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June 20, 1984

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Atomic Safety and Licensing
Board
U.S. Nuclear Regulatory
Commission
Washington, D.C. 20555

Dr. Walter H. Jordan 881 West Outer Drive Oak Ridge, Tennessee 37830

Dr. Kenneth A. McCollom
Dean, Division of Engineering,
Architecture & Technology
Oklahoma State University
Stillwater, Oklahoma 74074

Subj: Texas Utilities Electric Company, et al. (Comanche Peak Steam Electric Station,

Units 1 and 2); Docket Nos. 50-445 and 50-446

Gentlemen:

Attached for your information is the third biweekly update of the schedule for the loading of fuel at Comanche Peak Unit 1.

Sincerel

Nicholas S. Reynolds Counsel for Applicants

Attachment

cc: Service List

D503

TEXAS UTILITIES GENERATING COMPANY

SKYWAY TOWER * 400 NORTH OLIVE STREET, L.B. 61 * DALLAS, TEXAS 75201

JOE B. GEORGE

June 18, 1984

Mr. Darrell G. Eisenhut, Director Division of Licensing Office of Nuclear Reactor Regulation United States Nuclear Regulatory Commission Washington, D. C. 20555 Mr. John T. Collins, Regional
Administrator
Region IV
United States Nuclear Regulatory
Commission
611 Ryan Plaza Drive, Suite 1000
Arlington, TX 76012

Gentlemen:

The following information represents our third biweekly update on the status of important schedule related issues for Comanche Peak fuel load in late September 1984. Information contained in the attachments is the status through June 9, 1984.

Critical Path

Refurbishment of the diesel generators remains as our primary critical path. As of June 9, 1984, completion of the Train B reassembly remained four days behind our target. We are now scheduled to complete Train B operability checks by June 21, 1984. In response to a TDI Owner Group Request, we will be conducting special tests to collect block stress data which may have further impact on our schedule. We have scheduled this special test to begin June 22, 1984 and expect it to be completed by July 2, 1984.

The Containment Spray Response Time and Chemical Addition Test and subsequent Safeguards Actuation Relay Test now shares the four day critical path. Probability of recovery is very high as work resequencing is finalized and application of additional overtime is used.

The chemical and volume control system preop testing schedule is responding to overtime efforts as indicated by its current impact to the target schedule being only two days which is a three day improvement from our previous report.

Likewise, feedwater is now showing no impact to our target schedule, due to work resequencing and use of overtime work effort.

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Other Issues

 The following is the status for submitting Comanche Peak deferred preoperational testing items to be conducted after fuel load:

A. Items Submitted

Main Steam Isolation Valves	5-16-84
Safety Injection Check Valve Leakage	5-29-34
Containment Cooling System	5-29-84
Reactor Collant Pump/Seal Performance	6-05-84
Turbine Driven Aux Feed Pump	6-05-84
Thermal Expansion	5-08-84

B. Schedule for Submitting Remaining Items

Projected Transmittal	Date	Quantity
6-14-84		2

2. Present Craft Work Effort for Unit 1:

		Manpower Unit 1
Building/Labor		198
Rigging		41
Paint		750
Pipe		108
Insulation		69
Millwright		42
Fab/Hgrs		106
Electrical		336
Instrumentation		15
	TOTAL	1,665

Attachments

Startup/Testing	Appendix	A	-	D
Master Data Base Status	Appendix	E		
Paint Manhours - % Complete	Appendix	F		
Thermolag	Appendix	G	&	Н

Mr. Darrell G. Eisenhut Mr. John T. Collins June 18, 1984 Page 3

In conclusion, since our June 4, 1984 report, we have continued to make good progress to our scheduled fuel load date in late September 1984. At this time, we know of no new issues that would preclude us meeting this objective.

