COMPLETED BY: D. C. Peterson

TELEPHONE 414/755-2321, Ext. 361

OPERATING STATUS

NONE

PDR ADOCK

1. UNIT NAME: POINT BEACH NUCLEAR PLANT UNIT 2 . NOTES
2. REPORTING PERIOD: DECEMBER 1991
3. LICENSED THERMAL POWER (MWT): 1518.5

4. NAMEPLATE RATING (GROSS MWE): 523.8 .
5. DESIGN ELECTRICAL RATING (NET MWE): 497.

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: NOT APPLICABLE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NOT APPLICABLE

10. REASONS FOR RESTRICTIONS, (IF ANY): NOT APPLICABLE

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	8,760	170,209
12. NUMBER OF HOURS REACTOR WAS CRITICAL	733.0	7,645.2	148,729.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	216.7
14. HOURS GENERATOR ON LINE	726.4	7,570.1	146,489.5
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	302.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,064,971	11,302,748	209,467,157
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	362,530	3,862,120	71,159,380
18. NET ELECTRICAL ENERGY GENERATED (MWH)	346,784	3,687,712	67,819,778
19. UNIT SERVICE FACTOR	97.6	86.4	86.1
20. UNIT AVAILABILITY FACTOR	97.6	86.4	86.2
21. UNIT CAPACITY FACTOR (USING MDC NET)	96.1	86.8	81.5
22. UNIT CAPACITY FACTOR (USING DER NET)	93.8	84.7	80.2
23. UNIT FORCED OUTAGE RATE	0.0	0.4	1.1
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE,	DATE, AND DURATI	ION OF EACH):	

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NOT SHUTDOWN

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN MRC LETTER DATED SEPTEMBER 22, 1977

OPERATING DATA REPORT

DOCKET NO. 50-266

DATE: February 5, 1992

COMPLETED BY: D. C. Peterson

TELEPHONE 414/755-2321, Ext. 361

OPERATING STATUS

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
 NOT APPLICABLE
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NOT APPLICABLE
- 10. REASONS FOR RESTRICTIONS, (IF ANY): NOT APPLICABLE

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	744	186,168
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	744.0	154,134.5
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	652.7
14. HOURS GENERATOR ON LINE	744.0	744.0	151,172.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	846.9
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,126,601	1,126,601	211,776,604
17. GROSS ELECTRICAL ENERGY GENERATED (NWH)	381,760	381,760	71,485,490
18. NET ELECTRICAL ENERGY GENERATED (MWH)	365,928	365,928	68,115,701
19. UNIT SERVICE FACTOR	100.0	100.0	81.2
20. UNIT AVAILABILITY FACTOR	100.0	100.0	81.7
21. UNIT CAPACITY FACTOR (USING MDC NET)	101.4	101.4	75.1
22. UNIT CAPACITY FACTOR (USING DER NET)	99.0	99.0	73.6
23. UNIT FORCED OUTAGE RATE	0.0	0.0	1.7
THE PERSON NAMED IN COLUMN OF THE PERSON OF	DAME AND DUDANT	OR OF PACEL	

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

Unit 1 refueling and maintenance shutdown scheduled for April 10, 1992 to May 22, 1992; 42 days.

SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NOT SHUTDOWN

PORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

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PUBNI	BEAL.	H N	75.3	EAK	PLANT

AVERAGE DAILY UNIT POWER LEVEL

MONTH JANUARY - 1992

DOCKET NO.	50-266
UNIT NAME	Point Beach, Unit 1
DATE	February 5 1992

COMPLETED BY D. C. Peterson

TELEPHONE 414/755-2321

DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWc NET	DA
1	493	al .	494	21
2	494	12	493	22
3	493	13	493	23
4	492	14	492	24
5	457	15	492	25
6	491	16	493	26
7	491	17	492	27
8	493	18	492	28
9	495	19	492	29
10	491	20	491	30
				21

