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10CFR50.36
John L. Skolds
Vice President
Nuclear Operations

February 10, 1992

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Attention: Director, Office of Resource Management

Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION
DOCKET NO. 50/395
OPERATING LICENSE NO. NPF-12
JANUARY MONTHLY OPERATING REPORT

Enclosed is the January 1992 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

Very truly yours,

John L. Skolds

JWH:RJB:JLS:lcd
Attachments

c:	D. W. Dixon Jr.	J. W. Flitter
	R. R. Mahan	F. Yost
	R. J. White	INPO Records Center
	S. D. Ebnetter	ANI Library
	G. F. Wunder	Marsh & McLennan
	General Managers	NSRC
	G. G. Soult	RTS (MON 2000)
	NRC Resident Inspector	File (818.03-1)
	J. B. Knotts Jr.	

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NUCLEAR EXCELLENCE - A SUMMER TRADITION!

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ATTACHMENT I
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 2/ 3/92
COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

JANUARY 1992

DAY AVERAGE DAILY POWER LEVEL

DAY AVERAGE DAILY POWER LEVEL

	(MWe-Net)		(MWe-Net)
1.	893	17.	893
2.	893	18.	894
3.	894	19.	895
4.	893	20.	894
5.	894	21.	895
6.	893	22.	893
7.	893	23.	894
8.	892	24.	894
9.	892	25.	893
10.	893	26.	893
11.	892	27.	893
12.	893	28.	893
13.	893	29.	893
14.	893	30.	893
15.	892	31.	893
16.	892		

ATTACHMENT II
 OPERATING DATA REPORT

DOCKET NO. 50/395
 UNIT V. C. SUMMER I
 DATE 2/ 3/92
 COMPLETED BY J. W. HALTIWANGER
 TELEPHONE (803) 345-4297

OPERATING STATUS

1. Reporting Period: January 1992
- Gross Hours in Reporting Period: 744
2. Currently Authorized Power Level (MWt): 2775
- Max. Depend. Capacity (MWe-Net): 885
- Design Electrical Rating (MWe-Net): 900
3. Power Level to Which Restricted (If Any)(MWe-Net): N/A
4. Reasons for Restrictions: N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
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5. Number of Hours Reactor Critical	744.0	744.0	55368.6
6. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7. Hours Generator on Line	744.0	744.0	54231.7
8. Unit Reserve Shutdown Hours	0.0	0.0	0.0
9. Gross Thermal Energy Generated (MWH)	2062943	2062943	140631710
10. Gross Electrical Energy(MWH)	692660	692660	46578059
11. Net Electrical Energy Generated (MWH)	664536	664536	44211818
12. Reactor Service Factor	100.0	100.0	78.1
13. Reactor Availability Factor	100.0	100.0	78.1
14. Unit Service Factor	100.0	100.0	76.5
15. Unit Availability Factor	100.0	100.0	76.5
16. Unit Capacity Factor (Using MDC)	100.9	100.9	70.5
17. Unit Capacity Factor (Design MWe)	99.2	99.2	69.3
18. Unit Forced Outage Rate	0.0	0.0	6.7
19. Shutdowns Scheduled Over Next 6 Months(Type, Date & Duration of Each):			
N/A			
20. If Shut Down at End of Report Period, Estimated Date of Startup:			
N/A			
21. Units in Test Status (Prior to Commercial Operation):			
N/A			

ATTACHMENT III
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395
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JANUARY 1992

NO.	DATE	TYPE	DURATION	REASON	METHOD	CORRECTIVE ACTION/COMMENTS
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NONE

1.0 REASON

- A: Equipment Failure
- B: Maintenance or Test
- C: Refueling
- D: Regulatory Restriction
- E: Operator Training and License Examination
- F: Administrative
- G: Operational Error
- H: Other (Explain)

2.0 METHOD

- 1: Manual
- 2: Manual Scram
- 3: Automatic Scram
- 4: Continuation (Use initial Date)
- 5: Power Reduction (Duration 0.0)
- 9: Other (Explain)

ATTACHMENT IV
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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JANUARY 1992

V. C. Summer Nuclear Station operated at approximately
100% power for the entire month of January.