-425

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT  
MONTHLY OPERATING REPORT**

Enclosed are the August 1995, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,

*C.K.M.'s*  
C. K. McCoy

CKM/JLL

Enclosures

cc: Georgia Power Company  
Mr. J. B. Beasley, Jr.  
Mr. M. Sheibani  
NORMS

U. S. Nuclear Regulatory Commission  
Mr. S. D. Ebnetter, Regional Administrator  
Mr. L. L. Wheeler, Licensing Project Manager, NRR  
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1  
MONTHLY OPERATING REPORT FOR AUGUST 1995

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NARRATIVE REPORT  
UNIT 1

DOCKET NO. 50-424  
DATE: SEPTEMBER 1, 1995  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

AUGUST 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.  
AUGUST 31 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: SEPTEMBER 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	AUGUST 1995
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	5831	72336
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	5772.6	63537.2
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	5692.6	62413.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2650844	20221310	211014611
17. GROSS ELEC. ENERGY GENERATED (MWH):	895444	6881388	71108075
18. NET ELEC. ENERGY GENERATED (MWH):	855914	6573208	67631655
19. REACTOR SERVICE FACTOR	100.0%	99.0%	87.8%
20. REACTOR AVAILABILITY FACTOR	100.0%	99.0%	87.8%
21. UNIT SERVICE FACTOR:	100.0%	97.6%	86.3%
22. UNIT AVAILABILITY FACTOR:	100.0%	97.6%	86.3%
23. UNIT CAPACITY FACTOR (USING MDC NET):	99.0%	97.0%	84.2%
24. UNIT CAPACITY FACTOR (USING DER NET):	98.4%	96.4%	83.5%
25. UNIT FORCED OUTAGE RATE:	0.0%	1.1%	4.6%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 1 AVERAGE DAILY  
POWER LEVEL

DOCKET NO. 50-424  
DATE: SEPTEMBER 1, 1995  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

DAY	Net MW
1 .....	1150
2 .....	1149
3 .....	1150
4 .....	1147
5 .....	1146
6 .....	1146
7 .....	1150
8 .....	1161
9 .....	1157
10 .....	1155
11 .....	1152
12 .....	1149
13 .....	1146
14 .....	1144
15 .....	1145
16 .....	1148
17 .....	1144
18 .....	1143
19 .....	1151
20 .....	1153
21 .....	1154
22 .....	1154
23 .....	1152
24 .....	1153
25 .....	1152
26 .....	1147
27 .....	1150
28 .....	1152
29 .....	1153
30 .....	1155
31 .....	1156

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: SEPTEMBER 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH AUGUST 1995

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM TO BE	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED  
S: SCHEDULED

REASON:  
A-EQUIPMENT FAILURE (EXPLAIN)  
B-MAINTENANCE OR TEST  
C-REFUELING  
D-REGULATORY RESTRICTION  
E-OPERATOR TRAINING & LICENSE  
F-ADMINISTRATIVE  
G-OPERATIONAL ERROR (EXPLAIN)  
H-OTHER (EXPLAIN)

METHOD:  
1 - MANUAL  
2 - MANUAL SCRAM  
3 - AUTO. SCRAM  
4 - CONTINUATIONS  
5 - LOAD REDUCTION  
9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE A GREATER THAN 20% REDUCTION IN AVERAGE DAILY POWER LEVEL FOR THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2  
MONTHLY OPERATING REPORT FOR AUGUST 1995

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UNIT SHUTDOWNS AND POWER REDUCTIONS	Page V2-4

NARRATIVE REPORT  
UNIT 2

DOCKET NO. 50-425  
DATE: SEPTEMBER 1, 1995  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

AUGUST 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.  
AUGUST 31 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.



OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: SEPTEMBER 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2
2. REPORT PERIOD:	AUGUST 1995
3. LICENSED THERMAL POWER (Mwt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	5031	55080
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	5039.8	49187.5
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	4980.3	48570.5
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2650678	17485969	163044597
17. GROSS ELEC. ENERGY GENERATED (MWH):	900106	5979421	55428117
18. NET ELEC. ENERGY GENERATED (MWH):	862046	5713271	52792347
19. REACTOR SERVICE FACTOR	100.0%	86.4%	89.3%
20. REACTOR AVAILABILITY FACTOR	100.0%	86.4%	89.3%
21. UNIT SERVICE FACTOR:	100.0%	85.4%	88.2%
22. UNIT AVAILABILITY FACTOR:	100.0%	85.4%	88.2%
23. UNIT CAPACITY FACTOR (USING MDC NET):	99.7%	84.3%	85.2%
24. UNIT CAPACITY FACTOR (USING DER NET):	99.1%	83.8%	85.2%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.9%	2.0%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP :	NA		

UNIT 2 AVERAGE DAILY  
POWER LEVEL

DOCKET NO. 50-425  
DATE: SEPTEMBER 1, 1995  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

DAY	Net MW
1 .....	1161
2 .....	1160
3 .....	1158
4 .....	1156
5 .....	1159
6 .....	1155
7 .....	1157
8 .....	1167 *
9 .....	1166 *
10 .....	1164 *
11 .....	1160
12 .....	1155
13 .....	1153
14 .....	1153
15 .....	1154
16 .....	1157
17 .....	1154
18 .....	1153
19 .....	1160
20 .....	1162 *
21 .....	1160
22 .....	1160
23 .....	1159
24 .....	1161
25 .....	1156
26 .....	1153
27 .....	1156
28 .....	1160
29 .....	1164 *
30 .....	1163 *
31 .....	1164 *

\* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425  
 DATE: SEPTEMBER 1, 1995  
 COMPLETED BY: G. L. HOOPER  
 TELEPHONE: (706) 826-4104

UNIT NAME: VEGP UNIT 2

REPORT MONTH AUGUST 1995

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM TO BE	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

REASON:

METHOD:

EVENTS REPORTED INVOLV

S: SCHEDULED

A-EQUIPMENT FAILURE (EXPLAIN)

1 - MANUAL

A GREATER THAN 20%

B-MAINTENANCE OR TEST

2 - MANUAL SCRAM

REDUCTION IN AVERAGE

C-REFUELING

3 - AUTO. SCRAM

DAILY POWER LEVEL FOR

D-REGULATORY RESTRICTION

4 - CONTINUATIONS

THE PRECEDING 24 HOURS.

E-OPERATOR TRAINING & LICENSE

5 - LOAD REDUCTION

F-ADMINISTRATIVE

9 - OTHER (EXPLAIN)

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

**ENCLOSURE 3**

**VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2**

**CHALLENGES TO PORV OR SAFETY VALVES**

DOCKET NOS. 50-424,50-425  
DATE: SEPTEMBER 1, 1995  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA