



PERRY NUCLEAR POWER PLANT

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PERRY, OHIO 44081
(216) 259-3737

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Donald C. Shelton
SENIOR VICE PRESIDENT
NUCLEAR

September 15, 1995
PY-CEI/NRR-1983L

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Gentlemen:

Attached is the August 1995 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If you have questions or require additional information, please contact Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

GMN:sc

Attachment

cc: NRC Project Manager
NRC Resident Inspectors Office
NRC Region III

1588124
1588774

Operating Companies
Cleveland Electric Illuminating
Toledo Edison

9509180250 950831
PDR ADOCK 05000440
R PDR

JE24

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

August 1, 1995 - August 31, 1995

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

Table of Contents

Average Daily Unit Power Level	1
Operating Data Report	2
Unit Shutdowns and Power Reductions	3

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-440
 UNIT Perry One
 DATE 9/15/95
 CONTACT G.M. Neuman
 TELEPHONE (216)280-5815

MONTH August 1995

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	1143	17	1142
2	1142	18	1142
3	1134	19	1146
4	1138	20	1142
5	1145	21	1144
6	1123	22	1152
7	1145	23	1152
8	1150	24	1150
9	1151	25	1158
10	1145	26	1153
11	1141	27	1150
12	1137	28	1151
13	1140	29	1145
14	1125	30	1145
15	1128	31	541
16	1139		

OPERATING DATA REPORT

UNIT: Perry One
 DATE: 09/13/95

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: August 1995
3. Utility Contact: G.M. Neuman
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:
None

10. Power Level to Which Restricted, IF any (Net MWe): 100%
11. Reasons for Restrictions, IF Any: Operating License

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>744.0</u>	<u>5,831.0</u>	<u>68,243.0</u>
13. Hours Reactor was Critical	<u>731.7</u>	<u>5,664.9</u>	<u>47,595.3</u>
14. Reactor reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>731.7</u>	<u>5,579.3</u>	<u>45,867.3</u>
16. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross thermal Energy (MWH)	<u>2,613,360</u>	<u>19,468,621</u>	<u>156,464,526</u>
18. Gross Electrical Energy (MWH)	<u>876,484</u>	<u>6,617,417</u>	<u>53,667,163</u>
19. Net Electrical Energy (MWH)	<u>836,109</u>	<u>6,315,697</u>	<u>51,000,524</u>
20. Unit Service Factor	<u>98.3%</u>	<u>95.7%</u>	<u>67.2%</u>
21. Unit Availability Factor	<u>98.3%</u>	<u>95.7%</u>	<u>67.2%</u>
22. Unit Capacity Factor (using MDC Net)	<u>96.4%</u>	<u>92.9%</u>	<u>64.6%</u>
23. Unit Capacity Factor (Using DER Net)	<u>94.4%</u>	<u>90.9%</u>	<u>62.7%</u>
24. Unit Forced Outage Rate	<u>1.7%</u>	<u>4.3%</u>	<u>10.6%</u>
25. Forced Outage Hours	<u>12.3</u>	<u>251.7</u>	<u>5,446.7</u>

26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
January 13, 1996, Refuel Outage #5. 57 day duration

27. If Shutdown at end of Report Period, Estimated Date of Startup:
Start-up September 4, 1995

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH AUGUST 1995

DOCKET NO. 50-440
UNIT NAME Perry One
DATE 9/15/95
CONTACT G.M. Neuman
TELEPHONE (216)280-5815

NO.	DATE	TYPE 1	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
95-08	8/31	F	12.3	A	3	05			Forced Outage, Power supply failure caused an inadvertent RCIC initiation.

SUMMARY: Perry Unit One started the month at full power. On 8/31, a RCIC initiation resulting in a scram, put the plant in a forced outage. The unit was in hot shutdown at months end, preparing for start-up.

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|--|---|---|--|
| <p>1. TYPE:</p> <p>F: Forced</p> <p>S: Scheduled</p> | <p>2. REASON:</p> <p>A-Equipment Failure (explain)</p> <p>B-Maintenance or Test</p> <p>C-Refueling</p> <p>D-Regulatory Restriction</p> <p>E-Operator Training & License Examination</p> <p>F-Administrative</p> <p>G-Operational Error (explain)</p> <p>H-Other (explain)</p> | <p>3. METHOD</p> <p>1-Manual</p> <p>2-Manual Scram</p> <p>3-Automatic Scram</p> <p>4-Continued</p> <p>5-Reduced Load</p> <p>9-Other</p> | <p>4. EXHIBIT G- Instructions for preparation of data entry sheets for Licensee Event Report (LER) file (NUREG 1022)</p> <p>5. EXHIBIT 1-Same Source</p> |
|--|---|---|--|