James A. FitzPatrick
Nuclear Power Plant
P.O. Box 41
Lycoming, New York 13093
315 342.3840

New York Power Authority

Harry P. Salmon, Jr.
Site Executive Officer

September 14, 1995
JAFP-95-0413

U.S. Nuclear Regulatory Commission
Mail Station P1-137
Washington, D.C. 20555

Attention: Document Control Desk

SUBJECT: OPERATING STATUS REPORT

Reference: DOCKET NO. 50-333

Dear Sir:

Enclosed please find the James A. FitzPatrick Nuclear Power Plant Operating Status Report for the month of **August 1995.**

If there are any questions concerning this report, please contact Russ Flagg, Performance Engineering, at (315) 349-6768.

Very truly yours,

HARRY P. SALMON, JR.

HPS:RGF:rfh
Enclosure

CC: F. Edler
JAF Department Heads
White Plains Office
TS File
RMS, JAF

NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
OPERATING DATA REPORT

DOCKET NO.: *50-333*
UNIT NAME: *FITZPATRICK*
DATE: *SEPTEMBER 1995*
COMPLETED BY: *RUSSELL FLAGG*
TELEPHONE: *(315)349-6768*

OPERATING STATUS

1. Unit Name: FITZPATRICK
2. Reporting Period: 950801 - 950831
3. Licensed Thermal Power (MWT): 2436
4. Nameplate Rating (Gross MWE): 883.0
5. Design Electrical Rating (Net MWE): 816.0
6. Maximum Dependable Capacity (Gross MWE) 808.7
7. Maximum Dependable Capacity (Net MWE) 779.7

NOTES:

8. If changes occur in capacity ratings (Items 3-7) since last report, give reasons:

9. Power level to which restricted, if any (Net MWE):

10. Reasons for restrictions, if any:

		THIS MONTH	YR-TO-DATE	CUMULATIVE
11.	Hours in Reporting Period:	744.0	5831.0	176160.0
12.	Number of Hours Reactor was Critical:	744.0	3730.0	123010.8
13.	Reactor Reserve Shutdown Hours:	0	0	0
14.	Hours Generator On-Line:	744.0	3587.6	118848.2
15.	Unit Reserve Shutdown Hours:	0	0	0
16.	Gross Thermal Energy Generated (MWH):	1809840.0	8358166.0	262566833.0
17.	Gross Electrical Energy Generated (MWH):	596820.0	2773710.0	89166520.0
18.	Net Electrical Energy Generated (MWH):	577530.0	2682250.0	85670125.0
19.	Unit Service Factor:	100.0	61.5	67.5
20.	Unit Availability Factor:	100.0	61.5	67.5
21.	Unit Capacity Factor (using MDC Net):	99.5	59.0	69.5
22.	Unit Capacity Factor (using DER Net):	95.1	56.4	59.6
23.	Unit Forced Outage Rate:	00.0	0.0	11.4

24. Shutdowns scheduled over next 6 months (type, date, and duration of each):

25. If shutdown at end of report period, estimated date of startup:

26. Units in Test Status (prior to commercial operation):

	FORECAST	ACHIEVED
Initial Criticality		
Initial Electricity		
Commercial Operation		

NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
AVERAGE DAILY UNIT POWER LEVEL

REPORT MONTH: AUGUST 1995

DOCKET NO.: *50-333*
UNIT NAME: *FITZPATRICK*
DATE: *SEPTEMBER 1995*
COMPLETED BY: *RUSSELL FLAGG*
TELEPHONE: *(315)349-6768*

DAY	NET AVERAGE DAILY POWER LEVEL	DAY	NET AVERAGE DAILY POWER LEVEL
1	764	17	765
2	768	18	765
3	771	19	780
4	768	20	784
5	767	21	777
6	771	22	769
7	792	23	771
8	794	24	769
9	792	25	771
10	790	26	772
11	788	27	773
12	774	28	777
13	778	29	773
14	780	30	780
15	778	31	791
16	773		

NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
UNIT SHUTDOWNS REPORT

REPORT MONTH: AUGUST 1995

DOCKET NO.: *50-333*
UNIT NAME: *FITZPATRICK*
DATE: *SEPTEMBER 1995*
COMPLETED BY: *RUSSELL FLAGG*
TELEPHONE: *(315)349-6768*

NO.	DATE	TYPE	DURATION HOURS	REASON	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT	SYSTEM CODE	COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE

1
F: FORCED
S: SCHEDULED

2
REASON:
A. EQUIPMENT FAILURE (EXPLAIN)
B. MAINTENANCE OR TEST
C. REFUELING
D. REGULATORY RESTRICTION
E. OPERATOR TRAINING AND LICENSE EXAMINATION
F. ADMINISTRATIVE
G. OPERATIONAL ERROR (EXPLAIN)
H. OTHER (EXPLAIN)

3
METHOD:
1. MANUAL
2. MANUAL SCRAM
3. AUTOMATIC SCRAM
4. CONTINUED
5. REDUCED LOAD
9. OTHER

4
EXHIBIT G -INSTRUCTIONS FOR PREPARATION OF DATA ENTRY SHEETS FOR LICENSEE EVENT REPORT (LER) FILE (NUREG-0161)

NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

REPORT MONTH: AUGUST 1995

DOCKET NO.:	*50-333*
UNIT NAME:	*FITZPATRICK*
DATE:	*SEPTEMBER 1995*
COMPLETED BY:	*RUSSELL FLAGG*
TELEPHONE:	*(315)349-6768*

The FitzPatrick Plant remained in service throughout the reporting period. Plant output was reduced by 10 MWe on 08/17 and 08/18 to maintain condenser vacuum, due to high lake temperature.