Very traly yours,

JBG: pew

Enclosure(s)

cc: T. Ippolito
M. Reynolds

STARTUP

Status Week Ending: June 09, 1984

TURNOVERS:

10101012101	Last	This Report		
	Total	Accepted	Total	Accepted
Subsystems	333	316	333	319

REMAINING TURNOVERS:

Date Accepted

Battery Pack Emergency Lighting

06/06/84

Fire Detection Panel, Detectors and Cables

Control Building Tornado Dampers and Blowout Panels

Misc. Signal Control Panel, Telephone Interface, Emergency Tone Gen. and Emergency Alert Circuits

S.G. Building Tornado Dampers and Blowout Panels

RCP Oil Collection System

06/06/84

Power Range Cables and Detector

06/01/84

Turbine Building Elevator

Containment Elevator

Auxiliary Building Elevator

N-16 Cables and Detectors

ERF Computer System

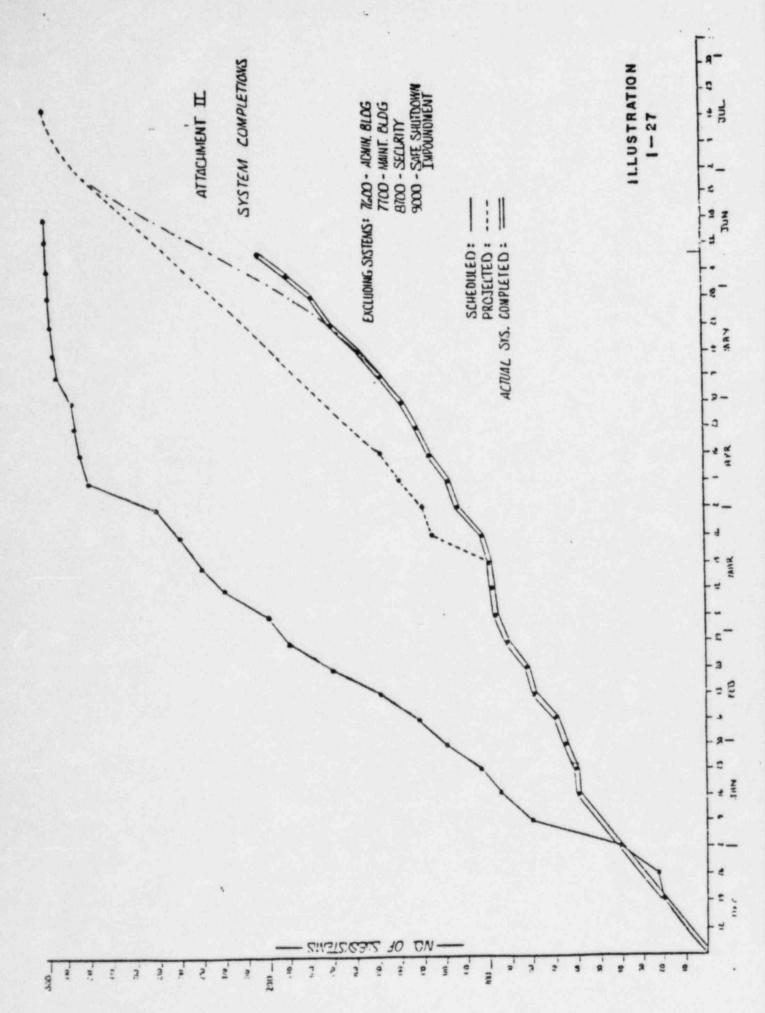
Containment Access Rotating Platform

Security Fence

Co-Current Waste

Low Volume Waste

Solid Waste Disposal Hoist



Appendix B

TESTING SUMMARY

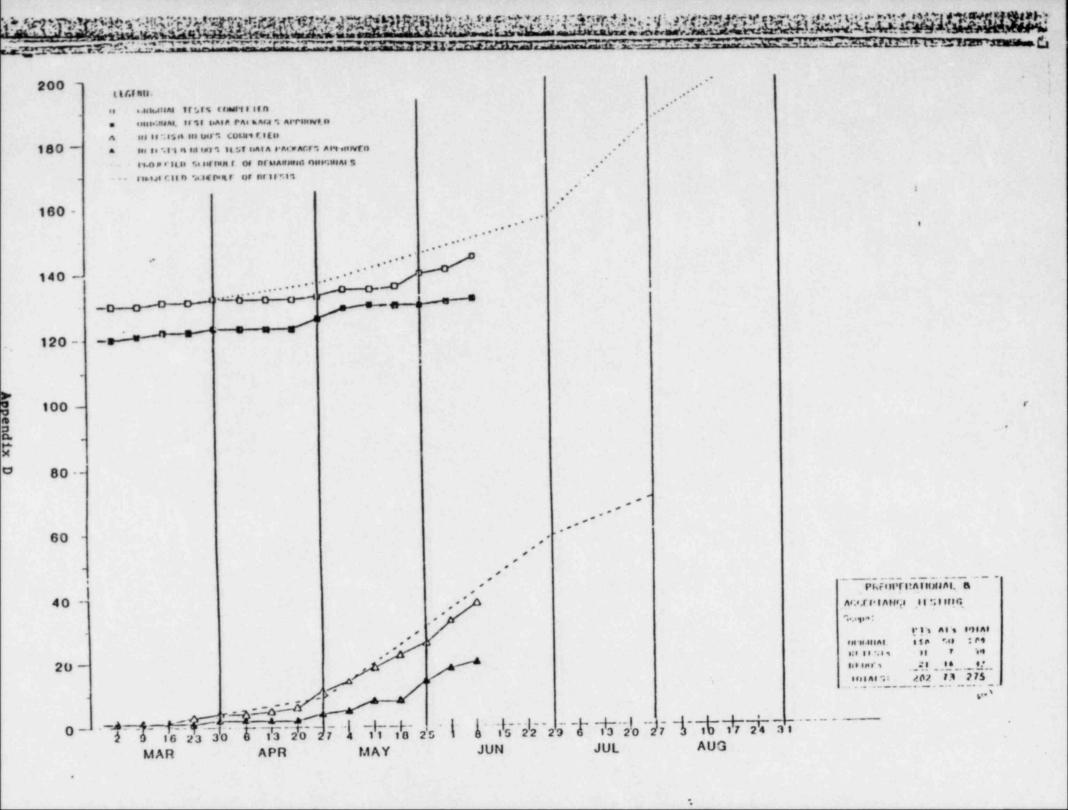
(Last Report: MAY 26, 1984)

		FIELD TESTING		RESULTS
	TOTAL	IN-PROGRESS	COMPLETE	APPROVED
PREOPERATIONAL:				