	AVERAGE DAILY POWER LEVEL
DAY	MWe NET
21	494
22	494
23	493
24	494
25	494
26	493
27	493
28	493
29	495
30	495
31	495

POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

Docket No. 50-266 Point Beach, Unit 1 Unit Name February 5, 1992 Date Completed By D. C. Peterson Telephone No. 414/755-2321, Ext. 361

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No.	Date	Type ¹	Duration	Reason ²	Method of Shutting Down	Licensee Event	System	Component	Cause and Corrective Action
The state of the s									

F: Forced S: Scheduled

A - Equipment Failure (explain)

B - Maintenance or Testing

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

3Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Continuation of Previous Shutdown

5 - Reduced Load

6 - Other (explain)

*Exhibit G - Instructions

for preparation of data entry sheets

LER file (NUREG-0161)

Exhibit I - Same Source

DOCKET NO. 50-266
UNIT NAME Point Beach Unit 1
DATE February 5, 1992
COMPLETED BY D. C. Peterson
TELEPHONE 414/755-2321, Ext. 361

Unit 1 operated at approximately 492 MWe net throughout this report period with no significant load reductions.

Unit 1 experienced two reportable events in accordance with 10 CFR 50.73: LER 92-001, Unit 1 turbine runback caused by installing control fuse jumper in the wrong breaker cabinet and 92-002, reactor vessel visual inspection not performed.

Safety-related maintenance included the following: replaced broken fusible link lower air deflector on fire barrier; replaced valve stem, plug and cage on the excess letdown heat exchanger shell side outlet; and installed new bearings and replaced seal on the "B" component cooling water pump.

OPERATING DATA REPORT

DOCKET NO. 50-301

DATE: February 5, 1992

COMPLETED BY: D. C. Peterson

TELEPHONE 414/755-2321, Ext. 361

OPERATING STATUS

NONE

- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NOT APPLICABLE
- 10. REASONS FOR RESTRICTIONS, (IF ANY): NOT APPLICABLE

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	744	170,953
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	744.0	149,473.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	216.7
14. HOURS GENERATOR ON LINE	744.0	744.0	147,233.5
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	302.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,127,958	1,127,958	210,595,115
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	387,730	387,730	71,547,110
18. NET ELECTRICAL ENERGY GENERATED (MWH)	371,749	371,749	68,191,527
19. UNIT SERVICE FACTOR	100.0	100.0	86.1
20. UNIT AVAILABILITY FACTOR	100.0	100.0	86.3
21. UNIT CAPACITY FACTOR (USING MDC NET)	103.0	103.0	81.6
22. UNIT CAPACITY FACTOR (USING DER NET)	100.5	100.5	80.3
23. UNIT FORCED OUTAGE RATE	0.0	0.0	1.1
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE,	DATE, AND DURATIO	ON OF EACH):	

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NOT SHUTDOWN

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

POINT BEACH NUCLEAR PLANT
AVERAGE DAILY UNIT POWER LEVEL
MONTH JANUARY - 1992

Point Beach, Unit 2 UNIT NAME February 5, 1992

50-301

DATE

DOCKET NO.

COMPLETED BY D. C. Peterson

TELEPHONE 414/755-2321

DAY	AVERAGE DAILY POWER LEVELMWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVELMWe NET
1	501	11	505	21	501
2	501	12	498	22	501
3	500	13	500	23	500
4	500	14	506	24	500
5	500	15	496	25	500
6	499	16	500	26	481
7	500	17	500	27	498
8	501	18	499	28	499
9	505	19	500	29	501
10	496	20	499	30	500
				31	501

POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JANUARY- 1992

Docket No. _50-301 Point Beach, Unit 2 Unit Name February 5, 1992 Date Completed By D. C. Peterson

Telephone No. 414/755-2321, Ext. 361

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action To Prevent Recurrence
-									
and the second second									
Section Sectio									
STATE STREET,									
-	rced		Reason:				3Method		Exhibit G - Instructions

F: Forced

S: Scheduled

Reason:

A - Equipment Failure (explain)

B - Maintenance or Testing

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Continuation of

Previous Shutdown

5 - Reduced Load

6 - Other (explain)

data entry sheets LER file (NUREG-0161)

for preparation of

5Exhibit I - Same Source