

ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR JANUARY 1992

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NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: FEBRUARY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (404) 826-4104

JANUARY 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
JANUARY 31 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: FEBRUARY 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (404) 826-4104

OPERATING STATUS

1. UNIT NAME: VEGP UNIT 1
 2. REPORT PERIOD: JANUARY 1992
 3. LICENSED THERMAL POWER (MWt): 3411
 4. NAMEPLATE RATING (GROSS MWe): 1215
 5. DESIGN ELECTRICAL RATING (NET MWe): 1101
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1159 *
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1105 *
 8. IF CHANGES OCCUR IN CAPACITY RATINGS
 (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: * RATINGS FOR GROSS AND NET MDC
 WERE CHANGED AS A RESULT OF UNIT PERFORMANCE TESTING COMPLETED DURING 1991.
 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): NO RESTRICTIONS
 10. REASONS FOR RESTRICTION, IF ANY: N/A

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	744	40945
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	744.0	34382.9
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	744.0	33515.0
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2534684	2534684	111122070
17. GROSS ELEC. ENERGY GENERATED (MWH):	873346	873346	37043379
18. NET ELEC. ENERGY GENERATED (MWH):	836886	836886	35094319
19. REACTOR SERVICE FACTOR	100.0%	100.0%	84.0%
20. REACTOR AVAILABILITY FACTOR	100.0%	100.0%	84.0%
21. UNIT SERVICE FACTOR:	100.0%	100.0%	81.9%
22. UNIT AVAILABILITY FACTOR:	100.0%	100.0%	81.9%
23. UNIT CAPACITY FACTOR (USING MDC NET):	101.8%	101.8%	79.0%
24. UNIT CAPACITY FACTOR (USING DER NET):	102.2%	102.2%	77.8%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	7.0%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): NONE			
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:			N/A

UNIT 1 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-424
DATE: FEBRUARY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (404) 826-4104

DAY	Net MW
1	1128 *
2	1126 *
3	1125 *
4	1125 *
5	1126 *
6	1125 *
7	1126 *
8	1125 *
9	1122 *
10	1125 *
11	1127 *
12	1124 *
13	1118 *
14	1122 *
15	1128 *
16	1128 *
17	1127 *
18	1126 *
19	1126 *
20	1126 *
21	1125 *
22	1121 *
23	1115 *
24	1126 *
25	1127 *
26	1125 *
27	1124 *
28	1125 *
29	1126 *
30	1126 *
31	1124 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

DATE: FEBRUARY 5, 1992

UNIT NAME: VEGP UNIT 1

COMPLETED BY: G. L. HOOPER

TELEPHONE: (404) 826-4104

REPORT MONTH JANUARY 1992

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM TO BE	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED
S: SCHEDULED

REASON:
A-EQUIPMENT FAILURE (EXPLAIN)
B-MAINTENANCE OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING & LICENSE
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)
H-OTHER (EXPLAIN)

METHOD:
1 - MANUAL
2 - MANUAL SCRAM
3 - AUTO. SCRAM
4 - CONTINUATIONS
5 - LOAD REDUCTION
9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE A GREATER THAN 20% REDUCTION IN AVERAGE DAILY POWER LEVEL FOR THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR JANUARY 1992

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NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: FEBRUARY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (404) 826-4104

JANUARY 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
JANUARY 31 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: FEBRUARY 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (404) 826-4104

OPERATING STATUS

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| 1. UNIT NAME: | VEGP UNIT 2 |
| 2. REPORT PERIOD: | JANUARY 1992 |
| 3. LICENSED THERMAL POWER (MWt): | 3411 |
| 4. NAMEPLATE RATING (GROSS MWe): | 1215 |
| 5. DESIGN ELECTRICAL RATING (NET MWe): | 1101 |
| 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): | 1163 * |
| 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): | 1109 * |
| 8. IF CHANGES OCCUR IN CAPACITY RATINGS
(ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: * RATINGS FOR GROSS AND NET MDC
WERE CHANGED AS A RESULT OF UNIT PERFORMANCE TESTING COMPLETED DURING 1991. | |
| 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): | NO RESTRICTIONS |
| 10. REASONS FOR RESTRICTION, IF ANY: | N/A |

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	744	23689
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	744.0	21736.4
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	744.0	21355.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2534130	2534130	68993898
17. GROSS ELEC. ENERGY GENERATED (MWH):	874009	874009	23281160
18. NET ELEC. ENERGY GENERATED (MWH):	834639	834639	22134170
19. REACTOR SERVICE FACTOR	100.0%	100.0%	91.8%
20. REACTOR AVAILABILITY FACTOR	100.0%	100.0%	91.8%
21. UNIT SERVICE FACTOR:	100.0%	100.0%	90.1%
22. UNIT AVAILABILITY FACTOR:	100.0%	100.0%	90.1%
23. UNIT CAPACITY FACTOR (USING MDC NET):	101.2%	101.2%	85.0%
24. UNIT CAPACITY FACTOR (USING DER NET):	101.9%	101.9%	84.9%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	2.1%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): REFUELING - MARCH 13, 1992 - 57 DAYS			
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:			N/A

UNIT 2 AVERAGE DAILY
 POWER LEVEL

DOCKET NO. 50-425
DATE: FEBRUARY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (404) 826-4104

DAY	Net MW
1	1124 *
2	1122 *
3	1121 *
4	1120 *
5	1121 *
6	1121 *
7	1124 *
8	1122 *
9	1119 *
10	1121 *
11	1125 *
12	1123 *
13	1117 *
14	1120 *
15	1125 *
16	1126 *
17	1124 *
18	1125 *
19	1126 *
20	1125 *
21	1124 *
22	1124 *
23	1116 *
24	1122 *
25	1108
26	1124 *
27	1123 *
28	1123 *
29	1122 *
30	1122 *
31	1120 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

DATE: FEBRUARY 5, 1992

UNIT NAME: VEGP UNIT 2

COMPLETED BY: G. L. HOOPER

TELEPHONE (404) 826-4104

REPORT MONTH JANUARY 1992

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM TO BE	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

- A-EQUIPMENT FAILURE (EXPLAIN)
- B-MAINTENANCE OR TEST
- C-REFUELING
- D-REGULATORY RESTRICTION
- E-OPERATOR TRAINING & LICENSE
- F-ADMINISTRATIVE
- G-OPERATIONAL ERROR (EXPLAIN)
- H-OTHER (EXPLAIN)

METHOD:

- 1 - MANUAL
- 2 - MANUAL SCRAM
- 3 - AUTO. SCRAM
- 4 - CONTINUATIONS
- 5 - LOAD REDUCTION
- 9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE A GREATER THAN 20% REDUCTION IN AVERAGE DAILY POWER LEVEL FOR THE PRECEDING 24 HOURS.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT - UNITS 1 AND 2
MONTHLY OPERATING REPORT FOR JANUARY 1992

CHALLENGES TO PORV OR SAFETY VALVES

(ENCLOSURE 3)

VEGP UNITS 1 & 2

DOCKET NOS. 50-424,50-425
DATE: FEBRUARY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (404) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
			THERE WERE NO CHALLENGES TO PORV OR SAFETY VALVES.