ORIGINAL	149	14	91	88
RETEST	31	3	9	4
REPERFORM	22	2	4	2
ACCEPTANCE:				
ORIGINAL	50	0	44	42
RETEST	1	1	5	1
REPERFORM	16	2	8	7
	-			
TOTALS	275	22	161	144

TESTING SUMMARY

(This Report: JUNE 09, 1984)

	FIELD TES		STING	RESULTS
	TOTAL	IN-PROGRESS	COMPLETE	APPROVED
PREOPERATIONAL:				
ORIGINAL	150	15	101	90
RETEST	31	2	15	6 3
REPERFORM	22	1	8	3
ACCEPTANCE:				
ORIGINAL	50	1	44	42
RETEST	7	0	6	3
REPERFORM	16	4	9	8
TOTALS	276	23	183	152



MASTER DATA BASE STATUS:

Last Report This Report

Unit 1 and Common Total

7400

6600

NOTE:

The above tabulation includes Unit 1 and Unit 2 work items remaining within the security boundary established for Unit 1 operation.

We are currently engaged in establishing prioritics of all work items which will include deferral of certain work items until after Unit 1 fuel load. We expect completion of this priortization activity by June 15, 1984 at which time this report will include a summary of Master Data Base items within the Unit 1 security boundary that are scheduled to be completed both prior to and after fuel load of Unit 1.

PAINT MANHOURS AND MANPOWER: REACTOR CONTAINMENT BUILDING #1

BASELINE MANHOURS (APR 28, 1984) TO COMPLETE

STEEL: 24909 MHS 127949 MHS

BASELINE MANHOURS (APR 2	8, 1984) 10 COMPL	EIE	
CONCRETE: 60,500 MHS			
STEEL: 232,500 MHS			
EXPENDED WEEK (MAY 5)	EXP. TO DATE	% TO DATE	MANPOWER
CONCRETE: 2363 MHS	2363 MHS	3.9	415
STEEL: 19149 MHS	19149 MHS	8.2	415
EXPENDED WEEK (MAY 12)	EXP. TO DATE	% TO DATE	MANPOWER
CONCRETE: 2860 MHS	5223 MHS	8.6	- 450
STEEL: 18060 MHS	37209 MHS	16.0	• 450
EXPENDED WEEK (MAY 19)	EXP. TO DATE	% TO DATE	MANPOWER
CONCRETE: 2098 MHS	7321 MHS	12.1	470
STEEL: 23289 MHS	60498 MHS	26.0	4/0
EXPENDED WEEK (MAY 26)	EXP. TO DATE	% TO DATE	MANPOWER
CONCRETE: 1869 MHS	91 90 MHS	15.2	520
STEEL: 21457 MHS	81955 MHS	35.2	320
EXPENDED WEEK (JUNE 2)	EXP. TO DATE	% TO DATE	MANPOWER
CONCRETE: 1709 MHS	10899 MHS	18.0	F20
STEEL: 21085 MHS	103040 MHS	44.3	530
EXPENDED WEEK (JUNE 9)	EXP. TO DATE	% TO DATE	MANPOWER
CONCRETE: 2620 MHS	13519 MHS	22.3	
		FF 0	520

55.0

THERMOLAG

BASELINE (MAY 26, 1984) TO COMPLETE

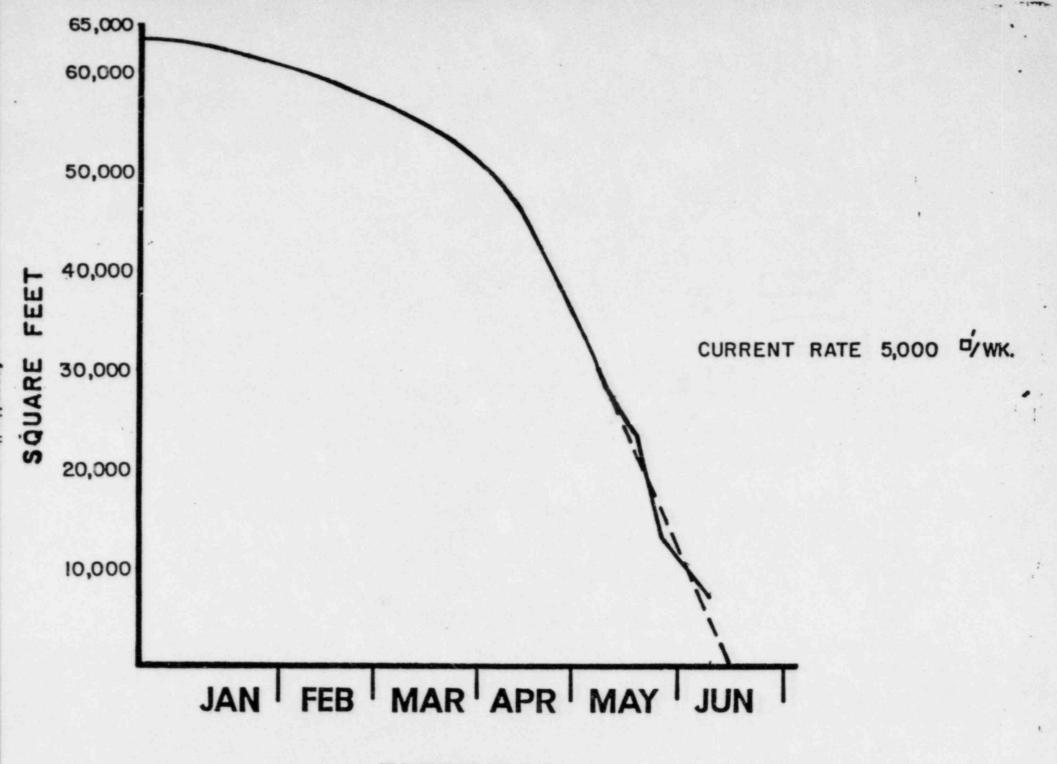
REMAINING: 13,285 SQUARE FEET

MANPOWER: 166 PEOPLE

STATUS WEEK ENDING (JUNE 9, 1984)

REMAINING: 7,069 SQUARE FEET

MANPOWER: 108 PEOPLE



THERMOLAG